

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 15/Jun/2021 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	85.869	1564.591	1) Gujrat	-0.537	49.931
2) Hydro	15.812	210.016	2) Madhya Pradesh	8.702	108.089
3) Gas	9.159	117.362	3) Chattisgarh	5.820	85.320
Total MSPGCL	110.840	1891.969	4) Maharashtra	164.373	2155.620
B) 1) APLM	30.893	458.012	5) Goa (Amona)	-1.358	-20.155
2) JSWEL	20.976	301.301	Total	177.000	2378.805
3) VIPL	0.000	0.000	a) Mumbai Schedule	31.633	422.639
4) RPL(AMT)	29.347	394.626	b) Mumbai Drawl	25.457	380.730
5) SWPGPL	2.795	78.444	c) MSEDCL Bilateral *	65.606	620.557
6) Other IPP	7.572	123.864	Include PX	36.706	166.356
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	31.633	422.600
C) 1) TPCL Thermal	15.055	203.844	Include PX	18.483	228.241
2) TPCL Hydro	4.069	60.134	Standby	0.000	0.039
3) TPCL Gas	4.353	63.086	H) ENERGY CATERED (MUs)		
4) AEML Thermal	6.021	81.379	1) MSEDCL	405.022	5788.985
D) STATE			2) Mumbai Discoms	54.955	789.173
1) Thermal	198.528	3206.061	TOTAL STATE	459.977	6578.158
(A1+C1+C4+(B1-B6))					
2) Hydro	19.881	270.150			
(A2+C2)					
3) Gas	13.512	180.448			
(A3+B7+C3)					
4) Wind	43.575	442.736			
6) SOLAR	7.481	99.958			
TOTAL STATE	282.977	4199.353			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	3509	3361	3507	3806
MSPGCL Hydro	509	563	516	701
MSPGCL Gas	374	385	382	381
MSPGCL Total Generation	4392	4309	4405	4888
Central Sector Receipt	9072	8974	6574	5829
WIND	1309	1456	2478	1614
CPP / IPP Thermal	3963	3984	3717	3953
CPP / IPP Gas	0	0	0	0
SOLAR	967	912	0	0
Exchange with Mumbai	-1487	-1352	-995	-876
MSEDCL DEMAND MET	18216	18282	16179	15408
Load Shedding	0	0	0	0
MSEDCL DEMAND	18216	18282	16179	15408
TPCL GENERATION	1013	1087	1011	884
AEML GENERATION	250	251	251	251
MUMBAI DEMAND	2750	2690	2257	2011
STATE DEMAND MET	20966	20972	18436	17419
STATE DEMAND	20966	20972	18436	17419
Frequency (Hz)	50.00	50.01	49.99	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.16 Hz at 08.03 Hrs	49.74 Hz at 22.46 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 15/Jun/2021

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	3.87	0	0
Unit 9	11.07	88.53	500	393
Unit 10	9.21	167.41	458	305
Total	20.28	259.81		
Bhusawal				
Unit 3	0.00	9.52	0	0
Unit 4	0.00	103.37	0	0
Unit 5	0.00	73.02	0	0
Total	0.00	185.90		
Parli				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	10.27	0	0
Total	0.00	10.27		
Chandrapur				
Unit 3	0.56	24.12	125	0
Unit 4	3.25	49.56	161	112
Unit 5	8.40	133.71	382	275
Unit 6	8.48	133.77	380	290
Unit 7	0.00	0.00	0	0
Unit 8	8.71	133.75	415	300
Unit 9	8.66	121.23	440	271
Total	38.04	596.14		
Paras				
Unit 3	0.00	42.62	0	0
Unit 4	0.00	47.54	0	0
Total	0.00	90.17		
Khaparkheda				
Unit 1	0.00	28.10	0	0
Unit 2	3.70	54.13	185	115
Unit 3	4.15	59.33	205	135
Unit 4	4.24	56.69	205	135
Unit 5	11.45	167.84	495	395
Total	23.54	366.08		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	4.00	56.22	196	123
Unit 5	0.00	0.00	0	0
Total	4.00	56.22		
Uran				
All Units	9.16	117.36	404	371
Total	9.16	117.36		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.42	5.78	19	16
Total	0.42	5.78		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.42	41.40	390	35
Stage 4	3.96	44.74	690	0
Stage 3	1.97	21.08	240	0
Total	9.34	107.22		
Hydro				
KDPH	0.00	1.50	0	0
VTRNA	0.70	11.58	60	0
TILLARI	0.70	9.19	58	0
BHIRA T.R.	0.30	3.62	80	0
SMLHY_PTN	4.77	72.97	205	193
GHATGHAR	0.00	3.94	0	0
Total	6.47	102.80		
Wind				
Total	43.58	442.74	0	0
Total	43.58	442.74		
CPP				
APML(Mus)	30.89	458.01	0	0
JSWEL(Mus)	20.98	301.30	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	29.35	394.63	0	0
SWPGPL-Mus	2.80	78.44	0	0
Other(Mus)	7.57	123.86	0	0
Total	91.58	1356.25		
SOLAR				
Total	7.48	99.96	0	0
Total	7.48	99.96		
Tata				
Trombay 5	9.80	132.30	461	282
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.76	39.84	115	113
Trombay 7B	1.60	23.24	67	66
Trombay 8	5.26	71.54	227	209
TATA Hydro	4.07	60.13	279	18
Total	23.48	327.06		
AEMIL				
DTPS U-1&2	6.02	81.38	252	250
Total	6.02	81.38		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	85.87	1564.59	MSPGCL Total	110.84	1891.97
			MSPGCL Thml+Gas	95.03	1681.95	Koyna 1,2 & 4 Total	7.37	86.14
			MSPGCL Hydro	15.81	210.02	State Total	282.98	4199.35

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 15/Jun/2021

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	3820	1169	394	5383	1734	3978	0	0	5736	5879	-1142	15832	0	15832	2323	18155	50.02
2	3856	754	373	4983	1730	3989	0	0	6044	5897	-974	15625	0	15625	2149	17774	49.99
3	3806	701	381	4888	1614	3953	0	0	6129	5829	-876	15408	0	15408	2011	17419	49.97
4	3826	645	372	4843	1470	3960	0	0	6020	6088	-834	15526	0	15526	1919	17446	49.98
5	3789	658	382	4829	1519	3935	0	0	6148	6464	-780	15967	0	15967	1882	17849	50.00
6	3737	1018	382	5137	1333	3926	0	0	7058	7181	-793	16784	0	16784	1911	18695	49.97
7	3727	1112	371	5210	1447	3909	0	60	8277	8083	-758	17951	0	17951	1910	19861	49.94
8	3746	815	404	4965	1545	3941	0	277	8451	8259	-819	18168	0	18168	2050	20218	50.04
9	3707	451	373	4531	1987	3898	0	549	8651	8618	-1063	18520	0	18520	2296	20816	50.06
10	3605	440	372	4417	1802	3858	0	732	8504	8788	-1339	18258	0	18258	2557	20816	50.04
11	3563	510	392	4465	1451	3969	0	865	8735	8812	-1436	18126	0	18126	2737	20863	50.06
12	3509	509	374	4392	1309	3963	0	967	9065	9072	-1487	18216	0	18216	2750	20966	50.00
13	3361	563	385	4309	1456	3984	0	912	8886	8974	-1352	18282	0	18282	2690	20972	50.01
14	3441	413	383	4237	1680	3953	0	943	8774	8550	-1269	18094	0	18094	2588	20682	50.05
15	3365	297	384	4046	1931	3819	0	876	8879	8615	-1215	18072	0	18072	2531	20603	50.00
16	3302	342	375	4019	2566	3540	0	656	8643	8180	-1212	17749	0	17749	2485	20234	50.06
17	3074	352	394	3820	2456	3344	0	401	8116	8351	-1198	17174	0	17174	2428	19602	50.05
18	3211	665	382	4258	2377	3367	0	209	7057	7209	-1190	16230	0	16230	2350	18580	50.02
19	3324	749	372	4445	2669	3639	0	34	6343	6393	-1118	16062	0	16062	2247	18309	50.01
20	3507	516	382	4405	2478	3717	0	0	6691	6574	-995	16179	0	16179	2257	18436	49.99
21	3638	465	372	4475	1990	3758	0	0	6328	6449	-888	15784	0	15784	2249	18033	50.00
22	3681	888	382	4951	2001	3718	0	0	5919	6059	-875	15854	0	15854	2232	18086	50.02
23	3625	781	383	4789	1622	3701	0	0	6305	6312	-884	15540	0	15540	2206	17746	49.93
24	3649	999	395	5043	1408	3764	0	0	6389	6364	-960	15618	0	15618	2197	17816	49.99
MUs	85.87	15.81	9.16	110.84	43.57	91.58	0.00	7.48	177.15	177.00	-25.46	405.02	0.00	405.02	54.96	459.98	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Jun/2021

Position as on 6.30 Hrs of 16/Jun/2021

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna Unit 6	80	22/04/2021	12.00		Continued.	UGC Oil Cooler Leakage.(Converted to Capital Overhaul from 08.00Hrs DT.23-4-2021)	25/06/2021
AEML	AEML Unit 1	250	19/05/2021	09.52		Continued.	HP turbine replacement.	
MSPGCL	Khaparkheda Unit 1	210	11/06/2021	23.58		Continued.	Annual Overhaul	
FORCED OUTAGE								
IPP	SWPGPL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	
MSPGCL	Nasik Unit 3	210	03/12/2020	06.45		Continued.	PA Fan Problem (Under Case 4 Bidding From 11.00Hrs DT. 21-01-2021).	
MSPGCL	Chandrapur Unit 7	500	20/02/2021	23.43		Continued.	Generator Earth Fault.	
MSPGCL	Koradi Unit 6	210	27/04/2021	19.59		Continued.	Zero Schedule.	
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Parli Unit 6	250	04/05/2021	20.00		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Parli Unit 7	250	05/05/2021	19.00		Continued.	Zero Schedule.	
IPP	Adani U-4	660	16/05/2021	10.01	16/06/2021	00.48	Zero Schedule.	
IPP	Adani U-1	660	16/05/2021	17.57	16/06/2021	05.48	Zero Schedule By MSEDCL.	
IPP	Adani U-5	660	17/05/2021	12.05	16/06/2021	07.45	Zero schedule.	
MSPGCL	Nasik Unit 5	210	17/05/2021	12.50		Continued.	Zero schedule.	
IPP	SWPGPL U-4	135	08/06/2021	00.04		Continued.	Zero Schedule.	
IPP	SWPGPL U-3	135	08/06/2021	00.24		Continued.	Zero Schedule.	
MSPGCL	Parli Unit 8	250	08/06/2021	00.30		Continued.	Zero Schedule.	
MSPGCL	Bhusawal Unit 3	210	08/06/2021	00.34		Continued.	Zero Schedule.	
MSPGCL	Chandrapur Unit 3	210	08/06/2021	10.59	15/06/2021	16.52	Boiler Tube Leakage	
MSPGCL	Koradi Unit-8	660	08/06/2021	13.15		Continued.	Boiler Tube Leakage	
IPP	JSW (J) U4	300	09/06/2021	00.01		Continued.	CW Duct leakage	
MSPGCL	Paras Unit 3	250	10/06/2021	16.00		Continued.	Zero scheduled given by MSEDCL	
MSPGCL	Paras Unit 4	250	10/06/2021	17.00		Continued.	zero scheduled given by MSEDCL	
MSPGCL	Bhusawal Unit 4	500	11/06/2021	16.11		Continued.	Zero Schedule By MSEDCL	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Jun/2021

Position as on 6.30 Hrs of 16/Jun/2021

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Bhusawal Unit 5	500	11/06/2021	16.35		Continued.	Zero Schedule By MSEDCL	
IPP	Dhariwal	300	15/06/2021	18.22	16/06/2021	01.08	Due To BUS Fault.	

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jun/2021

Statement-VII

Position as on 6.30 Hrs of 16/Jun/2021

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
Koradi III - Tirora - I	IntraState	11/06/2021	10.11	15/06/2021	15.47	PO	Attending The SF6 Gas Leakage In Circuit Breaker At 765 KV APML/TIRORA SS.
Ektuni - Akola II Ckt I	IntraState	16/06/2021	15.24	16/06/2021	19.17	EO	Oil leakage observed in B-phase Neutral Bushing of 706Line Reactor of 765KV-AKOLA (2)- EKTUNI-1 at Ektuni end.
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Wardha (Pg) Warora I	InterState	15/06/2021	18.22	15/06/2021	21.20	T	Bus Fault At Warora.
Chandrapur-II - Warora - I	InterState	15/06/2021	18.22	15/06/2021	21.30	T	Bus Fault At Warora
Wardha (Pg) Warora I	InterState	16/06/2021	21.48		Continued.	EO	Attending the hot spot on R-PH wavetrap (56.6⁰C).
Koradi 2-IEPL	IntraState	14/06/2021	06.07	15/06/2021	20.10	PO	Re Stringing For Increasing Ground Clearance Of Conductor LOC 10-11.
Chandrapur II- Warora ckt II	IntraState	15/06/2021	18.22	16/06/2021	16.58	T	Bus Fault At Warora.
Warora-Adani(Tiroda)1	IntraState	15/06/2021	18.22	15/06/2021	22.07	T	Bus Fault At Warora.
Warora -IEPL	IntraState	15/06/2021	18.22	15/06/2021	22.38	T	Bus Fault At Warora
Warora-Adani (Tiroda) 2	IntraState	15/06/2021	18.22	15/06/2021	22.17	T	Bus Fault At Warora.
400 KV ICT Outages/Trippings							
400/220kv 315 MVA ICT I @ KOLHAPUR-III (TALANDGE)	IntraState	10/08/2020	09.58		Continued.	PO	Replacement of existing 315 MVA ICT by 3*167 MVA ICT.(FTC DT 16/08/2021 At 14.42)
400/220/33 kv 315 MVA ICT-I @Chandrapur GCR	IntraState	09/06/2021	09.55	15/06/2021	14.49	PO	Pre-Monsoon Maintenance Work.
400/220KV 500MVA ICT 2@koradi 2	IntraState	15/06/2021	10.40	15/06/2021	16.04	PO	Diagnosis Testing of Bushing, Winding of Transformer and LV & HV CT of ICT-2.
400/220kv 315 Mva ICT I @Karad	IntraState	15/06/2021	11.40	15/06/2021	15.09	EO	Air venting of 105 MVA ICT-1 R Ph unit which is charged yesterday after one month(04 Nos of oil pumps are repaired & fitted).
400/220KV 500MVA ICT-II@Taptitanda	IntraState	15/06/2021	12.02	15/06/2021	18.17	PO	1. Pre monsoon activities. 2. Oil Filtration of R Ph OLTC.
400/220 KV 500 MVA ICT- I @Warora	IntraState	15/06/2021	18.22	15/06/2021	23.00	T	Tripped due to opening Of Y PH CVT jumper of CHANDRAPUR II CKT II.
400/220 Kv 500 Mva Ict 1 @Lamboti	IntraState	16/06/2021	09.55	16/06/2021	17.36	PO	Diagnostic testing work.
220 KV LINE Outages/Trippings							
Mudshingi Chikodi	InterState	24/09/2019	17.12		Continued.	PO	No Schedule(Charge from Mudshingi end only)
Talandage - Chikodi	InterState	01/10/2019	17.10		Continued.	PO	No Schedule(Close at Chikodi end only)
EKLAHARE (OCR) Nasik - Navsari I	InterState	15/06/2021	10.25	15/06/2021	14.33	EO	for replacement of R Ph. and B Ph L.A stacks of Navsari Circuit 01 bay due to hairline cracks.
MSETCL Borivli Aarey 2	IntraState	07/06/2021	09.05		Continued.	PO	In Pointing Y-Ph Cable Sheath Fault Between Section JC-14 To JC-16.(sock test at 22.54 dt.03/07/21)
Parli 3 (Old Gcr)-Girwali Ckt-3	IntraState	15/06/2021	09.36	15/06/2021	13.46	EO	BKR Problem.
Wardha-Yeotmal	IntraState	15/06/2021	09.57	15/06/2021	14.28	PO	Measurement of tan Delta & capacitance Of CT /CC,CB TIMING, CRM, IR value Of CB.
Solapur(Bale) - Tuljapur	IntraState	15/06/2021	10.12	15/06/2021	16.52	PO	Auxiliary bus Isolator of LAMOTI TULJAPUR CKT-1 bay alignment Work. Load to be

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jun/2021

Statement-VII

Position as on 6.30 Hrs of 16/Jun/2021

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
							Managed on PARLI- MURUDT.
Chandrapur(MIDC)-Ballarshah II	IntraState	15/06/2021	10.25	15/06/2021	14.54	PO	Diagnostic Testing.
VSNL - STT 1 GIS	IntraState	15/06/2021	12.18	15/06/2021	14.11	PO	Removal of summator of check metering of M/s STT Global Data Centre India P.Ltd. (Cons.No.170019049340) for reprogramming purpose at STT GIS end.
Kalwa Panchanand	IntraState	15/06/2021	12.43	15/06/2021	17.18	PO	Routine Maintenance Work
Virur - Virur Rly Tss 2	IntraState	15/06/2021	13.25	15/06/2021	16.40	PO	Diagnostic testing Work.
BHUGAON WARORA CKT-II	IntraState	15/06/2021	18.30	15/06/2021	23.11	T	Distance Protection
Warora - Warora Rly Tss 2	IntraState	15/06/2021	18.30	15/06/2021	23.23	T	Distance Protection
Lamboti - Solapur li(Bale) Ckt- I	IntraState	16/06/2021	09.23	16/06/2021	20.52	PO	Outage is Required for Replacement of Higher Tan delta CT (R.Y & B ph).
Balapur-Malegaon	IntraState	16/06/2021	10.30	16/06/2021	15.55	PO	1) Tan delta values of CT & CC 2) Relay testing work.
Kharepatan -Pawas Line	IntraState	16/06/2021	10.48	16/06/2021	23.30	PO	Carrying testing work for Auto Reclose protection on CB of 220kV Pawas-Kharepatan Line.
OSMANABAD PARANDA	IntraState	16/06/2021	11.00	16/06/2021	16.35	PO	Quarterly Maintainance Work
Trombay Dharavi 9	IntraState	16/06/2021	11.09	16/06/2021	16.31	PO	CT & LA Testing
Tambati - Adlabs	IntraState	16/06/2021	11.30	16/06/2021	14.43	EO	Attending red hot spot at B-ph line side isolator to line side jumper(Top side palm).
Lonikand2-Lonikand1 (Interconector)	IntraState	16/06/2021	12.50	16/06/2021	18.28	EO	Attend hotspot on line isolater showing temp of 78 deg C.
Butibori-Abhijeet	IntraState	16/06/2021	20.36	16/06/2021	21.27	T	Distance Protection
220 KV ICT Outages/Trippings							
220/132 KV 150MVA ICT I @ Boisar	IntraState	17/05/2021	11.19		Continued.	T	ICT Failed due to internal fault.
220/132 Kv 200 Mva Ict - 1 @Harangul	IntraState	15/06/2021	09.24	15/06/2021	15.19	PO	Oil leakage Attending work. Pre-monsoon maintenance Work.
220/33kV 100MVA Transformer 1 @Versova R/S	IntraState	15/06/2021	09.33	15/06/2021	10.58	PO	Pre monsoon maintenance of CB.
220/132kv 100mva Ict 1 @Peth	IntraState	15/06/2021	10.01	15/06/2021	12.02	PO	Quarterly maintenance & Pre-monsoon maintenance work.
220/100kV 200MVA ICT @ Ogalewadi	IntraState	15/06/2021	10.03	15/06/2021	14.44	PO	Pre-monsoon maintenance work.
220/132kv 100MVA ICT II @Satara Midc	IntraState	15/06/2021	10.50	15/06/2021	16.31	PO	Quarterly maintenance work. Tan delta testing and CB timing, CRM testing work Relay testing work.
220/132kv 100 Mva Ict 2 @Peth	IntraState	15/06/2021	13.02	15/06/2021	15.00	PO	Quarterly maintenance & Pre-monsoon maintenance work.
220/132 Kv 200 Mva Ict - 2 @Harangul	IntraState	16/06/2021	09.09	16/06/2021	15.14	T	Oil leakage attending work.
220/132 KV ICT 6 @ Eklahare	IntraState	16/06/2021	09.17	16/06/2021	19.20	PO	Oil leakage attending of ICT-6 & Premonsoon maintenance work.
220/132 kV 100MVA ICT-I @ Ghatodi	IntraState	16/06/2021	10.15	16/06/2021	14.22	PO	Pre-monsoon work.
220/132 Kv 100mva Ict 2 @South Solapur (Kumbhari)	IntraState	16/06/2021	11.35	16/06/2021	15.05	PO	Outage is required for pre monsoon maintenance work.
220/100 Kv 200 Mva Aval Ict 2 @Taloja	IntraState	16/06/2021	14.16	16/06/2021	16.09	PO	For CTR maintenance work.
220/132 KV 100 MVA ICT - II @ Ghatodi	IntraState	16/06/2021	14.30	16/06/2021	16.42	PO	Pre-monsoon work.

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage