



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Jun/2010 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	82.701	1257.718	1) Madhya Pradesh	63.256	1023.780
2) Hydro	2.931	136.372	2) Gujrat	17.520	339.083
3) Gas	16.277	245.213	3) Goa	-6.155	-96.836
Total MSGENCO	101.909	1639.303	4) TAPS 1&2 (Inj.)	7.243	108.810
B) OTHERS			5) Pench (Excess)	-0.096	-2.888
1) RGPPL Gas	35.375	549.649	# Total Cent. Sector	81.768	1371.949
2) Wind Generation	11.663	177.899	F) Other Exchanges		
3) CPP	4.266	78.516	1) With TPCL (Excess)	-9.347	-142.358
4) PENCH (MS)	0.096	2.888	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.380	132.442
1) TPCL Thermal	27.676	473.749	Include PX	3.264	38.302
2) TPCL Hydro	2.732	38.876	2) MUMBAI Bilateral	10.212	157.693
TOTAL TPCL	30.408	512.625	Include PX	0.034	6.303
3) REL Thermal	12.574	187.577	3) MUMBAI Schedule	10.212	157.693
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	122.951	1919.044	1) MSEDCL	225.730	3677.846
2) Hydro (A2+B3+C2)	5.759	178.136	2) TPCL	33.867	539.181
3) Gas (A3+B1)	51.652	794.862	3) REL	18.461	303.385
4) Wind (B2)	11.663	177.899	TOTAL STATE	278.058	4520.412
5) CPP (B3)	4.266	78.516			
TOTAL STATE	196.291	3148.457			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3466	3358	3706
MSGENCO Hydro	184	95	53
MSGENCO Gas	677	658	697
MSGENCO Total Generation	4327	4111	4456
Central Sector Receipt	3766	3573	2871
RGPPL	1240	1556	1573
WIND	458	673	275
CPP	184	166	173
Exchange with TPCL	-583	-412	-124
MSEDCL DEMAND MET	9392	9667	9224
Load Shedding	1786	2862	837
MSEDCL DEMAND (INCL. LS)	11178	12529	10061
TPCL GENERATION	1595	1531	881
REL GENERATION	523	523	525
TPCL+REL DEMAND	2701	2466	1530
STATE DEMAND MET	12093	12133	10754
STATE DEMAND (INCL. LS)	13879	14995	11591
Frequency (Hz)	49.79	49.79	49.99
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2602 MW AT 20.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			36.10 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.44 Hz at 10.03 Hrs	49.29 Hz at 22.05 Hrs	49.88	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.58	23.35	77	53	75
Unit 2	0.00	12.58	0	0	0
Unit 3	1.68	23.64	76	62	70
Unit 4	0.00	14.75	0	0	0
Unit 5	3.36	30.37	150	134	140
Unit 6	0.00	31.95	0	0	0
Unit 7	3.26	44.00	155	120	150
	9.88	180.65			435
Bhusawal					
Unit 1	0.47	6.91	25	14	25
Unit 2	0.65	47.71	125	0	100
Unit 3	3.80	58.32	185	65	180
	4.92	112.95			305
Parli					
Unit 1	0.54	7.71	24	22	22
Unit 2	0.50	7.80	23	18	22
Unit 3	4.39	63.10	189	172	180
Unit 4	3.19	55.84	160	109	160
Unit 5	3.94	54.69	180	143	170
Unit 6	6.02	73.99	254	244	250
Unit 7	5.10	42.82	242	134	
	23.68	305.95			804
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.24	61.94	186	165	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.24	61.94			190
Paras					
Unit 2	0.00	7.95	0	0	30
Unit 3	4.86	84.91	253	127	220
Unit 4	4.20	59.99	240	0	
	9.06	152.84			250
Khaparkheda					
Unit 1	3.91	61.55	200	130	160
Unit 2	4.02	49.74	183	154	160
Unit 3	3.78	61.46	172	154	160
Unit 4	2.62	57.63	159	0	160
	14.34	230.37			640
Nasik					
Unit 1	2.20	26.81	98	84	95
Unit 2	1.72	21.57	90	52	85
Unit 3	4.30	67.00	194	167	200
Unit 4	3.97	28.74	198	0	180
Unit 5	4.41	68.88	200	161	200
	16.59	213.01			760
Koyna					
Stage 1-2	1.22	34.46	70	40	600
Stage 4	0.00	50.57	0	0	250
Stage 3	0.48	19.19	128	0	320
	1.69	104.22			1170
Kovna 12&4 Total	1.22	85.03			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.28	245.21	699	654	680
		16.28	245.21			680
Hydro						
KDPH		0.00	3.26	0	0	0
VTRNA		0.00	5.09	0	0	0
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.00	1.29	0	0	0
BHIRA T.R.		0.15	2.44	41	0	40
RNGR+BHTSA		0.00	0.95	0	0	0
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.07	3.83	3	2	2
GHATGHAR		1.02	15.30	250	0	0
		1.24	32.16			42
PENCH (MS)						
Pench (MS)		0.10	2.89	47	0	
		0.10	2.89			
Wind						
MalharPeth		0.37	4.61			
Vankuswadi		1.24	10.41			
ATIT		0.23	2.96			
Kale		0.67	4.22			
Satara		0.44	6.54			
Shirala		0.52	4.47			
K Mahankal		2.16	8.15			
Supa		0.18	2.35			
Vita		3.54	22.70			
Dondaicha		1.13	72.83			
Sakri		0.20	11.82			
Nandurbar		0.20	9.03			
Khadakale		0.60	9.31			
Khaparale		0.21	8.51			
		11.66	177.90			
CPP						
TOTAL CPP		4.27	78.52			
		4.27	78.52			
Dabhol						
RGPPL		35.38	549.65	1573	1240	1550
		35.38	549.65			1550
Tata						
Trombay 4		2.64	38.11	115	100	100
Trombay 5		9.80	165.93	475	240	475
Trombay 6		5.10	120.46	300	150	500
Trombay 7A		2.90	42.70	123	119	120
Trombay 7B		1.59	23.73	67	65	60
Trombay 8		5.64	82.83	252	195	250
TATA Hydro		2.73	38.88	305	0	447
		30.41	512.62			1952
REL						
1&2		12.57	187.58	527	517	500
		12.57	187.58			500
Cent Sect						
Share						3509
						3509
MS PG CL	Thermal	82.70	1257.72			3384
	Thml+Gas	98.98	1502.93			4064
	Hydro	2.93	136.37			1212
	Total	101.91	1639.30			5276
State Total		196.29	3148.46			12787

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3434	68	698	4200	1563	378	178	3288	3236	-387	-348	9207	1475	10682	1846	12528	49.77
2	3533	53	698	4284	1569	361	179	3246	3252	-319	-271	9374	1606	10980	1678	12658	49.89
3	3581	53	698	4332	1569	307	182	3172	2973	-254	-202	9161	1177	10338	1609	11947	49.89
4	3613	58	699	4370	1573	305	178	3163	3040	-227	-177	9289	855	10144	1585	11729	50.01
5	3706	53	697	4456	1573	275	173	3114	2871	-174	-124	9224	837	10061	1530	11591	49.99
6	3654	48	695	4397	1567	346	178	3109	3000	-154	-106	9382	792	10174	1538	11712	49.80
7	3645	63	694	4402	1571	367	178	3310	2851	-154	-113	9256	901	10157	1600	11757	49.94
8	3651	43	696	4390	1571	386	177	3329	2922	-212	-167	9279	402	9681	1767	11448	50.01
9	3619	53	698	4370	1573	514	181	3356	3516	-290	-248	9906	112	10018	1996	12014	50.06
10	3583	58	688	4329	1290	488	178	3799	3919	-609	-575	9629	730	10359	2388	12747	49.88
11	3543	209	688	4440	1243	469	181	3825	3583	-613	-584	9332	1392	10724	2620	13344	50.02
12	3466	184	677	4327	1240	458	184	3829	3766	-613	-583	9392	1786	11178	2701	13879	49.79
13	3408	117	660	4185	1250	458	185	3815	3896	-613	-593	9381	1963	11344	2713	14057	49.92
14	3330	48	669	4047	1245	535	184	3814	3775	-613	-595	9191	1989	11180	2661	13841	49.85
15	3418	53	672	4143	1251	528	185	3790	3602	-592	-573	9156	1997	11153	2610	13763	49.89
16	3499	48	665	4212	1300	545	184	3768	3569	-592	-575	9238	1696	10934	2607	13541	49.97
17	3523	53	660	4236	1536	673	180	3747	3343	-592	-574	9394	1581	10975	2573	13548	49.97
18	3367	43	660	4070	1565	614	178	3604	3886	-613	-594	9719	1566	11285	2547	13832	49.98
19	3392	58	664	4114	1562	656	163	3215	3403	-434	-407	9491	2273	11764	2458	14222	49.95
20	3358	95	658	4111	1556	673	166	3424	3573	-434	-412	9667	2862	12529	2466	14995	49.79
21	3269	418	659	4346	1552	678	163	3502	3386	-434	-381	9757	2808	12565	2367	14932	49.75
22	3178	433	670	4281	1550	629	176	3504	3534	-434	-389	9828	2517	12345	2237	14582	49.74
23	3066	397	654	4117	1551	508	177	3466	3563	-430	-383	9543	2128	11671	2130	13801	49.56
24	2866	225	656	3747	1555	512	178	3298	3306	-430	-373	8928	2118	11046	2102	13148	49.76
MUs	82.70	2.93	16.27	101.91	35.38	11.66	4.27	83.49	81.76	-10.21	-9.35	225.72	37.56	263.29	52.33	315.62	49.88

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Jun/2010

Position as on 6.30 Hrs of 16/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	26/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	25/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	25/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
Koyna ST - IV 3	250	11/06/2010	08.00		Continued.	Maintenance work	19/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Koradi Unit 2	105	09/06/2010	09.06		Continued.	Wind box red hot.	24/06/2010
Bhusawal Unit 2	210	12/06/2010	14.03	15/06/2010	00.57	ID Fan problem.	
Paras Unit 2	55	13/06/2010	17.35		Continued.	Coal Cycle Problem.	20/06/2010
Koradi Unit 6	210	14/06/2010	15.20		Continued.	I D Fan Problem.	18/06/2010
Koradi Unit 4	115	14/06/2010	22.57	16/06/2010	21.32	Boiler Tube Leakage.	16/06/2010
Bhusawal Unit 2	210	15/06/2010	08.55		Continued.	BLR T/L.	18/06/2010
Dabhol 2A	230	15/06/2010	08.59	15/06/2010	14.39	Electrical fault.	
Dabhol 2X	290	15/06/2010	08.59	15/06/2010	15.35	W/Dn.	
Uran Unit 3	60	15/06/2010	12.10		Continued.	W/Dn.	
Khaparkheda Unit 4	210	15/06/2010	17.16		Continued.	Boiler Tube Leakage.	18/06/2010
Paras Unit 4	250	15/06/2010	20.55		Continued.	Clinker Formation.	
Nasik Unit 4	210	15/06/2010	22.42	16/06/2010	01.25	Repl.of Turbine Trip Solenoid Coil.	18/06/2010
Tata Trombay 7B	60	16/06/2010	08.52	16/06/2010	19.11	Turbine pressure high.	17/06/2010
Tata Trombay 7B	60	16/06/2010	19.36		Continued.	Turbine pressure high.	17/06/2010
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Koradi Unit 4	115	16/06/2010	24.00		Continued.	Compressor discharge line probelm.	20/06/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jun/2010

Position as on 6.30 Hrs of 16/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Satpur	16/06/2010	09.28	16/06/2010	18.23	Q.M.work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Mudsungi-Amona	15/06/2010	10.00	15/06/2010	13.30	Decapping at Loc no.378
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	05/06/2010	15.51	16/06/2010	14.47	Due to line loading
Dhule-Sar'Sarovar - II	11/06/2010	04.34		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	11/06/2010	19.28	16/06/2010	18.46	Over Voltage
Akola - Aurangabad - II	12/06/2010	23.02		Continued.	Main Breaker Problem at A,Bad end
Kolhapur-Mapusa-II	14/06/2010	16.12	15/06/2010	09.51	For Over Voltage.
Kolhapur-Mapusa Ckt I	15/06/2010	22.36		Continued.	H/T For O/V.
Akola - Wardha - II	16/06/2010	14.53		Continued.	H/T due to line loading.
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha-Bhoisor (PGCIL)	14/06/2010	19.00	15/06/2010	15.41	Distenace Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	13/06/2010	15.52	15/06/2010	13.45	Distanance Protection,Declare Faulty.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
N.Koyna-jaigad-I	14/06/2010	19.40	15/06/2010	00.25	Erection of ABT Meter & Bus Bar Protection Pannel @ Jaigad End.
Kalwa - Lonikand	15/06/2010	08.02	15/06/2010	17.30	Repl.of faulty disc insulators.
Main Bus - I @ Lamboti.	15/06/2010	11.07	15/06/2010	14.25	New ICT bay synch.and CVT testing.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT to be Replaced with New 200MVA ICT
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
220/132 KV 200 MVA ICT - I @ Nanded	14/06/2010	12.05		Continued.	L V Side Taken on TBC.
Pusad - Parbhani	15/06/2010	07.00	15/06/2010	18.24	Repl.of Faulty disc Insulator.
220/66 KV, 50 MVA Ict-I At Warora	15/06/2010	09.07	15/06/2010	13.00	For connecting pipe for oil filtration work.
220/132 KV 200 MVA ICT-II at Harangul	15/06/2010	09.55	15/06/2010	11.45	Premonsoon maintenance work.
220/132 KV 200 MVA ICT-I at Harangul S/S.	15/06/2010	11.50	15/06/2010	12.25	Premonsoon maintenance work.
220/132KV200MVA ICT IV @Phursungi	16/06/2010	01.11	16/06/2010	02.40	To attend Red Hot On R-Ph CT.
New Parli -Beed ckt-II	16/06/2010	10.00	16/06/2010	14.00	Q.M.Work.
Chandrapur MIDC - Gadchandur	16/06/2010	10.07	16/06/2010	18.08	Jumpering Work.
220/132 KV 200 MVA ICT	16/06/2010	10.10	16/06/2010	16.25	To cover buchholz and PRV of ICT to

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jun/2010

Position as on 6.30 Hrs of 16/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
at Amravati					avoid ingression of water.
220/132 KV, 100 MVA ICT - II @ Beed.	16/06/2010	10.15	16/06/2010	14.00	Q.M.Work.
220/132KV,200MVA ICT-II at Amravati	16/06/2010	12.27	16/06/2010	14.27	To cover buchholz and PRV of ICT to avoid ingression of water.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
M.B.I at 132 KV Bale	16/06/2010	09.20	16/06/2010	14.40	Jumpering and Testing work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa-Kalyan	16/06/2010	11.10	16/06/2010	15.38	Guard wire work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT II AT CHAKAN	12/06/2010	13:04		Continued.	'R' phase unit replacement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
250 MW Gen.Unit Breaker @ New Parly	14/06/2010	14.55		Continued.	Main Breaker SF-6 Gas Leakage,GT-VII on TBC.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Amravati-Morshi	14/06/2010	23.05		Continued.	Main Breaker Air Preaure Low,Ckt on TBC
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur CKT I	15/06/2010	00.35	15/06/2010	09.17	For Over Voltage.
Karad-Kolhapur CKT II	15/06/2010	23.58		Continued.	H/T For O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
400/220 KV 315 MVA ICT at Akola	15/06/2010	14.10	15/06/2010	16.06	Tripped on NDR.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
220/132 KV,100 MVA ICT At Parli I	12/06/2010	00.53		Continued.	Differential protection
Ambazari-Wardha	15/06/2010	17.08	15/06/2010	17.59	Tripped at Wardha end only on tripping relay 186.
Butibori - Wardha	15/06/2010	17.40	15/06/2010	17.59	Tripped at Wardha end only, on tripping relay 186.
220/66KV,50MVA T/F-II at Wardha	15/06/2010	19.05		Continued.	Tripped on Buchholz.
Khapakheda - Koulawada - II	16/06/2010	05.02	16/06/2010	05.27	Dist.protection.
Dhule-Amalner Ckt.	16/06/2010	06.02	16/06/2010	14.15	Distance protection.
Dhule - Dondaicha - I	16/06/2010	06.05	16/06/2010	14.15	Tripped on dist.prot.Z-2.
Aurangabad-Padegaon CKT-II	16/06/2010	17:05		Continued.	D/P Y phase to Earth Fault.
220/66KV 50MVA T/F at Chandrapur	16/06/2010	18.42	16/06/2010	19.13	Tripped on backup E/F.
Voltage Level : 132KV			Outage Type TRIPPED		
132/3.3 KV 6 MVA Stn T/F @ Paras	15/03/2010	16.16		Continued.	B Ph CT Burst.
132/11KV 25MVA T/F-I at Mankapur	12/06/2010	23.12		Continued.	R phase CT Burst
Mehkar - Malegaon	15/06/2010	20.10	16/06/2010	17.45	R-Ph LA burst at Mehkar.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jun/2010

Position as on 6.30 Hrs of 16/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Paras-Patur	15/06/2010	20.10	15/06/2010	20.32	Dist.Protection
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon-Roha-I	15/06/2010	21.20	16/06/2010	09.10	Tripped on Dist.Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	0
Unit 3	105	60
Unit 4	105	0
Unit 5	200	130
Unit 6	210	0
Unit 7	210	130
	1040	380
Bhusawal		
Unit 1	58	25
Unit 2	210	0
Unit 3	210	50
	478	75
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	160
Unit 5	210	170
Unit 6	250	250
Unit 7	250	0
	1190	804
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	190
Paras		
Unit 2	55	0
Unit 3	250	250
Unit 4	250	0
	555	250
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	160
Unit 4	210	0
	840	520
Nasik		
Unit 1	120	95
Unit 2	120	95
Unit 3	210	190
Unit 4	210	190
Unit 5	210	200
	870	770
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	680

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	680
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	40
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1550
	960	1550
Tata		
Trombay 4	150	100
Trombay 5	500	475
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1952
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3556
	3143	3556

	17376	8 of 8 12437
--	--------------	---------------------