



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Sep/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	65.150	846.257	1) Madhya Pradesh	46.537	748.488
2) Hydro	14.855	398.531	2) Gujrat	54.348	634.821
3) Gas	11.267	206.940	3) Goa	-6.064	-78.321
Total MSGENCO	91.272	1451.728	4) TAPS 1&2 (Inj.)	7.843	103.872
B) OTHERS			5) Pench (Excess)	-0.870	-10.684
1) RGPPL Gas	36.698	368.725	# Total Cent. Sector	101.794	1398.176
2) Wind Generation	6.938	229.910	F) Other Exchanges		
3) CPP	30.947	378.517	1) With TPCL (Excess)	-11.551	-174.527
4) PENCH (MS)	1.045	10.859	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	31.573	278.552
1) TPCL Thermal	26.706	340.972	Include PX	13.933	82.057
2) TPCL Hydro	3.827	83.310	2) MUMBAI Bilateral	13.539	187.104
TOTAL TPCL	30.533	424.282	Include PX	0.375	8.753
3) REL Thermal	12.597	182.611	3) MUMBAI Schedule	13.539	187.104
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	104.453	1369.840	1) MSEDCL	257.143	3663.388
2) Hydro (A2+B3+C2)	19.727	492.700	2) TPCL	36.554	522.030
3) Gas (A3+B1)	47.965	575.665	3) REL	18.126	259.368
4) Wind (B2)	6.938	229.910	TOTAL STATE	311.823	4444.786
5) CPP (B3)	30.947	378.517			
TOTAL STATE	210.030	3046.632			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2732	2759	2715
MSGENCO Hydro	1199	1698	219
MSGENCO Gas	474	475	475
MSGENCO Total Generation	4405	4932	3409
Central Sector Receipt	4832	3596	3823
RGPPL	1530	1509	1528
WIND	51	623	165
CPP	1295	1300	1274
Exchange with Mumbai	-901	-475	-231
MSEDCL DEMAND MET	11259	11535	10010
Load Shedding (LS)	82	52	49
MSEDCL DEMAND (INCL. LS)	11341	11587	10059
TPCL GENERATION	1154	1680	795
REL GENERATION	525	525	526
TPCL+REL DEMAND	2580	2680	1552
STATE DEMAND MET	13839	14215	11562
Load Management (LM)	1205	2319	1081
Total Load Relief (LS+LM)	1287	2371	1130
UNRESTRICTED STATE DEMAND	15126	16586	12692
Frequency (Hz)	50.04	49.97	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 08:04 Hrs	49.37 Hz at 18:57 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	2.89	37.58	151	90	130
Unit 7	2.52	41.40	130	65	145
	5.41	85.58			275
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.06	19.37	145	110	130
Unit 4	0.00	0.00	0	0	0
	3.06	19.37			130
Parli					
Unit 3	3.32	30.02	149	120	140
Unit 4	0.00	0.00	0	0	0
Unit 5	2.72	43.58	129	89	120
Unit 6	3.88	47.70	202	133	200
Unit 7	3.14	35.02	185	90	130
	13.05	156.33			590
Chandrapur					
Unit 1	2.66	28.88	124	95	100
Unit 2	2.47	28.56	115	76	100
Unit 3	2.74	16.42	171	65	150
Unit 4	0.00	0.00	0	0	0
Unit 5	6.28	96.03	310	230	250
Unit 6	0.00	87.38	0	0	0
Unit 7	8.11	49.78	393	240	350
	22.25	307.05			950
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.85	38.32	232	116	135
	3.85	38.32			135
Khaparkheda					
Unit 1	3.81	45.88	175	145	163
Unit 2	0.00	35.75	0	0	0
Unit 3	3.90	37.05	186	146	157
Unit 4	4.07	51.36	190	146	165
Unit 5	0.00	2.79	0	0	0
	11.78	172.83			485
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.96	41.68	150	100	140
Unit 4	0.00	15.00	0	0	0
Unit 5	2.80	10.08	143	70	140
	5.75	66.77			280
Uran					
All Units	11.27	206.94	482	453	600
	11.27	206.94			600
Dabhol					
RGPPL	36.70	368.72	1546	1502	1560
	36.70	368.72			1560
Koyna					
Stage 1-2	2.93	81.09	315	25	600
Stage 4	4.89	158.51	901	0	250
Stage 3	2.77	61.48	316	0	320
	10.59	301.08			1170
Kovna 12&4 Total	7.82	239.60			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	0
VTRNA	1.14	13.74	61	0	61
TILLARI	0.27	12.19	50	0	60
BHTGR/VEER	0.21	5.96	9	8	10
BHIRA T.R.	0.46	6.84	41	0	40
RNGR+BHTSA	0.40	6.77	17	16	10
BHANDARDRA	0.50	9.68	21	20	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.07	20.48	53	41	19
GHATGHAR	0.23	14.00	116	0	0
	4.26	97.46			220
PENCH (MS)					
Pench (MS)	1.04	10.86	56	20	0
	1.04	10.86			0
Wind					
MalharPeth	0.39	12.53			
Vankuswadi	0.62	23.20			
ATIT	0.09	3.91			
Kale	0.28	8.22			
Satara	1.38	35.16			
Shirala	0.25	8.68			
K Mahankal	0.04	16.69			
Supa	0.02	3.59			
Vita	1.09	45.24			
Dondaicha	1.95	38.04			
Sakri	0.27	7.24			
Nandurbar	0.27	3.32			
Khandke	0.05	17.15			
Khaparale	0.24	6.94			
	6.94	229.91			
CPP					
JSW JAIGAD	21.43	253.80	910	826	825
WARDHA	6.19	88.78	263	243	260
Other CPPs	3.33	35.93			
	30.95	378.52			1085
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.63	157.88	490	290	500
Trombay 6	7.06	71.57	490	155	500
Trombay 7A	2.89	42.79	129	92	120
Trombay 7B	1.60	23.84	68	58	60
Trombay 8	4.53	44.89	230	150	225
TATA Hydro	3.83	83.31	387	0	447
	30.53	424.28			1852
REL					
1&2	12.60	182.61	526	523	500
	12.60	182.61			500
Cent Sect					
Share					3317
					3317

MS PG CL	Thermal	65.15	846.26		2845
	Thml+Gas	76.42	1053.20		3445
	Hydro	14.86	398.53		1390
	Total	91.27	1451.73		4835
State Total		210.03	3046.63		13149

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2503	599	476	3578	1526	204	1243	3316	3782	-420	-289	10090	1607	10139	1844	13541	49.86
2	2591	281	476	3348	1527	184	1277	3322	3922	-395	-291	10013	1539	10062	1685	13237	49.94
3	2688	214	476	3378	1525	165	1289	3318	3965	-385	-288	10076	1186	10125	1613	12875	49.85
4	2715	219	475	3409	1528	165	1274	3303	3823	-369	-231	10010	1130	10059	1552	12692	49.99
5	2747	219	474	3440	1528	154	1285	3313	4119	-379	-229	10339	1143	10388	1544	13026	49.88
6	2819	373	464	3656	1530	153	1287	3328	4240	-395	-302	10606	1248	10655	1654	13508	49.82
7	2785	902	464	4151	1534	158	1294	3353	4251	-420	-417	11013	1253	11065	1802	14068	49.92
8	2776	938	479	4193	1532	133	1280	3350	4462	-440	-477	11165	1253	11217	1967	14385	50.04
9	2743	1113	478	4334	1532	90	1291	3352	4579	-475	-656	11220	1266	11285	2240	14726	50.07
10	2732	1199	474	4405	1530	51	1295	3481	4832	-625	-901	11259	1287	11341	2580	15126	50.04
11	2702	941	468	4111	1531	37	1292	3487	4839	-652	-808	11058	1277	11143	2777	15112	49.96
12	2662	884	465	4011	1530	28	1299	3523	4545	-728	-629	10827	1225	10905	2797	14849	49.95
13	2685	611	464	3760	1530	46	1313	3484	4602	-696	-677	10594	1210	10663	2766	14570	50.06
14	2758	364	453	3575	1527	217	1309	3451	4634	-665	-564	10733	1209	10801	2686	14628	50.03
15	2756	258	459	3473	1524	340	1314	3446	4457	-665	-593	10561	1215	10627	2744	14520	49.96
16	2710	198	462	3370	1526	486	1311	3479	4690	-665	-545	10883	1228	10948	2703	14814	50.02
17	2663	196	460	3319	1528	451	1313	3479	4718	-665	-499	10876	1285	10941	2658	14819	49.90
18	2598	238	463	3299	1533	472	1308	3569	4522	-742	-549	10630	1498	10683	2612	14740	49.90
19	2646	899	456	4001	1532	549	1232	3235	4351	-575	-474	11241	2157	11295	2625	16023	49.78
20	2759	1698	475	4932	1509	623	1300	3335	3596	-664	-475	11535	2371	11587	2680	16586	49.97
21	2736	1228	472	4436	1502	596	1294	3364	3769	-679	-438	11201	2379	11253	2533	16113	49.94
22	2734	745	472	3951	1543	589	1294	3372	3883	-669	-392	10910	2379	10962	2366	15655	50.01
23	2821	318	480	3619	1545	519	1269	3357	3581	-634	-454	10121	2375	10169	2208	14704	49.99
24	2821	220	482	3523	1546	528	1284	3271	3632	-538	-373	10182	2069	10230	2045	14296	50.14
MUs	65.15	14.86	11.27	91.27	36.70	6.94	30.95	81.29	101.79	-13.54	-11.55	257.14	36.79	258.54	54.68	348.61	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Sep/2011

Position as on 6.30 Hrs of 16/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	17/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	22/09/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.Mini Overhaul	25/09/2011
Cent_Sect NTPC(V-5)	210	14/09/2011	00.41		Continued.	Annual Overhaul.	10/10/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	16/09/2011
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	16/09/2011
Cent_Sect NTPC(K-6)	500	08/09/2011	15.03		Continued.	Ash handling problem.	
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Khaparkheda Unit 2	210	11/09/2011	21.15		Continued.	Flame Failure	16/09/2011
Khaparkheda Unit 5	500	12/09/2011	05.55		Continued.	Generator Protection.	
Chandrapur Unit 6	500	13/09/2011	22.40		Continued.	Boiler Tube Leakage.	16/09/2011
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	G/T problem.	
Koyna ST - IV 4	250	14/09/2011	22.32	15/09/2011	04.45	Preventive maintenance.	
Uran Unit 7	108	15/09/2011	00.10	16/09/2011	00.07	Filter replacement.	
Uran Unit 7	108	16/09/2011	03.05		Continued.	Fire in flue gas outlet duct.	
Parli Unit 3	210	16/09/2011	03.15		Continued.	Bunkring problem.	17/09/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Sep/2011

Position as on 6.30 Hrs of 16/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Dhule-Khandwa-I	12/09/2011	23.58	15/09/2011	09.17	Over Voltage.
Karad - Solapur (PGCIL)	13/09/2011	21.24	15/09/2011	07.20	Over Voltage.
Kolhapur - Mapusa - II	13/09/2011	21.42	15/09/2011	10.31	Over Voltage.
Chandrapur - Bhadravati - III	14/09/2011	22.34		Continued.	Over Voltage.
Kolhapur - Mapusa - II	15/09/2011	17.24		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	15/09/2011	21.00		Continued.	Over Voltage.
Dhule-Khandwa-II	16/09/2011	01.59		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
Padgha-Bhoisor (PGCIL)	15/09/2011	10.25	15/09/2011	11.12	Differential protection of reactor.
Voltage Level : 132KV			Outage Type TRIPPED		
Kanhan - Pench - I	15/09/2011	12.37	15/09/2011	13.19	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Lonikand - II	15/09/2011	07.51	15/09/2011	19.28	Line crossing work of 400KV Parli PG-Solapur D/C line.
Parli-Lonikand -I	15/09/2011	07.52		Continued.	Line crossing work of 400KV Parli PG-Solapur D/C line.
M.B-II At 400KV Parli	15/09/2011	07.54		Continued.	Jumper connection between existing MB-II and extended bus of PGCIL.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 30.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.9.11.
220/110KV 100MVA T/F-III at Miraj	12/09/2011	11.00		Continued.	Augmentation of 100 MVA to 200 MVA T/F. Upto 30.09.2011.
220/132KV 200 MVA ICT I at Chalisgaon	12/09/2011	17.14	15/09/2011	14.28	Main Bus Isolator Replacement Work. (ICT HV Side is on TBC)
Kalwa I-Taloja	14/09/2011	21.45	15/09/2011	00.46	Red Hot.
Wardha Power - Warora - II	15/09/2011	03.04	15/09/2011	05.20	To attend red hot on B ph.isolator.
Koradi-Ambazari-I	15/09/2011	07.14	15/09/2011	18.06	Replacement of 29D and 29C ISO under LES.
Chinchwad - Parvati	15/09/2011	08.57	15/09/2011	20.13	Erection and stringing of proposed Loc.No.1 of 220KV LILO to M/S Blue Ridge.
Chinchwad-Theur	15/09/2011	09.03	15/09/2011	20.12	Erection and stringing of proposed Loc.No.1 of 220 KV LILO to M/S Blue Ridge.
220/132KV,200MVA ICT-III at Girwali	15/09/2011	09.08	15/09/2011	12.35	To attend hot spot on B pn.C.T.
Baramati-Kurkumb	15/09/2011	09.25	15/09/2011	18.10	Replacement of Disc insulator.
New Paras TPS - Akola - I	15/09/2011	09.27	15/09/2011	11.45	Measurement of tan delta CT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Sep/2011

Position as on 6.30 Hrs of 16/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Magarpatta - Sirum	15/09/2011	10.10	15/09/2011	17.10	Tan delta measurement.
Talangade-Mudshingi-II	15/09/2011	10.40	15/09/2011	17.03	Insulator replacement.
Pophali 220KV Main Bus-II	15/09/2011	11.05	15/09/2011	18.05	To attend conductor snapped of B ph.M.B.220KV Pophali-Karad.
Apta - Taloja	15/09/2011	11.09	15/09/2011	13.35	Taken on TBC.Breaker compressor work.
Gadchandur-Virur-I	15/09/2011	11.25	15/09/2011	14.50	Tan delta of CT.
New Paras TPS-Alola-II	15/09/2011	12.36	15/09/2011	14.41	Measurement of tan delta CT.
Yavatmal-Pusad	15/09/2011	13.00	15/09/2011	16.40	Replacement of cross angle of R ph.
Dondaicha - Jamde - I	15/09/2011	13.38	15/09/2011	15.50	To take auto reclose scheme in service.
Bhosari - Chakan	15/09/2011	14.15	15/09/2011	20.20	Testing work.
New Paras TPS-Chikhli - II	15/09/2011	14.52	15/09/2011	17.17	Measurement of tan delta CT.
220/132 KV,200 MVA ICT-II At Chalisgaon	15/09/2011	15.04	15/09/2011	18.07	Isolator dismentling work.
Gadchandur-Virur-II	15/09/2011	15.40	15/09/2011	20.03	Tan delta of CT.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Kolhapur-II	29/08/2011	16.20		Continued.	Over Voltage.
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Bhusawal- Aurangabad	14/09/2011	21.19	15/09/2011	08.30	Over Voltage.
C'pur-Parli II	14/09/2011	22.53	15/09/2011	07.48	Over Voltage.
Bhusawal- Aurangabad	15/09/2011	20.25		Continued.	Over Voltage.
Chandrapur - Parli - III	15/09/2011	22.53		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
Abhijeet-Wardha-I	14/09/2011	08.37		Continued.	To control Koradi ICT loading.
Pophali - Karad	14/09/2011	20.00	15/09/2011	18.55	B-Ph conductor snapped.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	15/09/2011	12.37	15/09/2011	13.29	Ckt. H/T.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Dabhol-Nagothane - II	15/09/2011	12.20	15/09/2011	13.49	Distance protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Padgha-Jambhul	15/09/2011	10.29	15/09/2011	10.50	Distance protection.
Khaparkheda-Kawlewada-I	15/09/2011	11.26	15/09/2011	11.58	PDR Operated.
Hingoli-Parbhani	15/09/2011	11.33	15/09/2011	12.00	Distance protection
Hingoli-Pusad	15/09/2011	11.33	15/09/2011	12.00	Distance protection
220/132KV 100MVA ICT I at Hingoli	15/09/2011	11.33	15/09/2011	12.16	Tripped due to jerk.
Pophali - KDPH	15/09/2011	11.40	15/09/2011	19.30	Distance protection
Temburne-Jeur	15/09/2011	19.17	15/09/2011	19.59	Distance protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Sep/2011

Position as on 6.30 Hrs of 16/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Malinagar-Temburni	15/09/2011	19.17	15/09/2011	20.05	Distance protection
Chinchwad - Parvati	15/09/2011	20.13		Continued.	Distance protection
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani-Jintur	15/09/2011	01.10	15/09/2011	03.25	Distance protection
Amravati-Chandurbazar	15/09/2011	12.30	15/09/2011	12.53	Distance protection.
Beed-Gevrai	15/09/2011	12.56	15/09/2011	13.25	Distance protection.
Akola - Paras - I	15/09/2011	19.00	15/09/2011	19.16	Backup protection operated.
Akola - Paras-II	15/09/2011	19.00	15/09/2011	19.15	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	155
	620	295
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	0	
	420	130
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	130
Unit 6	250	110
Unit 7	250	110
	1130	350
Chandrapur		
Unit 1	210	120
Unit 2	210	100
Unit 3	210	130
Unit 4	210	0
Unit 5	500	300
Unit 6	500	0
Unit 7	500	350
	2340	1000
Paras		
Unit 3	250	0
Unit 4	250	130
	500	130
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	190
Unit 4	210	190
Unit 5	500	
	1340	570
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	140
Unit 4	210	0
Unit 5	210	130
	870	270
Uran		
All Units	852	580
	852	580
Dabhol		
RGPP	1940	1570
	1940	1570
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	213
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	260
Other CPPs	0	
	1005	1085
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	235
TATA Hydro	444	447
	2024	1852
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3795
	3455	3795