

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 15/Apr/2018 SUNDAY

| I GENERATION (MUs) | | | II EXCHANGES (MUs) | | |
|---------------------|----------------|-----------------|--------------------------------|----------------|-----------------|
| A) MSPGCL | Daily | Monthly | E) InterState Exchanges | Daily | Monthly |
| 1) Thermal | 133.006 | 2106.183 | 1) Gujrat | -2.852 | -34.332 |
| 2) Hydro | 12.836 | 267.344 | 2) Madhya Pradesh | 18.335 | 281.304 |
| 3) Gas | 10.255 | 148.394 | 3) Chattisgarh | 8.200 | 108.110 |
| Total MSPGCL | 156.097 | 2521.921 | 4) Maharashtra Net | 130.114 | 1937.578 |
| B) 1) APLM | 45.179 | 667.459 | 5) Goa (Amona) | -0.330 | -6.468 |
| 2) JSWEL | 19.225 | 279.836 | Total | 153.467 | 2286.192 |
| 3) VIPL | 6.856 | 77.952 | a) Mumbai Schedule | 22.995 | 365.337 |
| 4) RPL(AMT) | 24.666 | 349.666 | b) Mumbai Drawl | 26.277 | 422.812 |
| 5) WPCL | 5.225 | 78.699 | c) MSEDCL Bilateral * | 42.471 | 572.056 |
| 6) PGPL | 0.000 | 0.000 | Include PX | 8.076 | 111.965 |
| 7) Other IPP | 12.432 | 191.678 | d) Mumbai Bilateral * | 22.995 | 365.337 |
| C) 1) TPCL Thermal | 14.058 | 230.198 | Include PX | 8.954 | 111.651 |
| 2) TPCL Hydro | 1.231 | 63.274 | Include Standby | 0.000 | 0.000 |
| 3) TPCL Gas | 4.369 | 59.993 | H) ENERGY CATERED (MUs) | | |
| 4) R-INFRA Thermal | 11.227 | 169.192 | 1) MSEDCL | 416.670 | 6270.570 |
| D) STATE | | | 2) Mumbai Discoms | 57.162 | 945.473 |
| 1) Thermal | 271.874 | 4150.863 | TOTAL STATE | 473.832 | 7216.043 |
| (A1+C1+C4+(B1-B6)) | | | | | |
| 2) Hydro | 14.067 | 330.618 | | | |
| (A2+C2) | | | | | |
| 3) Gas | 14.624 | 208.387 | | | |
| (A3+B6+C3) | | | | | |
| 4) Wind | 14.112 | 159.642 | | | |
| 6) SOLAR | 5.688 | 80.337 | | | |
| TOTAL STATE | 320.365 | 4929.847 | | | |

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

| PARTICULARS | A. Morning Peak at 12 Hrs | B. Day Peak at 16 Hrs | C. Evening Peak at 20 Hrs | D. Night Minimum at 23 Hrs |
|--------------------------|---------------------------|-----------------------|---------------------------|----------------------------|
| MSPGCL Thermal | 5800 | 5721 | 5273 | 5053 |
| MSPGCL Hydro | 430 | 753 | 323 | 239 |
| MSPGCL Gas | 421 | 421 | 426 | 418 |
| MSPGCL Total Generation | 6651 | 6895 | 6022 | 5710 |
| Central Sector Receipt | 7353 | 7503 | 6059 | 5738 |
| WIND | 292 | 411 | 934 | 1204 |
| CPP / IPP Thermal | 4845 | 4815 | 4222 | 4547 |
| CPP / IPP Gas | 0 | 0 | 0 | 0 |
| SOLAR | 770 | 511 | 0 | 0 |
| Exchange with Mumbai | -1072 | -1102 | -1377 | -1425 |
| MSEDCL DEMAND MET | 18839 | 19033 | 15860 | 15774 |
| Load Shedding | 0 | 0 | 0 | 0 |
| MSEDCL DEMAND | 18839 | 19033 | 15860 | 15774 |
| TPCL GENERATION | 856 | 849 | 783 | 839 |
| R-INFRA GENERATION | 501 | 499 | 375 | 377 |
| MUMBAI DEMAND | 2429 | 2450 | 2535 | 2641 |
| STATE DEMAND MET | 21268 | 21483 | 18395 | 18415 |
| STATE DEMAND | 21268 | 21483 | 18395 | 18415 |
| Frequency (Hz) | 49.96 | 49.97 | 49.90 | 49.89 |

FREQUENCY PARTICULARS

| MAXIMUM FREQ. | MINIMUM FREQ. | AVERAGE FREQ. | FREQ. BELOW 49.2 Hz |
|-----------------------|-----------------------|---------------|---------------------|
| 50.13 Hz at 06.04 Hrs | 49.74 Hz at 22.19 Hrs | 49.97 | 0 % of Time(min) |

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation, Maximum, Minimum for 15/Apr/2018

| Generating unit | Generation | | | |
|---------------------|--------------|---------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Koradi | | | | |
| Unit 6 | 0.00 | 0.00 | 0 | 0 |
| Unit 7 | 0.00 | 0.00 | 0 | 0 |
| Unit 8 | 0.83 | 128.07 | 338 | 0 |
| Unit 9 | 11.76 | 144.66 | 590 | 350 |
| Unit 10 | 12.38 | 144.24 | 660 | 350 |
| Total | 24.97 | 416.96 | | |
| Bhusawal | | | | |
| Unit 3 | 4.44 | 67.55 | 200 | 155 |
| Unit 4 | 10.81 | 168.64 | 480 | 345 |
| Unit 5 | 11.14 | 171.56 | 500 | 350 |
| Total | 26.38 | 407.75 | | |
| Parli | | | | |
| Unit 4 | 0.00 | 0.00 | 0 | 0 |
| Unit 5 | 0.00 | 0.00 | 0 | 0 |
| Unit 6 | 5.50 | 84.06 | 247 | 190 |
| Unit 7 | 5.50 | 82.78 | 245 | 191 |
| Unit 8 | 0.07 | 54.20 | 50 | 0 |
| Total | 11.07 | 221.03 | | |
| Chandrapur | | | | |
| Unit 3 | 0.00 | 0.00 | 0 | 0 |
| Unit 4 | 0.00 | 0.00 | 0 | 0 |
| Unit 5 | 0.00 | 16.49 | 0 | 0 |
| Unit 6 | 0.00 | 0.00 | 0 | 0 |
| Unit 7 | 10.59 | 159.54 | 453 | 400 |
| Unit 8 | 10.65 | 119.41 | 460 | 360 |
| Unit 9 | 10.70 | 148.36 | 479 | 360 |
| Total | 31.94 | 443.80 | | |
| Paras | | | | |
| Unit 3 | 5.46 | 84.67 | 250 | 159 |
| Unit 4 | 0.82 | 43.61 | 220 | 0 |
| Total | 6.27 | 128.28 | | |
| Khaparkhedda | | | | |
| Unit 1 | 3.84 | 46.92 | 165 | 140 |
| Unit 2 | 3.86 | 63.85 | 170 | 155 |
| Unit 3 | 3.10 | 45.48 | 173 | 0 |
| Unit 4 | 3.86 | 67.77 | 165 | 157 |
| Unit 5 | 11.25 | 153.06 | 500 | 360 |
| Total | 25.91 | 377.08 | | |
| Nasik | | | | |
| Unit 3 | 0.00 | 41.67 | 0 | 0 |
| Unit 4 | 2.14 | 3.65 | 172 | 0 |
| Unit 5 | 4.31 | 65.96 | 194 | 160 |
| Total | 6.45 | 111.28 | | |
| Uran | | | | |
| All Units | 10.26 | 148.39 | 440 | 411 |
| Total | 10.26 | 148.39 | | |
| PGPL | | | | |
| Unit 1 | 0.00 | 0.00 | 0 | 0 |
| Unit 2 | 0.00 | 0.00 | 0 | 0 |
| Total | 0.00 | 0.00 | | |
| PENCH (MS) | | | | |
| Pench (MS) | 0.01 | 1.73 | 10 | 0 |

| Generating unit | Generation | | | |
|-----------------|---------------|----------------|----------|----------|
| | Daily (Mus) | Monthly (Mus) | Max (MW) | Min (MW) |
| Total | 0.01 | 1.73 | | |
| Koyna | | | | |
| Stage 1-2 | 3.22 | 66.03 | 485 | 40 |
| Stage 4 | 4.20 | 98.63 | 706 | 0 |
| Stage 3 | 1.66 | 36.21 | 240 | 0 |
| Total | 9.07 | 200.87 | | |
| Hydro | | | | |
| KDPH | 0.86 | 12.95 | 36 | 35 |
| VTRNA | 0.91 | 15.71 | 61 | 0 |
| TILLARI | 0.54 | 5.87 | 60 | 0 |
| BHTGR/VEER | 0.00 | 0.00 | 0 | 0 |
| BHIRA T.R. | 0.28 | 3.33 | 40 | 0 |
| RNGR+BHTSA | 0.28 | 4.19 | 12 | 11 |
| BHANDARDRA | 0.51 | 7.32 | 41 | 12 |
| ELDARY | 0.00 | 0.00 | 0 | 0 |
| SMLHY_PTN | 0.38 | 9.34 | 16 | 15 |
| GHATGHAR | 0.00 | 7.78 | 0 | 0 |
| Total | 3.76 | 66.48 | | |
| Wind | | | | |
| Total | 14.11 | 159.64 | 0 | 0 |
| Total | 14.11 | 159.64 | | |
| CPP | | | | |
| APML(Mus) | 45.18 | 667.46 | 0 | 0 |
| JSWEL(Mus) | 19.22 | 279.84 | 0 | 0 |
| VIPL(Mus) | 6.86 | 77.95 | 0 | 0 |
| RPLAMT(Mus) | 24.67 | 349.67 | 0 | 0 |
| WPCL(Mus) | 5.22 | 78.70 | 0 | 0 |
| Other(Mus) | 12.43 | 191.68 | 0 | 0 |
| Total | 113.58 | 1645.29 | | |
| SOLAR | | | | |
| Total | 5.69 | 80.34 | 0 | 0 |
| Total | 5.69 | 80.34 | | |
| Tata | | | | |
| Trombay 5 | 8.76 | 152.98 | 430 | 167 |
| Trombay 6 | 0.00 | 0.00 | 0 | 0 |
| Trombay 7A | 2.78 | 37.31 | 117 | 114 |
| Trombay 7B | 1.59 | 22.68 | 67 | 66 |
| Trombay 8 | 5.30 | 77.22 | 226 | 206 |
| TATA Hydro | 1.23 | 63.27 | 283 | 0 |
| Total | 19.66 | 353.46 | | |
| R-INFRA | | | | |
| DTPS U-1&2 | 11.23 | 169.19 | 501 | 375 |
| Total | 11.23 | 169.19 | | |

| * Infirm Power | | | Summary | | | Summary | | |
|----------------|-------------|---------|-----------------|-------------|---------------|---------------------|-------------|---------------|
| Particulars | Daily (Mus) | Monthly | Particulars | Daily (Mus) | Monthly (Mus) | Particulars | Daily (Mus) | Monthly (Mus) |
| | | | MSPGCL Thermal | 133.01 | 2106.18 | MSPGCL Total | 156.10 | 2521.92 |
| | | | MSPGCL Thml+Gas | 143.26 | 2254.58 | Koyna 1,2 & 4 Total | 7.42 | 164.66 |
| | | | MSPGCL Hydro | 12.84 | 267.34 | State Total | 320.36 | 4929.85 |

State Load Despatch Center, Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 15/Apr/2018

| TIME SR. NO. | MSPGCL GEN. | | | TOTAL | WIND | CPP / IPP | | SOLAR | CS SHARE | CS RECPT | Mum. NET EXCH. | MSEDCL DEM. MET | LOAD SHEDDING | MSEDCL DEM. WITH LS | MUMBAI DEMAND | STATE DEMAND | FREQ. (Hz) |
|--------------|---------------|--------------|--------------|---------------|--------------|---------------|-------------|-------------|---------------|---------------|----------------|-----------------|---------------|---------------------|---------------|---------------|--------------|
| | THM | HY | GAS | | | THM | GAS | | | | | | | | | | |
| 1 | 5759 | 252 | 431 | 6442 | 542 | 4968 | 0 | 0 | 6352 | 6488 | -1269 | 17171 | 0 | 17171 | 2642 | 19813 | 49.91 |
| 2 | 5628 | 377 | 440 | 6445 | 517 | 4957 | 0 | 0 | 6185 | 6266 | -1119 | 17066 | 0 | 17066 | 2452 | 19518 | 49.95 |
| 3 | 5515 | 562 | 431 | 6508 | 518 | 4861 | 0 | 0 | 6189 | 6204 | -954 | 17137 | 0 | 17137 | 2292 | 19429 | 49.96 |
| 4 | 5519 | 402 | 432 | 6353 | 489 | 4855 | 0 | 0 | 6117 | 5926 | -851 | 16772 | 0 | 16772 | 2181 | 18953 | 49.97 |
| 5 | 5513 | 322 | 433 | 6268 | 455 | 4848 | 0 | 0 | 6086 | 6230 | -793 | 17008 | 0 | 17008 | 2120 | 19128 | 49.96 |
| 6 | 5447 | 986 | 434 | 6867 | 483 | 4840 | 0 | 0 | 6123 | 6003 | -813 | 17380 | 0 | 17380 | 2135 | 19515 | 49.99 |
| 7 | 5593 | 1242 | 434 | 7269 | 481 | 4800 | 0 | 23 | 6695 | 6773 | -763 | 18583 | 0 | 18583 | 2086 | 20669 | 50.00 |
| 8 | 5542 | 865 | 433 | 6840 | 381 | 4850 | 0 | 153 | 6534 | 6546 | -753 | 18017 | 0 | 18017 | 2074 | 20091 | 49.98 |
| 9 | 5516 | 929 | 440 | 6885 | 287 | 4821 | 0 | 391 | 6125 | 6080 | -813 | 17651 | 0 | 17651 | 2167 | 19818 | 49.98 |
| 10 | 5616 | 916 | 428 | 6960 | 345 | 4839 | 0 | 560 | 6194 | 5794 | -940 | 17558 | 0 | 17558 | 2262 | 19820 | 50.03 |
| 11 | 5744 | 583 | 413 | 6740 | 363 | 4829 | 0 | 720 | 6527 | 6391 | -1015 | 18028 | 0 | 18028 | 2367 | 20395 | 49.98 |
| 12 | 5800 | 430 | 421 | 6651 | 292 | 4845 | 0 | 770 | 7371 | 7353 | -1072 | 18839 | 0 | 18839 | 2429 | 21268 | 49.96 |
| 13 | 5777 | 605 | 419 | 6801 | 263 | 4845 | 0 | 808 | 7457 | 7395 | -1091 | 19021 | 0 | 19021 | 2461 | 21482 | 49.97 |
| 14 | 5759 | 563 | 420 | 6742 | 275 | 4839 | 0 | 714 | 7415 | 7311 | -1115 | 18766 | 0 | 18766 | 2442 | 21208 | 49.96 |
| 15 | 5760 | 756 | 411 | 6927 | 316 | 4822 | 0 | 606 | 7441 | 7311 | -1123 | 18859 | 0 | 18859 | 2453 | 21312 | 49.97 |
| 16 | 5721 | 753 | 421 | 6895 | 411 | 4815 | 0 | 511 | 7564 | 7503 | -1102 | 19033 | 0 | 19033 | 2450 | 21483 | 49.97 |
| 17 | 5689 | 638 | 424 | 6751 | 471 | 4824 | 0 | 302 | 7380 | 7300 | -1084 | 18564 | 0 | 18564 | 2406 | 20970 | 50.01 |
| 18 | 5653 | 271 | 423 | 6347 | 613 | 4772 | 0 | 116 | 6570 | 6474 | -1058 | 17264 | 0 | 17264 | 2350 | 19614 | 50.02 |
| 19 | 5636 | 208 | 427 | 6271 | 979 | 4413 | 0 | 14 | 6261 | 5295 | -1241 | 15731 | 0 | 15731 | 2371 | 18102 | 50.01 |
| 20 | 5273 | 323 | 426 | 6022 | 934 | 4222 | 0 | 0 | 5989 | 6059 | -1377 | 15860 | 0 | 15860 | 2535 | 18395 | 49.90 |
| 21 | 5166 | 234 | 438 | 5838 | 1114 | 4215 | 0 | 0 | 5901 | 5681 | -1466 | 15382 | 0 | 15382 | 2573 | 17955 | 49.91 |
| 22 | 5016 | 207 | 428 | 5651 | 1209 | 4387 | 0 | 0 | 5628 | 5637 | -1464 | 15420 | 0 | 15420 | 2579 | 17999 | 49.93 |
| 23 | 5053 | 239 | 418 | 5710 | 1204 | 4547 | 0 | 0 | 5656 | 5738 | -1425 | 15774 | 0 | 15774 | 2641 | 18415 | 49.89 |
| 24 | 5311 | 173 | 430 | 5914 | 1170 | 4567 | 0 | 0 | 5826 | 5709 | -1576 | 15784 | 0 | 15784 | 2694 | 18478 | 49.96 |
| MUs | 133.01 | 12.84 | 10.25 | 156.10 | 14.11 | 113.58 | 0.00 | 5.69 | 155.59 | 153.47 | -26.28 | 416.67 | 0.00 | 416.67 | 57.16 | 473.83 | 49.97 |

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Apr/2018

Position as on 6.30 Hrs of 16/Apr/2018

| Generating Company | Name of Generating Unit | Capacity | Tripped Date | Tripped Time | Sync.Date | Sync. Time | Reason of Outage | Expected Date |
|-----------------------|-------------------------|----------|--------------|--------------|------------|------------|---|---------------|
| PLANNED OUTAGE | | | | | | | | |
| MSPGCL | Koradi Unit 6 | 210 | 09/07/2015 | 00.00 | | Continued. | EE R&M LE Work | |
| MSPGCL | Chandrapur Unit 6 | 500 | 04/01/2018 | 13.30 | | Continued. | Water Shortage, converted to AOH w.e.f 01.02.2018, 00:00Hrs | |
| FORCED OUTAGE | | | | | | | | |
| TPC-G | Trombay 6 | 500 | 15/07/2015 | 17.08 | | Continued. | Economic shutdown. (NO PPA FROM 01.04.2018) | |
| IPP | SWPGL U-1 | 135 | 16/02/2016 | 17.09 | | Continued. | No PPA. | |
| IPP | SWPGL U-2 | 135 | 29/02/2016 | 21.46 | | Continued. | No PPA | |
| MSPGCL | Parli Unit 5 | 210 | 01/04/2016 | 00.00 | | Continued. | Economic shutdown | |
| MSPGCL | Parli Unit 4 | 210 | 01/04/2016 | 00.00 | | Continued. | Economic shutdown | |
| PGPL | PGPL U1 | 262 | 07/02/2017 | 17.30 | | Continued. | No Schedule | |
| PGPL | PGPL U2 | 126 | 07/02/2017 | 17.30 | | Continued. | No Schedule | |
| MSPGCL | Chandrapur Unit 3 | 210 | 03/12/2017 | 01.35 | | Continued. | Water Shortage | |
| MSPGCL | Chandrapur Unit 4 | 210 | 03/12/2017 | 14.17 | | Continued. | Water Shortage | |
| CPP | IEPL Unit 1 | 270 | 30/12/2017 | 23.58 | | Continued. | No Schedule | |
| IPP | Adani U-2 | 660 | 02/01/2018 | 15.26 | | Continued. | HPBP Bonnet leakage | |
| MSPGCL | Koradi Unit 7 | 210 | 07/01/2018 | 17.00 | | Continued. | Poor Coal Receipt. | |
| IPP | JSW (J) U1 | 300 | 20/02/2018 | 12.06 | 15/04/2018 | 21.14 | Turbine Vibration high. | |
| IPP | RPL(AMT) U-3 | 270 | 27/02/2018 | 00.01 | | Continued. | Coal Shortage | |
| MSPGCL | Uran Unit 8 | 108 | 25/03/2018 | 06.25 | | Continued. | Thrust Bearing Tripped | |
| IPP | VIPL U-1 | 300 | 01/04/2018 | 00.26 | | Continued. | Coal Shortage | |
| MSPGCL | Nasik Unit 3 | 210 | 10/04/2018 | 09.58 | | Continued. | Boiler Tube Leakage | |
| MSPGCL | Chandrapur Unit 5 | 500 | 10/04/2018 | 10.37 | | Continued. | Air heater problem | |
| MSPGCL | Parli Unit 8 | 250 | 11/04/2018 | 23.59 | 15/04/2018 | 22.17 | HEAVY STEAM LEAKAGE AT HP HITTER SIX. | |
| MSPGCL | Paras Unit 4 | 250 | 14/04/2018 | 12.50 | 15/04/2018 | 18.45 | Generator Protection operated | |
| MSPGCL | Koradi Unit-8 | 660 | 15/04/2018 | 04.15 | | Continued. | PA Fan problem | |
| MSPGCL | Khaparkheda Unit 3 | 210 | 15/04/2018 | 04.44 | 15/04/2018 | 08.41 | Low furnace pressure | |
| MSPGCL | Nasik Unit 4 | 210 | 15/04/2018 | 07.18 | 15/04/2018 | 18.00 | water receptivity low. | |

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Apr/2018

Statement-VII

Position as on 6.30 Hrs of 16/Apr/2018

| Name of Line | Inter State / Intra State | Tripped Date | Tripped Time | Sync. Date | Sync. Time | Outage Type | Reason of Outage |
|---|---------------------------|--------------|--------------|------------|------------|-------------|--|
| 765 KV LINE Outages/Trippings | | | | | | | |
| Koradi III - Tirora - I | IntraState | 15/04/2018 | 08.17 | 15/04/2018 | 11.18 | PO | recommising of line reactor bushing. |
| 400 KV LINE Outages/Trippings | | | | | | | |
| Karad Solapur (PG) | InterState | 03/05/2017 | 11:49 | | Continued. | PO | Line converted as 220 kV Solapur (PG)- Jeur from LOC 403 |
| Dhule Sar'Sarovar II | InterState | 14/04/2018 | 18.10 | 15/04/2018 | 10.21 | HT | Over Voltage |
| Dhule Sar'Sarovar II | InterState | 15/04/2018 | 10.55 | 15/04/2018 | 13.34 | PO | attending cb air pressure low. |
| Dhule Sar'Sarovar I | InterState | 15/04/2018 | 18.10 | | Continued. | HT | Over Voltage |
| Nagothane - Dabhol I | IntraState | 15/04/2018 | 09.02 | 15/04/2018 | 18.56 | PO | decapping insulator replacement string. |
| Ektuni-Bableswhar ckt II | IntraState | 15/04/2018 | 09.36 | 15/04/2018 | 18.19 | PO | damage disc replacement. |
| Lamboti-Pgcil | IntraState | 15/04/2018 | 10.15 | | Continued. | PO | overhauling & service of cb. |
| Khadka-Aurangabad (Waluj) | IntraState | 15/04/2018 | 18.52 | | Continued. | HT | Over Voltage |
| 400 KV ICT Outages/Trippings | | | | | | | |
| 400/220/33 Kv 500 Mva Ict 1 @Chandrapur 2 | IntraState | 31/03/2018 | 21.21 | | Continued. | HT | hand tripped after charge. |
| 400/220KV 500MVA ICT1@koradi 2 | IntraState | 15/04/2018 | 08.13 | 15/04/2018 | 13.38 | T | Differential protection |
| 500 MVA ICT II at Kudus | IntraState | 15/04/2018 | 20.06 | | Continued. | T | Buchholz trip. |
| 220 KV LINE Outages/Trippings | | | | | | | |
| Talandage - Chikodi | InterState | 01/06/2017 | 00.01 | | Continued. | PO | NO SCHEDULE. |
| Mudshingi - Chikodi | InterState | 01/06/2017 | 00.06 | | Continued. | PO | No Schedule. |
| Chandrapur GCR - Warora - I | IntraState | 05/04/2015 | 09.13 | | Continued. | PO | Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107. |
| Chandrapur GCR - Wani | IntraState | 05/04/2015 | 09.15 | | Continued. | PO | Bunching of conductor Loc no 86 Disconnecting of jumper at Loc no 86 & 107 and de-energising the line bet.86 to 107. |
| Mumewadi -Halkarni II | IntraState | 17/11/2017 | 10.00 | | Continued. | PO | Tower erection work (temporarily line would be Mumewadi-Tillari) |
| Halkarni - Tillari II | IntraState | 17/11/2017 | 12.25 | | Continued. | PO | Tower erection work. (temporarily line would be Mumewadi-Tillari) |
| Trombay Salsette 1 Backbay | IntraState | 15/04/2018 | 09.00 | 15/04/2018 | 19.17 | PO | Routine Maintenance Work |
| Nanded-Ghatodi | IntraState | 15/04/2018 | 12.02 | 15/04/2018 | 14.19 | PO | Line Maintenance work |
| Satana-Gangapur | IntraState | 15/04/2018 | 12.02 | 15/04/2018 | 12.34 | T | Distance Protection |
| Nanded-Ghatodi | IntraState | 15/04/2018 | 16.04 | 15/04/2018 | 16.20 | T | Distance Protection |
| Dhamangaon New - Badnera | IntraState | 15/04/2018 | 17.37 | 15/04/2018 | 17.45 | T | Distance Protection |
| Wardha - Wardha Rly Tss 2 | IntraState | 15/04/2018 | 18.48 | | Continued. | T | Backup Protection |
| Abhijeet-Wardha-Ii | IntraState | 15/04/2018 | 19.00 | 15/04/2018 | 20.49 | T | Tripped on PDR |
| Koradi II - Kawlewada | IntraState | 15/04/2018 | 19.08 | | Continued. | T | Distance Protection |
| 220 KV ICT Outages/Trippings | | | | | | | |
| 220/100 Kv 200 MVA ICT III @Borivali | IntraState | 21/09/2014 | 09.16 | | Continued. | T | Failed on internal Fault(repaired and ready for commissioning) |
| 220/100 Kv 200 MVA ICT-IV@Kalwa | IntraState | 24/11/2017 | 01.58 | | Continued. | T | Buchholz PRV Operated(Failed on Internal Fault) |
| 132 KV LINE Outages/Trippings | | | | | | | |
| Nardana-Shirpur | IntraState | 15/04/2018 | 15.15 | 15/04/2018 | 15.40 | T | Distance Protection |
| Naldurg - Ujani | IntraState | 15/04/2018 | 15.57 | | Continued. | T | system requirement. |
| Amgaon- Amgaon Rly Tss 2 | IntraState | 15/04/2018 | 16.35 | 15/04/2018 | 16.40 | T | Backup Protection |

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage