



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Jul/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	82.521	1183.606	1) Madhya Pradesh	56.352	882.350
2) Hydro	28.286	138.169	2) Gujrat	17.604	297.013
3) Gas	15.519	233.130	3) Goa	-5.665	-85.549
Total MSGENCO	126.326	1554.905	4) TAPS 1&2 (Inj.)	7.862	110.831
B) OTHERS			5) Pench (Excess)	-0.048	-0.536
1) RGPPL Gas	15.897	379.831	# Total Cent. Sector	76.105	1204.109
2) Wind Generation	12.033	200.579	F) Other Exchanges		
3) CPP	5.778	78.076	1) With TPCL (Excess)	-11.390	-132.433
4) PENCH (MS)	0.048	0.536	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	-2.527	-36.504
1) TPCL Thermal	28.012	397.496	Include PX	2.159	33.961
2) TPCL Hydro	2.199	37.027	2) MUMBAI Bilateral	12.335	148.155
TOTAL TPCL	30.211	434.523	Include PX	4.485	41.275
3) REL Thermal	12.638	189.164	3) MUMBAI Schedule	12.335	148.155
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	123.171	1770.266	1) MSEDCL	224.797	3285.603
2) Hydro (A2+B3+C2)	30.533	175.732	2) TPCL	35.364	492.377
3) Gas (A3+B1)	31.416	612.961	3) REL	18.873	263.713
4) Wind (B2)	12.033	200.579	TOTAL STATE	279.034	4041.693
5) CPP (B3)	5.778	78.076			
TOTAL STATE	202.931	2837.614			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3551	3339	3307
MSGENCO Hydro	1025	1752	266
MSGENCO Gas	664	638	643
MSGENCO Total Generation	5240	5729	4216
Central Sector Receipt	3415	3261	3551
RGPPL	659	658	668
WIND	232	754	560
CPP	247	239	247
Exchange with TPCL	-679	-636	-147
MSEDCL DEMAND MET	9114	10027	9095
Load Shedding	3160	3225	1440
MSEDCL DEMAND (INCL. LS)	12274	13252	10535
TPCL GENERATION	1585	1352	917
REL GENERATION	528	525	527
TPCL+REL DEMAND	2792	2513	1591
STATE DEMAND MET	11906	12540	10686
STATE DEMAND (INCL. LS)	15066	15765	12126
Frequency (Hz)	49.65	49.51	49.78
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4906 MW AT 14.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			96.61 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.15 Hz at 18.03 Hrs	48.79 Hz at 21.17 Hrs	49.6	1.61 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	5.62	0	0	0
Unit 3	0.00	13.74	0	0	0
Unit 4	0.00	4.30	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.48	48.13	163	110	135
Unit 7	3.85	51.08	180	130	165
	7.33	122.87			300
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.59	46.82	155	70	100
Unit 3	2.95	52.82	140	95	100
	5.54	99.64			200
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.32	25.92	135	0	140
Unit 4	0.00	0.00	0	0	0
Unit 5	2.54	36.06	115	100	110
Unit 6	5.20	67.51	238	190	220
Unit 7	0.00	16.62	0	0	0
	10.06	146.10			470
Chandrapur					
Unit 1	3.65	40.52	160	130	160
Unit 2	3.54	41.84	152	136	145
Unit 3	0.00	0.00	0	0	0
Unit 4	4.13	60.36	190	145	190
Unit 5	0.00	0.00	0	0	0
Unit 6	7.09	79.98	340	230	300
Unit 7	7.46	40.51	370	274	375
	25.86	263.21			1170
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.21	52.56	160	106	130
Unit 4	2.25	44.65	135	0	0
	5.46	97.21			130
Khaparkheda					
Unit 1	3.90	58.58	175	130	180
Unit 2	3.20	54.14	166	97	130
Unit 3	4.26	59.76	192	158	180
Unit 4	4.06	57.71	178	162	170
	15.42	230.19			660
Nasik					
Unit 1	1.18	25.98	74	20	85
Unit 2	1.34	23.99	68	41	85
Unit 3	3.27	59.08	170	80	160
Unit 4	3.49	57.31	169	100	160
Unit 5	3.58	58.04	177	82	160
	12.85	224.40			650
Koyna					
Stage 1-2	6.12	37.72	520	40	600
Stage 4	15.88	54.74	1120	158	250
Stage 3	4.85	24.13	320	0	320
	26.85	116.60			1170
Kovna 12&4 Total	22.00	92.47			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.52	233.13	664	622	630
		15.52	233.13			630
Hydro						
KDPH		0.20	0.20	30	0	0
VTRNA		0.00	0.16	0	0	0
TILLARI		0.06	1.96	61	0	60
BHTGR/VEER		0.01	0.09	1	0	0
BHIRA T.R.		0.29	3.97	41	0	40
RNGR+BHTSA		0.00	0.18	0	0	8
BHANDARDRA		0.00	0.11	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.05	1.59	9	0	0
GHATGHAR		0.82	13.30	196	0	0
		1.43	21.57			108
PENCH (MS)						
Pench (MS)		0.05	0.54	23	0	0
		0.05	0.54			0
Wind						
MalharPeth		0.40	7.22			
Vankuswadi		0.80	18.12			
ATIT		0.14	3.55			
Kale		0.29	6.42			
Satara		1.32	17.78			
Shirala		0.27	5.41			
K Mahankal		0.02	11.52			
Supa		0.10	3.03			
Vita		1.05	33.67			
Dondaicha		4.89	53.75			
Sakri		0.77	9.95			
Nandurbar		0.58	6.17			
Khadakale		0.55	14.44			
Khaparale		0.85	9.56			
		12.03	200.58			
CPP						
TOTAL CPP		5.78	78.08			
		5.78	78.08			
Dabhol						
RGPPL		15.90	379.83	669	657	630
		15.90	379.83			630
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.04	155.94	495	350	500
Trombay 6		7.51	96.92	430	150	500
Trombay 7A		2.51	41.22	120	0	120
Trombay 7B		1.45	23.20	67	0	60
Trombay 8		5.50	80.23	250	210	250
TATA Hydro		2.20	37.03	296	0	447
		30.21	434.52			1877
REL						
1&2		12.64	189.16	528	524	500
		12.64	189.16			500
Cent Sect						
Share						3190
						3190
MS PG CL	Thermal	82.52	1183.61			3580
	Thml+Gas	98.04	1416.74			4210
	Hydro	28.29	138.17			1278
	Total	126.33	1554.90			5488
State Total		202.93	2837.61			11685

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3310	1308	642	5260	668	577	239	2516	2923	-414	-376	9291	1436	10727	1996	12723	49.57
2	3288	480	643	4411	666	583	253	2601	3348	-317	-279	8982	1703	10685	1750	12435	49.58
3	3332	371	647	4350	667	590	251	2565	3656	-249	-211	9303	1648	10951	1654	12605	49.65
4	3307	266	643	4216	668	560	247	2269	3551	-178	-147	9095	1440	10535	1591	12126	49.78
5	3399	494	663	4556	668	486	252	2415	3597	-130	-90	9469	1461	10930	1573	12503	49.71
6	3460	1348	656	5464	669	471	231	2460	2996	-178	-137	9694	1807	11501	1630	13131	49.67
7	3592	648	646	4886	668	464	239	2528	2794	-288	-259	8792	2798	11590	1792	13382	49.64
8	3539	477	648	4664	667	426	245	2575	2978	-335	-314	8666	3174	11840	1891	13731	49.61
9	3497	784	635	4916	663	406	257	2644	2892	-405	-389	8745	3355	12100	2157	14257	49.60
10	3472	1016	643	5131	662	293	220	2780	3286	-564	-537	9055	3394	12449	2492	14941	49.78
11	3529	1025	654	5208	659	277	242	2950	3264	-686	-656	8994	3314	12308	2707	15015	49.71
12	3551	1025	664	5240	659	232	247	2975	3415	-734	-679	9114	3160	12274	2792	15066	49.65
13	3431	1331	648	5410	658	245	244	3012	3472	-734	-684	9345	2800	12145	2762	14907	49.72
14	3411	1868	634	5913	657	256	235	2920	3482	-686	-629	9914	2600	12514	2652	15166	49.58
15	3393	2105	622	6120	659	362	241	2786	2920	-641	-622	9680	2736	12416	2688	15104	49.58
16	3398	1641	655	5694	658	416	233	2670	2620	-617	-584	9037	3149	12186	2655	14841	49.50
17	3417	1357	651	5425	659	612	242	2860	2943	-726	-676	9205	3140	12345	2669	15014	49.63
18	3494	1031	658	5183	658	725	234	2861	3140	-720	-679	9261	3108	12369	2594	14963	49.70
19	3451	774	650	4875	657	845	224	3023	3308	-675	-630	9282	3245	12527	2502	15029	49.70
20	3339	1752	638	5729	658	754	239	2887	3261	-647	-636	10027	3225	13252	2513	15765	49.51
21	3450	2136	645	6231	660	677	239	2908	3147	-657	-602	10375	2792	13167	2461	15628	49.33
22	3519	2034	648	6201	663	603	230	2898	3067	-657	-605	10159	2852	13011	2398	15409	49.45
23	3483	1917	643	6043	663	582	243	2668	2951	-566	-499	9983	2476	12459	2229	14688	49.40
24	3459	1098	643	5200	663	591	251	2648	3094	-532	-470	9329	2201	11530	2091	13621	49.41
MUs	82.52	28.29	15.52	126.33	15.90	12.03	5.78	65.42	76.10	-12.34	-11.39	224.80	63.01	287.81	54.24	342.05	49.60

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Jul/2010

Position as on 6.30 Hrs of 16/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	08/08/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Koradi Unit 5	200	26/06/2010	02:33		Continued.	Annual Overhaul.	20/07/2010
Cent_Sect NTPC (K-2)	210	30/06/2010	23.46		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC(V) 9	500	01/07/2010	00.04		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	25/07/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Connect of Add. Surge Gallery.	
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Connect of Add.Surge Gallery.	
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Connect of Add.Surgy Gallery.	
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Connect of Add.Surgy Gallery.	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05:10		Continued.	For Scrapping.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Koradi Unit 1	105	28/06/2010	05.53	16/07/2010	14.43	Low Bunkering.	
Cent_Sect TARAPUR-4	540	28/06/2010	05.54		Continued.	System Deficiency.	20/07/2010
Koradi Unit 4	115	06/07/2010	10.03		Continued.	Boiler Tube Leakage.	22/07/2010
Parli Unit 7	250	06/07/2010	23.03		Continued.	Generator Protection Operated.	17/07/2010
Koradi Unit 2	105	09/07/2010	07.46		Continued.	Boiler Tube Leakage.	22/07/2010
Koradi Unit 3	105	10/07/2010	01.15		Continued.	Bunkering Problem.	22/07/2010
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Jul/2010

Position as on 6.30 Hrs of 16/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Cent_Sect TARAPUR-3	540	13/07/2010	06.19		Continued.	Reactor Problem.	18/07/2010
Cent_Sect NTPC(V-2)	210	13/07/2010	17.32		Continued.	Boiler Tube Leakage	22/07/2010
Parli Unit 3	210	14/07/2010	20.35	15/07/2010	03.49	Furnace Pressure High.	
Paras Unit 4	250	15/07/2010	19.27	15/07/2010	21.25	Turbine Temp.High.	
Tata Trombay 7A	120	15/07/2010	22.56		Continued.	Turbine Protection.	
Tata Trombay 7B	60	15/07/2010	22.56		Continued.	Turbine Protection.	
Parli Unit 3	210	16/07/2010	11.00	16/07/2010	17.07	Furnance Pressure High	
Nasik Unit 2	125	16/07/2010	19.35		Continued.	Boiler Tube Leakage	19/07/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jul/2010

Position as on 6.30 Hrs of 16/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - I	16/07/2010	10.18	16/07/2010	19.46	Maintenance work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - I	25/06/2010	14.10	15/07/2010	10.45	To control Aurangabad ICT loading
Akola - Wardha - I	07/07/2010	11.00		Continued.	Changeover.
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	12/07/2010	23.37		Continued.	Over Voltage.
Dhule-Khandwa-I	13/07/2010	20.42	15/07/2010	14.19	Over Voltage.
Kolhapur-Mapusa-II	14/07/2010	22.15	15/07/2010	14.25	Over Voltage.
Akola-Aurangabad-II	15/07/2010	10.15		Continued.	To control Aurangbad ICT loading
Dhule-Sar'Sarovar - I	15/07/2010	22.39		Continued.	Over Voltage.
Kolhapur-Mapusa Ckt I	15/07/2010	22.55	16/07/2010	07.34	Over Voltage.
Kolhapur-Mapusa Ckt I	16/07/2010	18.43		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur-Parli-II 50 MVAR Reactor @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Karad - Kolhapur - I	11/07/2010	10.22		Continued.	Relay retrofitting work
Padgha - Chakan	15/07/2010	08.02	15/07/2010	19.01	Repl.of disc.insulator.
400/220 KV 315 MVA ICT-II @ Lonikand	15/07/2010	08.51	15/07/2010	19.49	R.M.Work
Koyna IV - Jejuri	15/07/2010	09.06	16/07/2010	08.57	Rectification on E/W bet. Loc.no.254-255
400/220KV 315 MVA ICT-I at padgha	16/07/2010	09.21	16/07/2010	18.03	Maintenance work
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W replacement work (Ready)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV,200MVA ICT-II at Amravati	05/07/2010	10.24	16/07/2010	17.28	Replacement of CT's & L A'S.
Parli-Usmanabad	06/07/2010	12.22		Continued.	CKT on TBC for main BKR Repl.work.
Karad-Oglewadi-I	13/07/2010	19.20		Continued.	Replacement of own Brekaer, Line on TBC
Main Bus II at Aarey	15/07/2010	00.48	15/07/2010	03.58	Double isolator scheme work.
Lonikand-Kathapur	15/07/2010	08.42	15/07/2010	16.12	Breaker Problem.
Jejuri I-Jejuri II	15/07/2010	09.57	15/07/2010	12.42	Maint.work.
Chinchwad - Telco	15/07/2010	10.01	15/07/2010	15.56	Q.M.Work
Yavatmal-Pusad	15/07/2010	10.01	15/07/2010	14.47	Repl.of B-Ph 220KV Yavatmal-Pusad FDR coupling condenser.
Kalyani-Bhigwan	15/07/2010	10.50	15/07/2010	15.25	Q.M.work
Virur - Gadchiroli	15/07/2010	14.14	15/07/2010	17.08	Retrofitting of distance relay.
Nasik-Bablsr - II	16/07/2010	08.42	16/07/2010	20.10	Replacement of Wave Trap
220/100KV 125 MVA ICT-II at Kalwa	16/07/2010	08.50	16/07/2010	15.38	Maintenance work
BBLSR-Waluj	16/07/2010	09.03	16/07/2010	16.17	Q.M.Work
Padgha-Wada	16/07/2010	09.51	16/07/2010	19.10	Maintenance work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Jul/2010

Position as on 6.30 Hrs of 16/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
220KV TBC at Yavatmal	16/07/2010	10.45		Continued.	Replacement of Interrupter due to SF6 Gas leakage
220/132KV 200MVA ICT-III at Padegaon	16/07/2010	11.00	16/07/2010	16.02	Q.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Bus Coupler at Boisor-II	16/07/2010	09.30	16/07/2010	16.00	Breaker work
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Ambazari-Wardha	15/07/2010	09.02	15/07/2010	19.24	Work of CT replacement B-Ph.
Uran-Kharghar	15/07/2010	09.28	15/07/2010	18.54	To attend Hot Spot.
220/132 KV 200 MVA ICT @ Kurkumb	15/07/2010	11.10	15/07/2010	11.50	Maint.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Karad-Lonikand Line Reactor @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
C'pur-Parli II	16/07/2010	01.41	16/07/2010	05.05	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV Bushing Burst and Caught Fire.
Chandrapur-Khaparkheda	02/07/2010	20.11		Continued.	Over Voltage
New Koyna - StageIV - I	15/07/2010	23.50	16/07/2010	09.55	Over Voltage.
New Koyna - Koyna Stage IV - II	15/07/2010	23.50	16/07/2010	10.21	Over Voltage.
Karad-Kolhapur CKT II	15/07/2010	23.59		Continued.	Over Voltage.
Bableshwar-Aurangabad	16/07/2010	01.45		Continued.	Over Voltage
400/220 KV 315 MVA ICT at Khadka	16/07/2010	21.29	16/07/2010	22.55	Tripped on NDR
Jejuri-Koyna STG-IV	16/07/2010	22.58		Continued.	Over Voltage
New Koyna - Koyna Stage IV - II	16/07/2010	22.58		Continued.	Over Voltage
New Koyna - StageIV - I	16/07/2010	23.44		Continued.	Over Voltage
Karad-Kolhapur-II	16/07/2010	23.48		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Butibori - Wardha	15/07/2010	04.27	15/07/2010	08.43	Dist.Protection.Z-1.
Voltage Level : 132KV			Outage Type TRIPPED		
Nanded - Umri	15/07/2010	10.48	15/07/2010	11.06	HV back up protection operated.
Beed-Gevrai	16/07/2010	00.00	16/07/2010	00.14	Backup Protection operated
Girwali - Gangakhed	16/07/2010	05.30	16/07/2010	07.56	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	0
Unit 6	210	150
Unit 7	210	160
	1040	310
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	100
	478	200
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	140
Unit 4	210	0
Unit 5	210	110
Unit 6	250	160
Unit 7	250	
	1190	410
Chandrapur		
Unit 1	210	145
Unit 2	210	130
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	325
Unit 7	500	300
	2340	1090
Paras		
Unit 2	55	0
Unit 3	250	130
Unit 4	250	
	555	130
Khaparkheda		
Unit 1	210	170
Unit 2	210	130
Unit 3	210	170
Unit 4	210	160
	840	630
Nasik		
Unit 1	120	96
Unit 2	120	80
Unit 3	210	140
Unit 4	210	180
Unit 5	210	165
	870	661
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	26
GHATGHAR	250	0
	611	126
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	630
	960	630
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1697
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2990
	3143	2990