

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 15/Mar/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	170.377	2549.814	1) Gujrat	0.747	32.006
2) Hydro	21.630	309.491	2) Madhya Pradesh	13.149	180.844
3) Gas	5.073	81.342	3) Chattisgarh	4.630	67.510
Total MSPGCL	197.080	2940.647	4) Maharashtra	218.110	3280.323
B) 1) APML	66.610	950.230	5) Goa (Amona)	-2.660	-40.243
2) JSWEL	20.844	374.056	Total	233.976	3520.440
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.552	561.548
4) RPL(AMT)	31.451	459.995	b) Mumbai Drawl	42.974	610.847
5) SWPGPL	12.377	185.914	c) MSEDCL Bilateral *	132.868	1842.783
6) Other IPP	19.936	392.203	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	37.552	561.548
C) 1) TPCL Thermal	11.732	164.928	Include PX	0.000	0.000
2) TPCL Hydro	3.112	44.012	Standby	0.000	0.000
3) TPCL Gas	4.134	61.099	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.356	150.329	1) MSEDCL	559.934	8536.826
D) STATE			2) Mumbai Discoms	70.308	1031.202
1) Thermal	341.683	5227.469	3) Other Discoms	12.974	195.728
(A1+C1+C4+(B1-B6))			TOTAL STATE	643.216	9763.756
2) Hydro	24.742	353.503			
(A2+C2)					
3) Gas	9.207	142.441			
(A3+B7+C3)					
4) Wind	9.435	134.081			
6) SOLAR	24.173	385.835			
TOTAL STATE	409.240	6243.329			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6647	6654	7265	7073
MSPGCL Hydro	1164	1344	1426	250
MSPGCL Gas	214	208	216	220
MSPGCL Total Generation	8025	8206	8907	7543
Central Sector Receipt	10605	10118	10662	8206
WIND	312	301	319	625
CPP / IPP Thermal	5442	5686	6623	6845
CPP / IPP Gas	0	0	0	0
SOLAR	2975	2775	0	0
Exchange with Mumbai	-1951	-2072	-1792	-1500
MSEDCL DEMAND MET	24844	24464	24141	21307
Load Shedding	0	0	0	0
MSEDCL DEMAND	24844	24464	24141	21307
TPCL GENERATION	808	820	850	720
AEML GENERATION	303	306	473	313
MUMBAI DEMAND	3062	3198	3115	2533
OTHER DISCOM DEMAND	564	550	578	412
STATE DEMAND MET	28470	28212	27834	24252
STATE DEMAND	28470	28212	27834	24252
Frequency (Hz)	50.00	49.99	49.92	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 06:03 Hrs	49.69 Hz at 19:17 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 15/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.31	56.31	174	61
Unit 8	12.95	208.44	570	505
Unit 9	13.02	202.30	586	460
Unit 10	12.34	193.65	550	455
Total	41.61	660.71		
Bhusawal				
Unit 3	3.14	47.35	145	120
Unit 4	9.11	145.73	490	280
Unit 5	8.58	107.38	455	280
Unit 6	6.96	51.39	559	0
Total	27.79	351.84		
Parli				
Unit 6	4.16	69.77	241	134
Unit 7	4.08	66.23	234	137
Unit 8	4.01	63.57	211	145
Total	12.25	199.57		
Chandrapur				
Unit 3	3.90	62.54	199	125
Unit 4	3.36	33.99	157	120
Unit 5	7.95	127.78	390	270
Unit 6	9.10	130.86	475	285
Unit 7	8.31	134.66	417	267
Unit 8	10.51	160.61	475	295
Unit 9	0.00	0.00	0	0
Total	43.14	650.43		
Paras				
Unit 3	4.81	74.29	239	139
Unit 4	4.84	73.73	250	164
Total	9.66	148.02		
Khaparkheda				
Unit 1	4.00	56.98	175	125
Unit 2	4.00	59.52	186	127
Unit 3	4.12	58.77	186	132
Unit 4	4.11	55.12	186	135
Unit 5	10.33	160.56	460	360
Total	26.55	390.94		
Nasik				
Unit 3	3.11	49.69	152	118
Unit 4	3.24	53.70	173	118
Unit 5	3.04	44.92	161	116
Total	9.39	148.30		
Uran				
All Units	5.07	81.34	221	169
Total	5.07	81.34		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.06	3.03	24	0
Total	0.06	3.03		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.25	40.06	410	40
Stage 4	10.39	139.70	1006	0
Stage 3	2.79	38.77	298	0
Total	15.42	218.53		
Hydro				
KDPH	0.84	12.47	35	35
VTRNA	0.55	6.40	60	0
TILLARI	0.43	6.27	62	0
BHIRA T.R.	0.10	1.67	40	0
SMLHY_PTN	4.06	59.79	177	147
GHATGHAR	0.22	4.36	125	0
Total	6.21	90.96		
Wind				
Total	9.44	134.08	0	0
Total	9.44	134.08		
CPP				
APML(Mus)	66.61	950.23	0	0
JSWEL(Mus)	20.84	374.06	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.45	460.00	0	0
SWPGPL-Mus	12.38	185.91	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.74	88.21	268	157
Other(Mus)	10.32	237.81	0	0
JPL	3.87	66.19	227	126
Total	151.22	2362.40		
SOLAR				
Total	24.17	385.84	0	0
Total	24.17	385.84		
Tata				
Trombay 5	7.83	109.82	364	268
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	38.16	110	106
Trombay 7B	1.54	22.94	65	63
TATA Hydro	3.11	44.01	274	45
Trombay 8	3.90	55.11	199	133
Total	18.98	270.04		
AEML				
DTPS U-1&2	8.36	150.33	495	280
Total	8.36	150.33		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	170.38	2549.81	MSPGCL Total	197.08	2940.65
			MSPGCL Thml+Gas	175.45	2631.16	Koyna 1,2 & 4 Total	12.64	179.76
			MSPGCL Hydro	21.63	309.49	State Total	409.24	6243.33

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 15/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7456	257	217	7930	371	6891	0	0	8888	8991	-1718	21982	0	0	21982	2777	483	25242	50.01
2	7421	272	217	7910	451	6857	0	0	8958	8588	-1647	21703	0	0	21703	2723	456	24882	50.02
3	6958	251	217	7426	600	6846	0	0	8944	9011	-1574	21860	0	0	21860	2644	449	24953	50.03
4	7073	250	220	7543	625	6845	0	0	8872	8206	-1500	21299	0	0	21299	2533	420	24252	49.99
5	7039	251	221	7511	537	6816	0	0	8871	8735	-1516	21627	0	0	21627	2476	456	24559	50.00
6	7219	251	221	7691	561	6797	0	0	8936	9583	-1528	22609	0	6	22609	2573	495	25677	50.01
7	7423	323	218	7964	569	6734	0	47	9580	9359	-1548	22601	0	25	22601	2613	524	25738	50.05
8	6935	809	221	7965	492	6424	0	534	9474	9569	-1646	22790	0	17	22790	2637	548	25975	50.03
9	6685	1065	217	7967	333	6073	0	1481	9421	9471	-1729	23027	0	0	23027	2772	569	26368	50.01
10	6574	1191	217	7982	334	5452	0	2373	9895	10046	-1828	23786	0	0	23786	2934	573	27293	49.93
11	6647	1164	214	8025	312	5442	0	2975	10372	10605	-1951	24832	0	8	24832	3062	576	28470	50.00
12	6548	1128	210	7886	232	5220	0	3337	10844	10626	-2011	24722	0	13	24722	3117	568	28407	50.04
13	6135	1219	206	7560	251	5157	0	3403	10415	10597	-2044	24356	0	11	24356	3152	568	28076	50.03
14	6239	1024	207	7470	254	5217	0	3327	10367	10307	-2014	23995	0	4	23995	3122	566	27683	50.01
15	6654	1344	208	8206	301	5686	0	2775	10584	10118	-2072	24452	0	1	24452	3198	562	28212	49.99
16	6617	1921	209	8747	339	5832	0	2141	10927	9935	-2370	24012	0	543	24012	3409	612	28033	49.98
17	6855	1829	213	8897	391	5740	0	1298	10757	10723	-2184	24280	0	121	24280	3315	585	28180	49.94
18	7783	1678	214	9675	337	6419	0	473	10190	9773	-1881	24195	0	4	24195	3199	601	27995	50.04
19	7441	1214	215	8870	335	6684	0	9	10404	10037	-1868	23466	0	0	23466	3105	601	27172	49.98
20	7265	1426	216	8907	319	6623	0	0	10533	10662	-1792	24129	0	0	24129	3115	590	27834	49.92
21	7590	917	217	8724	412	6871	0	0	9435	9554	-1711	23270	0	0	23270	3052	580	26902	49.96
22	7814	697	212	8723	418	6873	0	0	9326	9372	-1597	23233	0	0	23233	2966	556	26755	49.99
23	8080	597	169	8846	337	6905	0	0	9598	9788	-1624	23723	0	0	23723	2898	529	27150	49.94
24	7926	552	177	8655	324	6814	0	0	10227	10320	-1621	23985	0	0	23985	2916	507	27408	50.00
MUs	170.38	21.63	5.07	197.08	9.44	151.22	0.00	24.17	235.82	233.98	-42.97	559.93	0.00	0.75	559.93	70.31	12.97	643.22	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR Carried out due to 132 KV BBLR TO Rahuri line over Load at 132 KV Rahuri S/Stn,25MVA 132/33kV T/F-1 & T/F-2 & HV overload at 132 KV Wadzire S/Stn.

2)Power cut due to Transmission constraint in Pune Rural, Solapur & Ahilyanagar Circle.

Maximum Demand scenario for the date 15/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28470 MW	24832 MW	3409 MW
11 Hrs	11 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Mar/2025

Position as on 6.30 Hrs of 16/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	20/03/2025
MSPGCL	Bhusawal Unit 6	660	05/03/2025	00:04	15/03/2025	06:14	PG TEST preparation	15/03/2025
MSPGCL	Uran Unit A0	120	10/03/2025	03:09	16/03/2025	05:27	Turbine Vibration	20/03/2025
MSPGCL	Uran Unit A0	120	16/03/2025	06:00	16/03/2025	11:34	Turbine bearing Vabration high	20/03/2025
MSPGCL	Uran Unit A0	120	16/03/2025	13:39	16/03/2025	20:25	Turbine bearing Vabration high	
MSPGCL	Uran Unit A0	120	16/03/2025	20:37		Continued.	Rotor earth fault	17/03/2025
MSPGCL	Chandrapur Unit 6	500	16/03/2025	22:50		Continued.	Boiler Tube Leakage	19/03/2025
Total Capacity MSPGCL		2373						
AEML								
AEML	AEML Unit 1	250	16/03/2025	07:52	16/03/2025	10:00	Flame Failure	
Total Capacity AEML		250						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	30/03/2025
IPP	JPL Unit 2	150	15/03/2025	16:32	15/03/2025	17:49	Emergency Board tripped on earth fault protection.	
Total Capacity IPP		450						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3393						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	13/03/2025	19:30		Continued.	Zero Schedule given by MSEDCL.	
Total Capacity MSPGCL		108						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		108						
FORCED OUTAGE DUE TO NO PPA								
IPP								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Mar/2025

Position as on 6.30 Hrs of 16/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 16/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (703) BUS REACTOR @ AKOLA 2	IntraState	15/03/2025	19:09	16/03/2025	16:39	EO	Reactification of 765kV Bus -2 Open CT Alarm
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
MAIN BAY - 400KV-AKOLA-AURANGABAD-1 AND AURANGABAD - 400KV - BUS 1 at AURANGABAD - 400KV	InterState	15/03/2025	09:52	15/03/2025	17:19	PO	AMP works
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
400 KV KORADI SARNI CKT	InterState	15/03/2025	11:17	15/03/2025	18:12	EO	TO CHANGE MIDDLE PHASE INSULATOR STRING AT LOC. 186 CAUSING CONSECUTIVE 3 AUTO RECLOSURES IN LAST 30 DAYS AND ALSO IN PAST BECAUSE OF BIRD DROPPINGS. ONLY LINE MAINT WORKS WILL BE DONE BY PGCIL.
LONIKAND I - TALEGAON (PGCIL)	InterState	15/03/2025	15:01	15/03/2025	16:02	T	Tripped on distance protection.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	12/03/2025	18:02			HT	for load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	13/03/2025	01:15			HT	load management
PADGHE - PADGHE HVDC CKT- 1	IntraState	14/03/2025	17:13	15/03/2025	01:05	T	Tripped due to Rph. LA burst at Padghe end.
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	15/03/2025	13:05	15/03/2025	18:27	T	Distance Protection
KHADKA-AURANGABAD (WALUJ)	IntraState	15/03/2025	14:39	15/03/2025	16:45	T	Tripped on distance protection.
KHADKA - BABLESHWAR	IntraState	16/03/2025	12:45	16/03/2025	18:55	PO	1. Broken Disc String Replacement 2. Fixing of repair sleeves 3. Cold line washing work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56	15/03/2025	13:10	EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 500MVA ICT - 1 @ LONIKAND 2	IntraState	15/03/2025	10:52	15/03/2025	13:19	PO	Breaker timing, CRM (Diagnostic Testing Work) of 220KV LV CB of ICT -1

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 16/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	15/03/2025	18:12			PO	Re-orientation of 220kV Interconnect line of 3x167MVA 400/220kV ICT -5 1) De-stringing of existing twin conductor from Loc No 4 ȳ Loc-5 ȳ Loc-6 to Ext Guide tower loc 8 2) Dismantling of existing Single ckt dwarf tower of loc 5 and 6. 3) Erection of ne DC (2DW dwarf tower) at new loc 5 and DC (ND+0) with aux arm at new loc 7 4) Restranging of 0.5 twin conductor from Loc No 4, 5, 7 to ext Guide tower loc 8 of 500MVA ICT 5
400/220/33 KV 315MVA ICT - 2 @ CHAKAN	IntraState	16/03/2025	12:54	16/03/2025	22:56	T	Buchholz Protection
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ TIRORA	IntraState	10/03/2025	09:38			PO	Dia Equipment Maintenance
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS COUPLER @ TALANDGE	IntraState	14/03/2025	15:12			PO	220kV Circuit breaker overhauling work will be done by agency
TBC @ FLAGSHIP	IntraState	15/03/2025	09:32	15/03/2025	13:01	PO	Half Yearly Maintenance.
220 KV BUS COUPLER BAY	IntraState	15/03/2025	09:54	15/03/2025	12:52	PO	DIAGNOSTIC TESTING OF CB TIMING & CRM , CT TAN DELTA.
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
PANCHALI TSS - BOISAR (PG)	InterState	15/03/2025	09:21	15/03/2025	17:07	PO	For replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor.
BALE - SOLAPUR (PG)	InterState	16/03/2025	09:34			PO	For increasing dielectric�strength of 220KV Tuljapur-Bale line at� cut points by adding disc insulators in DTN string
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35	15/03/2025	17:36	HT	H/T for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 16/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
PUSAD - WARDHA (PG)	IntraState	08/03/2025	20:26			PO	1)Shifting of Line on ERS for Erection & Conductor Stringing of Inline Towers under ORC work for the work of Diversion of 220kV Deoli - Pusad Line at Loc. No. 181 -182 by considering Monopole Tower for Wardha - Yavatmal - Nanded Railway Line Crossing. 2) ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH -361 (Butibori-Tuljapur)- shifting of line on ERS thereof. 3)ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH-361 (Butibori -Tuljapur)- shifting of line from ERS to newly erected tower thereof.
PUSAD-GHATODI	IntraState	10/03/2025	19:47			HT	IN VIEW OF OUTAGE ON PUSAD-WARDHA PG-CKT.
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
PALGHAR - PANCHALI TSS	IntraState	14/03/2025	11:02	15/03/2025	00:49	EO	To attend the Hot spot at Loc. no 204 (Bunching) Y Ph 84 degree (palghar Side) Y ph 64 degree. And at Loc No 18 Y ph Palghar Side 95 Degree.
MALEGAON-SATANA	IntraState	15/03/2025	05:36	15/03/2025	18:27	HT	Hand Tripped for load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	15/03/2025	06:52	15/03/2025	22:38	HT	Hand Tripped for load management.
HINJAWADI I- CHINCHWAD	IntraState	15/03/2025	07:27	15/03/2025	14:46	HT	Hand Tripped for load management.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	15/03/2025	09:24	15/03/2025	17:08	PO	Outage is required for safety purpose during For replacement of Existing 0.4 ACSR Conductor by CCC HTLS Conductor of 220kV PGCIL(Boisar)-Panchali Line.
WASHALA - GHATGHAR	IntraState	15/03/2025	12:10	15/03/2025	17:52	PO	Attending Hot-spot & Replacement of flashover insulator at loc no.10 ,53
HINJAWADI I- CHINCHWAD	IntraState	15/03/2025	14:59	16/03/2025	00:18	HT	Hand Tripped for load management.
TROMBAY - MULUND	IntraState	15/03/2025	18:58	15/03/2025	22:52	PO	CT diagnostic testing work and 29F and 29C isolator maintenance work
SONKHAR - TROMBAY	IntraState	15/03/2025	23:28	16/03/2025	02:44	PO	220kV Tromaby: For 1) Diagnostic testing & 2) RM work. 220kV Sonkhar: Post Monsoon Maintenance & Diagnostic Testing of Trombay Bay at 220kV Sonkhar S/S
220KV HINGOLI -KURUNDA CKT	IntraState	16/03/2025	00:45	16/03/2025	09:43	T	D/P,Z1,YPH JUMPER BREAK DOWN.
MALEGAON-SATANA	IntraState	16/03/2025	01:32	16/03/2025	18:05	HT	H/T for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 16/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS - 1 @ TROMBAY	IntraState	16/03/2025	03:27	16/03/2025	10:56	PO	"220KV Main Bus-1 CVT testing ST-5 29A GOD maintenance. 220KV ST-5 breaker testing 220KV GT-5.1 29A GOD ARM replacement 220KV BS-3 MB-1 side GOD clamp replacement/repairing. 220KV TD-9 29A GOD Maintenance/alignment"
HINJAWADI I- CHINCHWAD	IntraState	16/03/2025	06:05		Continued.	HT	H/T for load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	16/03/2025	06:21	16/03/2025	21:27	HT	H/T for load management.
BOISAR - VERSOVA	IntraState	16/03/2025	10:29	16/03/2025	15:31	PO	Diagnostic Testing and Bay Maintenance Work.
RANJANGAON - LONIKAND 2	IntraState	16/03/2025	12:53	16/03/2025	20:05	PO	To carryout double Jumpering Work (Bypass Jump) by Providing & Fixing of WEDGE Type Connector.
SALSETTE - VIKHROLI (GIS) CKT - 2	IntraState	16/03/2025	14:49	16/03/2025	17:50	PO	R/M AND TESTING
BUS SECTION - 3 @ TROMBAY	IntraState	16/03/2025	18:22	16/03/2025	23:13	PO	For 1) PT selection scheme work by PAC unit Kalwa, 2) Diagnostic testing & 3) RM work.
KATHAPUR(KHEDCITY TAP)-LONIKAND	IntraState	16/03/2025	21:46		Continued.	PO	To carryout Double Jumpering Work (Bypass Jump) by providing & Fixing of WEDGE Type Connector.
KALMESHWAR-PANDHURNA	IntraState	16/03/2025	23:00	16/03/2025	23:35	T	AIR PRESSURE LOW ON 220KV PANDHURNA CONTROL PANNEL, WHILE INSPECTION AND @23:00 BY PRESSING OVERLOAD RELAY, CB TRIPPED AND ALSO
KHARGHAR - NERUL	IntraState	16/03/2025	23:31		Continued.	PO	Alingment of 29C iso Replacement of Y ph iso blade and Complete Overhuling work and RM work of Bay, LA Counter replacement
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/132kv 200MVA ICT-2 @ KOPARGAON	IntraState	15/03/2025	10:00	15/03/2025	17:35	PO	For Diagnostic testing of ICT and its allied equipment's (Tan Delta testing of ICT's HV-LV side Bushing, Winding and CT's , CB CRM ,CBT) and bay maintenance work.
220/132 KV 200MVA ICT NO 1 @ THEUR	IntraState	15/03/2025	10:30	15/03/2025	21:01	PO	ICT OIL LEAKAGE ATTENDING WORK
220 / 110 / 33kv 250MVA ICT 3 @ BORIVALI (TATA)	IntraState	16/03/2025	09:42	16/03/2025	16:58	PO	For SFRA testing
220/100 KV 200 MVA ICT 2 @ TROMBAY	IntraState	16/03/2025	10:58	16/03/2025	15:42	EO	To attend: 1) Oil leakage from 100KV CT stud Y ph by power seal gasket method by the agency.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 16/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV DEOLI - PULGAON CKT	IntraState	15/03/2025	09:57	15/03/2025	10:18	T	D- Y PH, 3.1 KA, 4.65 KM. P - Y PH, 20 KM, 2.3 KA.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
WAGHIVALI - CHEMBUR	IntraState	16/03/2025	11:16			PO	PROJECT WORK-Shifting of conductors from old tower to new tower at loc. 128N.
KALWA KALYAN	IntraState	16/03/2025	17:29	16/03/2025	18:34	EO	REMOVING HANGING OBJECT

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage