



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Jun/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	73.458	1373.862	1) Gujrat	3.290	59.269
2) Hydro	4.454	104.100	2) Madhya Pradesh	16.860	269.811
3) Gas	9.877	141.524	3) Chattisgarh	7.960	142.800
Total MSGENCO	87.789	1619.486	4) Maharashtra	57.174	955.351
B) 1) JSW JAIGAD	22.523	384.972	5) Goa	-5.308	-84.216
2) WPCL	7.083	121.429	6) TAPS 1&2 Injection	3.772	56.749
3) ADANI	23.000	284.230	7) RGPPL Injection	0.000	71.977
4) Other CPP / IPP	9.870	172.892	8) Pench (Excess)	-0.328	-2.837
5) Wind Generation	29.160	253.260	# Total Cent. Sector	83.420	1468.904
6) PENCH (MS)	0.328	2.837	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.375	-261.316
1) TPCL Thermal	21.242	358.145	G) Bilateral Power *		
2) TPCL Hydro	3.482	62.783	1) MSEDCL Bilateral	39.663	507.016
TOTAL TPCL	24.724	420.928	Include PX	-2.214	-5.174
3) REL Thermal	10.431	170.475	2) MUMBAI Bilateral	12.947	232.406
D) STATE			Include PX	-0.133	20.862
1) Thermal (A1+C1+C3)	105.131	1902.482	3) MUMBAI Schedule	12.947	232.406
2) Hydro (A2+B5+C2)	8.264	169.720	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.877	141.524	1) MSEDCL	245.798	4046.694
4) Wind (B4)	29.160	253.260	2) TPCL	34.532	557.273
5) CPP (B1+B2+B3)	62.476	702.293	3) REL	17.996	295.365
TOTAL STATE	214.908	3169.279	TOTAL STATE	298.326	4899.332

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	2843	3385	2940
MSGENCO Hydro	135	416	44
MSGENCO Gas	435	417	387
MSGENCO Total Generation	3413	4218	3371
Central Sector Receipt	4438	3895	2404
WIND	1260	998	1334
CPP / IPP	2573	2798	2475
Exchange with Mumbai	-767	-873	-352
MSEDCL DEMAND MET	10920	11062	9232
Load Shedding	56	113	64
MSEDCL DEMAND	10976	11175	9296
TPCL GENERATION	1389	1124	840
R-INFRA GENERATION	487	412	401
TPCL+R-INFRA DEMAND	2643	2409	1593
STATE DEMAND MET	13563	13471	10825
STATE DEMAND	13619	13584	10889
Frequency (Hz)	50.02	49.99	50.17

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.5 Hz at 06:10 Hrs	49.75 Hz at 19:26 Hrs	50.16	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	2.64	42.64	136	61	110
Unit 7	2.96	33.99	155	70	120
Total	5.60	93.94			230
Bhusawal					
Unit 2	2.86	27.86	130	2	130
Unit 3	3.40	33.85	150	125	140
Unit 4	0.00	54.52	0	0	0
Unit 5	6.04	74.00	375	155	0
Total	12.29	190.23			270
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	2.37	50.38	107	90	100
Unit 2	2.25	51.86	109	80	100
Unit 3	1.68	59.07	118	35	60
Unit 4	0.82	48.49	80	0	90
Unit 5	6.05	98.95	290	202	300
Unit 6	5.93	127.17	290	177	250
Unit 7	5.49	125.28	265	198	250
Total	24.59	561.21			1150
Paras					
Unit 3	4.45	77.84	193	181	250
Unit 4	4.54	65.73	210	175	250
Total	9.00	143.56			500
Khaparkheda					
Unit 1	0.66	34.13	125	0	0
Unit 2	2.46	49.58	155	0	50
Unit 3	3.72	57.87	162	143	150
Unit 4	0.00	1.62	0	0	0
Unit 5	6.96	71.53	321	250	300
Total	13.80	214.72			500
Nasik					
Unit 3	3.11	62.13	170	0	195
Unit 4	3.98	57.35	171	160	180
Unit 5	1.09	50.71	166	0	0
Total	8.18	170.20			375
Uran					
All Units	9.88	141.52	447	383	380
Total	9.88	141.52			380
PENCH (MS)					
Pench (MS)	0.33	2.84	26	0	0
Total	0.33	2.84			0
Koyna					
Stage 1-2	1.06	28.93	80	40	530
Stage 4	0.02	15.54	17	0	250
Stage 3	0.80	13.36	160	0	160
Kovna 12&4 Total	1.07	44.47			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	1.87	57.83			940
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.92	12.60	61	0	61
TILLARI	0.00	3.13	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.37	4.13	41	0	80
RNGR+BHTSA	0.00	2.82	0	0	10
BHANDARDRA	0.00	1.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.09	3.30	4	3	0
GHATGHAR	1.21	17.67	240	0	0
Total	2.58	46.27			151
Wind					
MalharPeth	1.20	9.66			
Vankuswadi	2.20	18.39			
ATIT	0.34	2.64			
Kale	0.93	7.25			
Satara	9.50	72.26			
Shirala	0.83	6.64			
K Mahankal	0.18	1.33			
Supa	0.39	2.92			
Vita	4.84	37.30			
Dondaicha	5.33	61.12			
Sakri	0.79	8.93			
Nandurbar	0.59	6.00			
Khandke	1.36	11.14			
Khaparale	0.69	7.69			
Total	29.16	253.26			
CPP					
JSW JAIGAD	22.52	384.97	999	889	953
WARDHA	7.08	121.43	340	270	350
Adani	23.00	284.23	1210	840	1234
Other CPPs	9.87	172.89			184
Total	62.48	963.52			2721
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.22	145.95	492	311	500
Trombay 6	3.55	64.33	149	147	500
Trombay 7A	2.96	42.97	125	116	120
Trombay 7B	1.63	23.93	69	65	60
Trombay 8	4.88	80.97	252	186	250
TATA Hydro	3.48	62.78	423	0	447
Total	24.72	420.93			1877
REL					
1&2	10.43	170.48	526	397	500
Total	10.43	170.48			500
Cent Sect					
Share					4233
Total					4233

MS PG CL	Thermal	73.46	1373.86			3025
	Thml+Gas	83.34	1515.39			3405
	Hydro	4.45	104.10			1091
	Total	87.79	1619.49			4496
State Total		214.91	3169.28			13827

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3081	49	396	3526	1391	2444	2780	2897	-448	-696	9566	90	9656	1935	11591	50.12
2	2958	44	396	3398	1351	2442	2815	2927	-438	-511	9632	64	9696	1751	11447	50.12
3	2986	44	396	3426	1310	2467	2557	2623	-401	-422	9419	64	9483	1667	11150	50.23
4	2961	44	394	3399	1379	2461	2672	2350	-370	-376	9213	64	9277	1618	10895	50.36
5	2940	44	387	3371	1334	2475	2556	2404	-386	-352	9232	64	9296	1593	10889	50.17
6	2971	54	387	3412	1506	2453	2930	2852	-396	-424	9799	63	9862	1666	11528	50.10
7	2913	49	388	3350	1226	2460	3019	3319	-414	-500	9855	61	9916	1746	11662	50.35
8	2821	49	387	3257	1448	2476	3846	3496	-436	-618	10059	71	10130	1857	11987	50.13
9	2844	86	389	3319	1435	2500	3620	3911	-489	-774	10391	66	10457	2098	12555	50.12
10	2799	105	390	3294	1397	2494	3606	4578	-537	-901	10862	56	10918	2402	13320	50.03
11	2843	135	435	3413	1260	2573	3112	4438	-633	-767	10920	56	10976	2643	13619	50.02
12	2977	171	447	3595	1284	2896	2929	3648	-711	-747	10701	59	10760	2672	13432	50.23
13	3031	225	438	3694	1244	2890	2885	3357	-658	-847	10363	127	10490	2672	13162	50.18
14	3096	225	432	3753	1088	2769	2890	3380	-569	-836	10179	72	10251	2573	12824	50.32
15	3029	235	438	3702	1269	2505	2830	3602	-565	-960	10144	71	10215	2543	12758	50.12
16	2979	293	443	3715	1200	2432	2818	3698	-571	-815	10255	62	10317	2528	12845	50.18
17	3034	330	436	3800	1212	2425	2615	3888	-572	-856	10479	62	10541	2470	13011	50.28
18	3167	486	444	4097	963	2444	2493	3702	-517	-879	10327	62	10389	2402	12791	50.16
19	3341	504	436	4281	905	2574	2533	3931	-565	-887	10821	62	10883	2390	13273	50.08
20	3385	416	417	4218	998	2798	3667	3895	-652	-873	11062	113	11175	2409	13584	49.99
21	3345	385	437	4167	950	2895	3857	3879	-689	-863	11054	107	11161	2384	13545	50.14
22	3342	260	383	3985	989	2872	3516	3892	-635	-836	10927	77	11004	2291	13295	50.13
23	3395	148	385	3928	1062	2854	2843	3436	-660	-864	10441	69	10510	2155	12665	50.09
24	3220	73	396	3689	959	2877	2823	3317	-635	-771	10097	68	10165	2065	12230	50.13
MUs	73.46	4.45	9.88	87.79	29.16	62.48	72.21	83.42	-12.95	-17.38	245.80	1.73	247.53	52.53	300.06	50.16

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Jun/2013

Position as on 6.30 Hrs of 16/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work	
Cent_Sect NTPC (V-1)	210	17/05/2013	00.15		Continued.	Annual Overhaul	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Bhusawal Unit 4	500	08/06/2013	22.22		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
Koyna Unit 4	75	10/06/2013	08.30	15/06/2013	22.25	B Phase power T/F Conservator Air cell ballon leakage	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Khaparkheda Unit 1	210	13/06/2013	11.50	15/06/2013	16.37	Coal Mill Problem.	
CPP WPCL U-3	135	14/06/2013	13.56		Continued.	Flame Failure.	
Nasik Unit 5	210	14/06/2013	14.59	15/06/2013	16.20	Generator Prot.operated.	
CPP INDIABULLS	270	14/06/2013	15.10		Continued.	Flame Failure.	
Khaparkheda Unit 2	210	15/06/2013	00.39	15/06/2013	04.51	Flame Failure.	
Bhusawal Unit 2	210	15/06/2013	23.07		Continued.	Bottom Ash Hopper leakage	
Bhusawal Unit 5	500	16/06/2013	09.06		Continued.	Stator E/F	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jun/2013

Position as on 6.30 Hrs of 16/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/06/2013	17.07		Continued.	Over Voltage.
Dhule - S'Sarovar- II	14/06/2013	00.22	15/06/2013	20.04	Over Voltage.
Seoni-Wardha-II 765KV.	14/06/2013	10.54		Continued.	Over Voltage
Dhule-S'Sarovar I	15/06/2013	22.55	16/06/2013	15.27	Over Voltage
Akola - Aurangabad - II	16/06/2013	02.54	16/06/2013	09.34	Over voltage
Akola - Aurangabad - I	16/06/2013	12.59	16/06/2013	14.24	Hand Tripped
Dhule - S'Sarovar- II	16/06/2013	13.04		Continued.	Over Voltage
Akola - Aurangabad- II	16/06/2013	22.49		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Tarapur - Borivali	15/06/2013	10.05	15/06/2013	11.55	Hot Spot
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Solapur-Solapur(PGCIL)	14/06/2013	21.13	15/06/2013	07.03	Over Voltage.
Akola - Wardha - I	15/06/2013	00.35	15/06/2013	07.25	Over Voltage.
Akola - Aurangabad - II	15/06/2013	01.58	15/06/2013	07.19	Over Voltage.
Karad - Solapur (PGCIL)	15/06/2013	03.08		Continued.	Over Voltage.
Akola - Wardha - I	16/06/2013	00.44	16/06/2013	09.01	Over Voltage
Solapur - Solapur (PG)	16/06/2013	02.18	16/06/2013	08.28	Over Voltage
Akola - Wardha - I	16/06/2013	12.48	16/06/2013	14.16	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Deepnagar-Aurangabad-I	14/06/2013	10.33	16/06/2013	10.43	Isolator work.(Ready for charging 13.21Hrs.)
400/220KV,315 MVA ICT-I at Kolhapur.	15/06/2013	11.17	15/06/2013	16.07	Oil Leakage
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 10days.
220 KV 40 MVA ST T/F - IV @ Khaperkheda	11/06/2013	15.45		Continued.	Oil Filtration & Allied Work 10 Days.
ONGC-JNPT	14/06/2013	13.02	15/06/2013	21.55	Line side isolator Repl.under JAICA.
Babaleshwar - Nagar - II	15/06/2013	07.56	15/06/2013	19.29	Stringing of BBLSR-Kudas line
Theur-Phursungi-I	15/06/2013	09.02	15/06/2013	13.40	maintenance work
Hinjawadi-I - Hinjawadi-II	15/06/2013	10.01	15/06/2013	18.25	Jumpering at Loc.No.22 to test charge Hinjewadi-II to Infosys line
Hinjewadi-II - Infosys	15/06/2013	15.02	15/06/2013	15.03	Test charging of New D/C line with Bays and 1 number T/F Bay at Infosys
Dahanu-Versova	16/06/2013	08.45	16/06/2013	12.01	Testing work
220/100KV,200MVA ICT-I	16/06/2013	09.15	16/06/2013	12.59	Maintenance work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jun/2013

Position as on 6.30 Hrs of 16/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
at Borivali.					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kolhapur-Mudsingi -I	16/06/2013	19.49	16/06/2013	21.27	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Dabhol - New Koyna - I	10/06/2013	01.10		Continued.	Over Voltage
Khadka - Deepnagar - I	10/06/2013	11.06		Continued.	Over Voltage
Karad - Kolhapur - I	13/06/2013	12.31		Continued.	Over Voltage.
Karad-New Koyna II	14/06/2013	00.30		Continued.	Over Voltage.
Chandrapur - Parli - III	14/06/2013	22.09		Continued.	Over Voltage.
Karad-Jaigad I	15/06/2013	00.43	15/06/2013	08.54	Over Voltage.
Babaleshwar - Dhule - I	15/06/2013	01.17	15/06/2013	07.01	Over Voltage
Karad-Kolhapur-II	15/06/2013	22.04		Continued.	Over Voltage
Lonikand- Koyna Stage IV	16/06/2013	00.37		Continued.	Over Voltage
Deepnagar-Aurangabad-II	16/06/2013	10.46		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Theur-Phursungi-I	07/06/2013	14.55		Continued.	Hand tripped
Bableswhar - Ahemednagar - I	15/06/2013	07.55	15/06/2013	19.37	Stringing of BBLSR-Kudas line
Hinjewadi-II - Infosys	15/06/2013	16.02		Continued.	New D/C line with Bays and 1 number T/F Bay at Infosys
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad - Kolhapur - II	14/06/2013	12.40	15/06/2013	08.46	Over Voltage.
Parli - Lamboti	14/06/2013	17.03	15/06/2013	05.59	Over Voltage
Akola - Bhusawal	15/06/2013	01.58	15/06/2013	08.53	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	15/06/2013	01.58		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
132/33KV,50MVA T/F I at Nanded	13/06/2013	20.50		Continued.	33KV feeder R-Ph line isolator jumper broken.
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	06.28		Continued.	DC Earth Leakage.
Kalwa - Airoli - Knowledge Park.	15/06/2013	20.01	15/06/2013	20.42	Bus Bar Prot.operated
Bus Section - I @ Airoli Knoweldge Park	15/06/2013	20.01	15/06/2013	20.40	Bus Bar Prot.operated
Bhandara - RLY TSS - I	16/06/2013	15.49	16/06/2013	17.56	Y Phase to Earth O/C
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jun/2013

Position as on 6.30 Hrs of 16/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.
Elichpur - Hingoli	16/06/2013	05.30	16/06/2013	06.00	Distance Protection
Bhandara - Madgi - II	16/06/2013	15.49	16/06/2013	21.13	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	130
	620	260
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	0
Unit 5	500	0
	1420	140
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	110
Unit 2	210	120
Unit 3	210	70
Unit 4	210	0
Unit 5	500	300
Unit 6	500	200
Unit 7	500	220
	2340	1020
Paras		
Unit 3	250	185
Unit 4	250	185
	500	370
Khaparkheda		
Unit 1	210	160
Unit 2	210	170
Unit 3	210	190
Unit 4	210	0
Unit 5	500	300
	1340	820
Nasik		
Unit 3	210	195
Unit 4	210	180
Unit 5	210	195
	630	570
Uran		
All Units	852	430
	852	430
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	140
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	943
WARDHA	405	340
Adani	1320	1234
Other CPPs	300	285
	3225	2802
Tata		
Trombay 4	150	0
Trombay 5	500	250
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3543
	3455	3543