



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Apr/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.284	1951.326	1) Madhya Pradesh	52.881	743.441
2) Hydro	20.291	327.531	2) Gujrat	31.292	491.980
3) Gas	15.309	221.419	3) Goa	-7.261	-99.233
Total MSGENCO	159.884	2500.276	4) TAPS 1&2 (Inj.)	7.903	87.591
B) OTHERS			5) Pench (Excess)	-0.313	-4.609
1) RGPPL Gas	34.500	518.739	# Total Cent. Sector	84.502	1219.170
2) Wind Generation	7.463	87.177	F) Other Exchanges		
3) CPP	26.610	363.009	1) With TPCL (Excess)	-14.199	-188.921
4) PENCH (MS)	0.313	4.609	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.993	216.164
1) TPCL Thermal	26.564	356.654	Include PX	0.000	2.294
2) TPCL Hydro	4.559	63.808	2) MUMBAI Bilateral	14.769	195.966
TOTAL TPCL	31.123	420.462	Include PX	2.519	20.503
3) REL Thermal	12.610	189.178	3) MUMBAI Schedule	14.769	198.341
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	163.458	2497.158	1) MSEDCL	299.073	4504.059
2) Hydro (A2+B3+C2)	25.163	395.948	2) TPCL	38.241	527.521
3) Gas (A3+B1)	49.809	740.158	3) REL	19.689	270.989
4) Wind (B2)	7.463	87.177	TOTAL STATE	357.003	5302.569
5) CPP (B3)	26.610	363.009			
TOTAL STATE	272.503	4083.450			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5279	5039	5275
MSGENCO Hydro	855	1744	202
MSGENCO Gas	644	633	648
MSGENCO Total Generation	6778	7416	6125
Central Sector Receipt	4313	3291	3081
RGPPL	1464	1462	1341
WIND	94	195	573
CPP	1101	1134	1110
Exchange with Mumbai	-868	-674	-267
MSEDCL DEMAND MET	12908	12850	11963
Load Shedding (LS)	0	0	0
MSEDCL DEMAND (INCL. LS)	12908	12850	11963
TPCL GENERATION	1555	1518	948
REL GENERATION	526	524	525
TPCL+REL DEMAND	2949	2716	1740
STATE DEMAND MET	15857	15566	13703
Load Management (LM)	2444	3455	1552
Total Load Relief (LS+LM)	2444	3455	1552
UNRESTRICTED STATE DEMAND	18301	19021	15255
Frequency (Hz)	49.90	49.66	49.89

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.45 Hz at 08.03 Hrs	49.1 Hz at 23.08 Hrs	49.8	.39 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.12	59.73	182	146	175
Unit 6	4.30	65.88	192	154	185
Unit 7	4.01	62.08	180	140	175
	12.42	187.70			535
Bhusawal					
Unit 2	3.52	59.55	160	140	160
Unit 3	2.48	63.07	160	0	160
Unit 4		0.00	0	0	
	6.00	122.62			320
Parli					
Unit 3	4.22	50.83	198	158	190
Unit 4	3.55	64.90	183	97	140
Unit 5	3.90	61.71	176	146	150
Unit 6	5.39	81.56	245	192	240
Unit 7	5.26	72.44	243	186	240
	22.31	331.44			960
Chandrapur					
Unit 1	3.81	56.52	165	122	160
Unit 2	2.76	42.32	127	95	100
Unit 3	4.42	65.53	194	162	200
Unit 4	3.86	60.64	188	108	180
Unit 5	10.76	161.25	475	390	470
Unit 6	10.68	159.56	460	410	450
Unit 7	0.00	106.30	0	0	0
	36.29	652.11			1560
Paras					
Unit 3	5.65	68.16	244	228	240
Unit 4	5.95	84.47	262	231	250
	11.60	152.63			490
Khaparkheda					
Unit 1	4.70	71.02	205	190	210
Unit 2	4.43	57.05	193	175	190
Unit 3	4.47	73.45	205	168	190
Unit 4	5.23	78.20	223	200	210
Unit 5		0.00	0	0	
	18.83	279.73			800
Nasik					
Unit 1	2.05	17.41	98	74	90
Unit 2	1.96	27.12	88	77	90
Unit 3	4.47	64.10	195	170	190
Unit 4	4.31	59.75	209	153	190
Unit 5	4.03	56.72	186	124	180
	16.82	225.10			740
Uran					
All Units	15.31	221.42	650	617	640
	15.31	221.42			640
Dabhol					
RGPPL	34.50	518.74	1492	1284	1450
	34.50	518.74			1450
Koyna					
Stage 1-2	4.18	73.50	535	40	600
Stage 4	8.61	135.18	1019	0	250
Stage 3	2.71	45.09	240	0	320
	15.50	253.77			1170
Kovna 12&4 Total	12.79	208.68			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	6.83	19	19	19
VTRNA	1.43	18.44	60	52	61
TILLARI	0.18	4.74	59	0	0
BHTGR/VEER	0.12	5.37	5	5	10
BHIRA T.R.	0.23	3.86	76	0	80
RNGR+BHTSA	0.30	5.20	14	2	0
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.34	1.18	15	10	0
SMLHY PTN	1.03	14.56	51	40	20
GHATGHAR	0.70	9.26	125	0	0
	4.79	73.76			190
PENCH (MS)					
Pench (MS)	0.31	4.61	50	0	
	0.31	4.61			
Wind					
MalharPeth	0.22	3.23			
Vankuswadi	0.46	6.43			
ATIT	0.16	2.11			
Kale	0.13	2.40			
Satara	0.33	5.83			
Shirala	0.20	2.85			
K Mahankal	0.21	2.30			
Supa	0.08	1.39			
Vita	1.47	11.28			
Dondaicha	2.80	32.84			
Sakri	0.43	5.07			
Nandurbar	0.36	4.02			
Khandke	0.38	3.81			
Khaparale	0.25	3.61			
	7.46	87.18			
CPP					
JSW JAIGAD	12.79	204.06	556	474	525
WARDHA	7.91	86.62	337	324	330
Other CPPs	5.90	72.32			
	26.61	363.01			855
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.32	150.97	490	350	500
Trombay 6	4.85	66.66	275	150	500
Trombay 7A	2.87	43.45	122	118	120
Trombay 7B	1.56	23.73	66	63	60
Trombay 8	5.96	71.84	250	240	250
TATA Hydro	4.56	63.81	392	0	447
	31.12	420.46			1877
REL					
1&2	12.61	189.18	528	523	500
	12.61	189.18			500
Cent Sect					
Share					3290
					3290

MS PG CL	Thermal	124.28	1951.33		5405
	Thml+Gas	139.59	2172.74		6045
	Hydro	20.29	327.53		1360
	Total	159.88	2500.28		7405
State Total		272.50	4083.45		15377

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5276	196	649	6121	1395	605	1113	2918	3321	-569	-546	12059	2200	12059	2171	16430	49.85
2	5216	184	648	6048	1409	668	1119	2802	3021	-452	-403	11882	2084	11882	1945	15911	49.97
3	5233	191	649	6073	1406	610	1112	2723	3121	-360	-339	11983	1576	11983	1851	15410	49.90
4	5275	202	648	6125	1341	573	1110	2678	3081	-293	-267	11963	1552	11963	1740	15255	49.89
5	5239	191	643	6073	1290	709	1116	2633	3005	-236	-251	11942	1644	11942	1714	15300	49.79
6	5291	465	650	6406	1284	653	1121	2531	2936	-126	-173	12227	1854	12227	1789	15870	49.71
7	5367	536	649	6552	1453	604	1061	2899	2942	-236	-223	12389	2394	12389	1814	16597	49.79
8	5392	547	645	6584	1466	262	1046	2923	3315	-260	-275	12398	2394	12398	1927	16719	49.90
9	5393	568	636	6597	1462	176	1106	3134	3605	-475	-484	12488	2394	12488	2222	17104	49.94
10	5376	636	641	6653	1461	127	1078	3476	4000	-696	-713	12632	2428	12632	2584	17644	49.90
11	5250	657	641	6548	1461	104	1106	3716	4065	-825	-823	12487	2485	12487	2851	17823	49.86
12	5279	855	644	6778	1464	94	1101	3745	4313	-854	-868	12908	2444	12908	2949	18301	49.90
13	5186	1084	626	6896	1464	79	1110	3747	4034	-854	-842	12750	2439	12750	2942	18131	49.83
14	5187	943	620	6750	1464	75	1112	3718	4116	-825	-787	12730	2439	12730	2831	18000	50.00
15	5213	1009	618	6840	1460	74	1125	3630	4161	-854	-836	12824	1930	12824	2879	17633	49.70
16	5078	1485	617	7180	1456	77	1110	3538	4179	-873	-855	13147	1852	13147	2925	17924	49.67
17	4958	1643	620	7221	1449	114	1121	3515	4113	-844	-819	13199	1878	13238	2881	17958	49.70
18	4961	1249	634	6844	1449	188	1117	3496	3887	-825	-779	12706	2368	12905	2807	17881	49.97
19	5017	641	621	6279	1445	255	1119	3212	3640	-812	-748	11990	3119	12002	2697	17806	49.91
20	5039	1744	633	7416	1462	195	1134	3114	3291	-713	-674	12850	3455	12850	2716	19021	49.66
21	5066	1832	634	7532	1492	291	1132	3162	2996	-761	-687	12782	3468	12782	2610	18860	49.64
22	5099	1347	647	7093	1491	273	1128	3138	2935	-737	-648	12298	3468	12298	2455	18221	49.66
23	5018	1107	646	6771	1489	321	1126	3042	3039	-641	-579	12193	3468	12193	2333	17994	49.56
24	4875	979	650	6504	1487	336	1087	3051	3389	-650	-580	12249	3103	12249	2299	17651	49.61
MUs	124.28	20.29	15.31	159.88	34.50	7.46	26.61	76.54	84.50	-14.77	-14.20	299.08	58.44	299.33	57.93	415.44	49.80

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Apr/2011

Position as on 6.30 Hrs of 16/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14		Continued.	Annual Overall.	25/04/2011
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
FORCED OUTAGE							
Chandrapur Unit 7	500	12/04/2011	04.57		Continued.	Boiler Tube Leakage	16/04/2011
Cent_Sect NTPC (K-2)	210	14/04/2011	02.18	15/04/2011	01.45	Boiler Tube Leakage.	
Koyna ST - IV 3	250	15/04/2011	00.10	15/04/2011	13.34	Exiton Minor Fault.	
Bhusawal Unit 3	210	15/04/2011	16.09		Continued.	Boiler Tube Leakage.	19/04/2011
Chandrapur Unit 1	210	15/04/2011	23.45		Continued.	Occurrence at 400KV Chandrapur	16/04/2011
Chandrapur Unit 2	210	15/04/2011	23.45		Continued.	Occurrence at 400KV Chandrapur	16/04/2011
Chandrapur Unit 3	210	15/04/2011	23.49		Continued.	Occurrence at 400KV Chandrapur	16/04/2011
Chandrapur Unit 4	210	15/04/2011	23.56		Continued.	Occurrence at 400KV Chandrapur	16/04/2011
Chandrapur Unit 6	500	15/04/2011	23.56		Continued.	Occurrence at 400KV Chandrapur	16/04/2011
Chandrapur Unit 5	500	16/04/2011	00.10		Continued.	Occurance at 400KV Chandrapur	16/04/2011
Koyna ST - IV 4	250	16/04/2011	00.27	16/04/2011	01.08	Bearing temperature very high.	
CPP WPCL U-1	135	16/04/2011	00.44		Continued.	Maintenance work.	16/04/2011
CPP WPCL U-2	135	16/04/2011	00.44		Continued.	Maintenance work.	16/04/2011

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Apr/2011

Position as on 6.30 Hrs of 16/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chakan-Talegaon(PG)	15/04/2011	16.40	15/04/2011	16.43	LILO arrangement of 400 KV Chakan-Padghe.
Talegaon(PG)-Padgha	15/04/2011	18.20	15/04/2011	18.25	LILO arrangement of 400 KV Chakan-Padghe.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	03/04/2011	09.10		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbander.(up to 20.04.2011)
Halkarni-Amona I	15/04/2011	10.52	15/04/2011	16.32	Replacement of insulator.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel.up to 15.04.2011.
Pench - Kanhan	08/04/2011	10.39		Continued.	Replacement of relay & control pannel.Up to 15.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	13/04/2011	22.34		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur-Bhadravati II	15/04/2011	23.57	16/04/2011	03.00	Occurrence at 400KV Chandrapur
Chandrapur - Bhadravati-IV	15/04/2011	23.57	16/04/2011	03.09	Occurrence at 400KV Chandrapur
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H Work up to 15.04.2011.
400/132KV 200 MVA ICT-II @ Bhusawal	06/04/2011	08.44		Continued.	Replacement of 132KV Side Bus-I & II Isolators of 200MVA 400/132KV ICT-II Under LES Scheme.LV side taken on TBC.
Padgha - Chakan	07/04/2011	07.00	15/04/2011	16.43	LILO Arrangement @ 400 KV Talegaon PG S/S.(Outage Till 15.04.11)
400/220 KV 100 MVA Spare Unit @ Koradi	14/04/2011	09.18		Continued.	Shifting to Replace R Ph Unit of ICT-I.
400/220 KV 500 MVA ICT-I @ Jejuri	15/04/2011	01.01	15/04/2011	05.44	Replacement of 2 No,s OFI Meter of Y Ph ICT.
400/220KV 315 MVA ICT-I @ Padgha	15/04/2011	09.00	15/04/2011	18.47	C and Tan delta measurement of bushing.
Main Bus- I @ Aurangabad	15/04/2011	10.32	15/04/2011	19.14	Replacement of PG isolator of 29A R ph.of CT III.
400/220 KV 300 MVA ICT-I @ Koradi	15/04/2011	22.20	15/04/2011	23.50	ICT LV side H/T to observe performance of ICT on no load particularly R-Ph.
400/220 KV 300 MVA ICT-I @ Koradi	16/04/2011	02.05		Continued.	ICT LV side H/T to observe performance of ICT on no load particularly R-Ph.up to 22.04.2011.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/7 KV 20 MVA Stn.T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar(Up to 20/4/11)

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Apr/2011

Position as on 6.30 Hrs of 16/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV 200 MVA ICT-II @ Boiser	15/04/2011	06.50	15/04/2011	17.25	Replacement of PRV and maintenance work.
Pedambe - Pophali - II	15/04/2011	08.00	15/04/2011	17.18	Bay maintenance work.
Khaperkheda-Purti	15/04/2011	08.11	15/04/2011	15.23	Alignment Of Main Bus II isolator and attending problem of Main BKR.
220/22 KV, 50 MVA T/F-II @ Kalwa	15/04/2011	08.30	15/04/2011	18.20	R.M.Work
Parly - Harangul - I	15/04/2011	09.34	15/04/2011	12.13	Attending Hot Spot detected in thermo vision scanning.
Kalwa - Tifil	15/04/2011	09.42		Continued.	Stringing of 4th ckt. between Mahape S/S and TIFIL LILO Tower., up to 22.04.2011.
220/66 KV 50 MVA ICT- II @ Pusad	15/04/2011	09.49	15/04/2011	19.48	Relay retrofitting work.
Karad-Mudsingi-IV	15/04/2011	09.55	15/04/2011	17.50	Fixing of WT,CC
220/132KV 200MVA ICT-I at Lonand	15/04/2011	12.15	15/04/2011	16.30	Replacement of Y ph.HV bushing.
Uran -Apta-III	15/04/2011	16.41	15/04/2011	19.05	Attending hot spot.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bus Section -II at Boiser	15/04/2011	07.20	15/04/2011	17.00	132KV bus section-I insulator replacement.
Bus Section -I at Boiser	15/04/2011	07.20	15/04/2011	17.00	132KV bus insulator replacement work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132 KV,100 MVA T/F-I @ Malegaon	15/04/2011	10.25	15/04/2011	11.05	OLTC oil leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400 KV Bus Coupler @ Chakan	14/04/2011	12.28		Continued.	Due to Unbalancing B Ph Current.Upto 16.04.2011.
Bhusawal- Aurangabad	14/04/2011	21.46	15/04/2011	05.48	Over Voltage.
Bhusawal- Aurangabad	15/04/2011	21.28	16/04/2011	05.54	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	05/03/2011	20.47	15/04/2011	11.11	To control BBLSR ICT Load
Chandrapur-Warora - I	08/04/2011	08.00		Continued.	To control Wrrahnght L/L.
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisingaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Bus Coupler @ WPCL	13/04/2011	15.37		Continued.	At Warora-WPCL - I Y Ph P T Humming Sound.
Hingoli-Pusad	15/04/2011	12.17		Continued.	To control Wardha-Y'mal loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	05/04/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 315MVA ICT- I @ Chandrapur	15/04/2011	23.45	16/04/2011	02.17	Occurrence at 400KV Chandrapur
400/220 KV 315 MVA ICT-II @ Chandrapur	15/04/2011	23.45	16/04/2011	01.42	Occurrence at 400KV Chandrapur
Main Bus - II @ Chandrapur	15/04/2011	23.45	16/04/2011	01.37	Occurrence at 400KV Chandrapur
400 KV Bus Coupler @ Chandrapur	15/04/2011	23.55	16/04/2011	01.37	Occurrence at 400KV Chandrapur

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Apr/2011

Position as on 6.30 Hrs of 16/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur - Parly - III	15/04/2011	23.57	16/04/2011	03.24	Occurrence at 400KV Chandrapur.
400KV C'PUR-HVDC AC Ckt.I	15/04/2011	23.57		Continued.	Occurrence at 400KV Chandrapur
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection Upto 16.04.11.
Pusad - Bhugaon	15/04/2011	12.24	15/04/2011	12.36	Dist.Prot.operated B-Ph.
Gangapur - Valve - I	15/04/2011	13.23	15/04/2011	15.39	Feeder Fault.
C'pur-Sicom-I	15/04/2011	23.45	16/04/2011	03.13	Occurrence at 400KV Chandrapur
Chandrapur-Gadchandur	15/04/2011	23.45		Continued.	Occurrence at 400KV Chandrapur
BUs -I at Chandpur	15/04/2011	23.45	16/04/2011	01.43	Occurrence at 400KV Chandrapur
Chandrapur-Wani	15/04/2011	23.45	16/04/2011	02.27	Occurrence at 400KV Chandrapur
Chandrapur - Chandrapur MIDC	15/04/2011	23.45	16/04/2011	02.03	Occurrence at 400KV Chandrapur
Chandrapur - Rly TSS - II	15/04/2011	23.45	16/04/2011	01.46	Occurrence at 400KV Chandrapur
Chandrapur - Rly TSS - I	15/04/2011	23.45	16/04/2011	01.46	Occurrence at 400KV Chandrapur
Bus-II at Chandrapur	15/04/2011	23.45	16/04/2011	01.45	Occurrence at 400KV Chandrapur
Bus Coupler at 400KV C'pur	15/04/2011	23.45	16/04/2011	01.45	Occurrence at 400KV Chandrapur
C'pur-Sicom-II	15/04/2011	23.45	16/04/2011	03.16	Occurrence at 400KV Chandrapur
Pusad - Bhugaon	16/04/2011	02.53	16/04/2011	03.44	Distance protection
Voltage Level : 132KV			Outage Type TRIPPED		
Beed - Beed	15/04/2011	13.27	15/04/2011	13.48	Dist.Prot.operated B-Ph.
Butibori-MIDC Khapri	15/04/2011	19.04	15/04/2011	22.51	Dist.Prot.operated Z-I,B-Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	144
Unit 6	210	160
Unit 7	210	140
	620	444
Bhusawal		
Unit 2	210	148
Unit 3	210	0
Unit 4	0	0
	420	148
Parli		
Unit 3	210	185
Unit 4	210	190
Unit 5	210	175
Unit 6	250	240
Unit 7	250	240
	1130	1030
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	0
Paras		
Unit 3	250	230
Unit 4	250	250
	500	480
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	0	
	840	840
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	190
Unit 4	210	200
Unit 5	210	190
	870	760
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	1940	1450
	1940	1450
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	14
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	203
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	525
WARDHA	405	230
Other CPPs	0	
	1005	755
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3423
	3455	3423