



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Sep/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Sep/2013 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	94.930	1402.073	1) Gujrat	11.144	221.842
2) Hydro	3.614	292.937	2) Madhya Pradesh	17.735	306.129
3) Gas	8.278	154.228	3) Chattisgarh	9.820	148.260
Total MSGENCO	106.822	1849.238	4) Maharashtra	67.790	1029.604
B) 1) JSW JAIGAD	20.735	328.796	5) Goa	-4.865	-82.043
2) WPCL	7.622	109.736	6) TAPS 1&2 Injection	7.472	108.224
3) ADANI	29.260	376.510	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	14.431	181.252	8) Pench (Excess)	-0.089	-10.598
5) Wind Generation	5.925	91.979	# Total Cent. Sector	109.007	1721.418
6) PENCH (MS)	0.089	10.598	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.211	-279.638
1) TPCL Thermal	17.262	275.551	G) Bilateral Power *		
2) TPCL Hydro	0.847	85.241	1) MSEDCL Bilateral	18.232	288.824
TOTAL TPCL	18.109	360.792	Include PX	2.403	91.677
3) REL Thermal	12.076	185.869	2) MUMBAI Bilateral	15.963	274.371
D) STATE			Include PX	2.781	67.244
1) Thermal (A1+C1+C3)	124.268	1863.493	3) MUMBAI Schedule	15.963	274.911
2) Hydro (A2+B5+C2)	4.550	388.776	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.278	154.228	1) MSEDCL	274.680	4389.889
4) Wind (B4)	5.925	91.979	2) TPCL	31.180	536.492
5) CPP (B1+B2+B3)	72.048	649.044	3) REL	18.218	289.850
TOTAL STATE	215.069	3147.520	TOTAL STATE	324.078	5216.231

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4073	3913	3906
MSGENCO Hydro	148	209	100
MSGENCO Gas	310	484	318
MSGENCO Total Generation	4531	4606	4324
Central Sector Receipt	5436	4669	3860
WIND	57	472	169
CPP / IPP	3074	3007	2978
Exchange with Mumbai	-909	-936	-639
MSEDCL DEMAND MET	12189	11839	10692
Load Shedding	55	54	53
MSEDCL DEMAND	12244	11893	10745
TPCL GENERATION	769	898	729
R-INFRA GENERATION	522	518	519
TPCL+R-INFRA DEMAND	2200	2352	1887
STATE DEMAND MET	14389	14191	12579
STATE DEMAND	14444	14245	12632
Frequency (Hz)	50.04	50.30	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.55 Hz at 19:56 Hrs	49.71 Hz at 13:43 Hrs	50.05	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Sep/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.28	26.08	160	120	160
Unit 6	3.37	30.24	166	110	140
Unit 7	0.00	0.00	0	0	0
Total	6.65	56.32			300
Bhusawal					
Unit 2	3.14	37.98	150	85	150
Unit 3	3.28	51.48	145	130	140
Unit 4	7.65	103.08	360	255	323
Unit 5	6.64	84.97	350	210	0
Total	20.71	277.50			613
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.36	47.32	160	32	145
Unit 5	0.00	0.00	0	0	0
Unit 6	4.25	66.77	209	145	180
Unit 7	4.35	66.26	220	151	175
Total	11.97	180.35			500
Chandrapur					
Unit 1	0.00	38.29	0	0	0
Unit 2	3.30	46.81	150	129	140
Unit 3	4.02	40.38	190	108	180
Unit 4	4.19	58.83	198	135	190
Unit 5	0.00	0.00	0	0	0
Unit 6	8.54	106.19	415	305	400
Unit 7	6.68	115.38	407	185	375
Total	26.73	405.89			1285
Paras					
Unit 3	4.54	70.08	221	153	230
Unit 4	4.88	67.02	235	185	230
Total	9.42	137.10			460
Khaparkheda					
Unit 1	3.26	50.06	170	95	120
Unit 2	2.92	16.05	150	50	133
Unit 3	0.00	51.84	0	0	0
Unit 4	4.30	53.54	190	167	167
Unit 5	0.00	0.00	0	0	0
Total	10.49	171.49			420
Nasik					
Unit 3	1.00	51.36	155	0	0
Unit 4	3.92	57.78	176	147	160
Unit 5	4.04	64.28	179	138	170
Total	8.96	173.42			330
Uran					
All Units	8.28	154.23	484	96	340
Total	8.28	154.23			340
PENCH (MS)					
Pench (MS)	0.09	10.60	25	0	0
Total	0.09	10.60			0
Koyna					
Stage 1-2	1.58	82.10	315	40	600
Stage 4	0.49	130.55	237	0	250
Stage 3	0.39	46.20	160	0	240
Kovna 12&4 Total	2.08	212.65			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.46	258.85			1090
Hydro					
KDPH	0.00	4.70	0	0	20
VTRNA	0.00	0.34	0	0	0
TILLARI	0.24	3.78	60	0	60
BHTGR/VEER	0.12	1.57	5	4	5
BHIRA T.R.	0.40	6.94	41	0	40
RNGR+BHTSA	0.00	3.40	0	0	16
BHANDARDRA	0.20	3.33	33	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.20	4.50	9	8	20
GHATGHAR	0.00	5.52	0	0	0
Total	1.15	34.08			161
Wind					
MalharPeth	0.19	3.53			
Vankuswadi	0.37	5.65			
ATIT	0.04	1.36			
Kale	0.14	2.16			
Satara	1.18	20.57			
Shirala	0.15	2.18			
K Mahankal	0.02	1.11			
Supa	0.07	1.55			
Vita	0.43	9.80			
Dondaicha	2.50	30.02			
Sakri	0.31	4.37			
Nandurbar	0.29	3.02			
Khandke	0.10	2.93			
Khaparale	0.14	3.74			
Total	5.92	91.98			
CPP					
JSW JAIGAD	20.74	328.80	907	782	950
WARDHA	7.62	109.74	325	303	320
Adani	29.26	376.51	1230	1200	1234
Other CPPs	14.43	181.25			499
Total	72.05	996.29			3003
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.34	175.80	501	317	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.15	10.02	116	0	0
Trombay 7B	0.00	1.97	0	0	0
Trombay 8	5.77	87.77	252	185	250
TATA Hydro	0.85	85.24	160	0	447
Total	18.11	360.79			1197
REL					
1&2	12.08	185.87	527	398	500
Total	12.08	185.87			500
Cent Sect					
Share					5134
Total					5134

MS PG CL	Thermal	94.93	1402.07			3908
	Thml+Gas	103.21	1556.30			4248
	Hydro	3.61	292.94			1251
	Total	106.82	1849.24			5499
State Total		215.07	3147.52			15333

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Sep/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3769	502	318	4589	165	2941	4043	3986	-538	-768	10913	80	10993	2108	13101	49.93
2	3906	100	318	4324	169	2978	3971	3860	-466	-639	10692	53	10745	1887	12632	49.97
3	3956	54	319	4329	198	2930	3914	3986	-412	-550	10893	53	10946	1812	12758	49.95
4	4059	54	319	4432	249	2957	3885	3809	-384	-502	10945	53	10998	1769	12767	50.02
5	4034	64	319	4417	294	2949	3880	3804	-376	-479	10985	53	11038	1746	12784	49.97
6	4018	115	322	4455	133	2932	4050	4416	-548	-540	11396	55	11451	1807	13258	49.95
7	4018	110	323	4451	164	2973	4416	4871	-517	-549	11910	55	11965	1814	13779	50.12
8	4083	274	321	4678	41	3058	4419	4620	-520	-499	11898	55	11953	1819	13772	50.01
9	4045	402	314	4761	78	2972	4614	4749	-622	-641	11919	55	11974	1912	13886	50.05
10	4027	325	315	4667	53	3071	4967	4960	-771	-794	11957	55	12012	2067	14079	49.99
11	4073	148	310	4531	57	3074	5152	5436	-835	-909	12189	55	12244	2200	14444	50.04
12	3961	122	309	4392	148	3022	5090	5378	-855	-896	12044	55	12099	2238	14337	50.01
13	3942	88	310	4340	195	3089	4989	5255	-853	-909	11970	108	12078	2234	14312	49.95
14	4030	53	323	4406	223	3083	4860	5152	-820	-831	12033	55	12088	2173	14261	49.96
15	3913	53	324	4290	194	3061	4994	4993	-776	-804	11734	53	11787	2155	13942	49.97
16	4078	53	325	4456	283	3091	4918	4750	-744	-922	11658	53	11711	2134	13845	50.07
17	4038	58	343	4439	377	3004	4576	4655	-725	-1169	11319	53	11372	2086	13458	50.16
18	4029	58	416	4503	449	3019	4241	4429	-832	-1167	11253	53	11306	2073	13379	50.10
19	3868	123	467	4458	531	2862	4287	4736	-833	-1178	11434	53	11487	2223	13710	50.22
20	3913	209	484	4606	472	3007	4112	4669	-716	-936	11839	54	11893	2352	14245	50.30
21	3690	126	468	4284	385	3018	4037	4610	-725	-1063	11244	54	11298	2321	13619	50.28
22	3725	182	465	4372	255	2938	3830	4349	-717	-905	11009	54	11063	2223	13286	50.01
23	3836	132	450	4418	367	3099	3748	3811	-684	-754	10941	54	10995	2168	13163	50.02
24	3919	209	96	4224	445	2920	3817	3723	-694	-807	10505	54	10559	2075	12634	50.08
MUs	94.93	3.61	8.28	106.82	5.92	72.05	104.81	109.01	-15.96	-19.21	274.68	1.38	276.06	49.40	325.45	50.05

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Sep/2013

Position as on 6.30 Hrs of 16/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Khaparkheda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Cent_Sect TARAPUR-3	540	28/08/2013	09.08		Continued.	Reactor Problem.	
CPP JSW (J) U2	300	07/09/2013	00.01		Continued.	Withdrawn due to no schedule.	
CPP Adani U1	660	10/09/2013	07.30		Continued.	BLR T/L.	
Nasik Unit 3	210	12/09/2013	17.00	15/09/2013	11.24	Boiler Tube Leakage	
Uran Unit 8	108	13/09/2013	13.16		Continued.	Gas Shortage.	
Chandrapur Unit 1	210	13/09/2013	13.35		Continued.	Boiler Tube Leakage.	
Khaparkheda Unit 3	210	14/09/2013	09.44		Continued.	Boiler Tube Leakage.	
Parli Unit 4	210	14/09/2013	19.30	15/09/2013	00.50	Bus Bar Prot. Optd. of Bus-II @ Parli-I.	
Tata Trombay 7B	60	14/09/2013	23.47	16/09/2013	03.09	High Bearing Vibration.	
Tata Trombay 7A	120	15/09/2013	00.35	15/09/2013	22.11	High Bearing Vibration.	
Nasik Unit 3	210	15/09/2013	18.00	15/09/2013	21.45	Frequently Relay operated	
Uran Unit 6	108	15/09/2013	22.57	16/09/2013	01.10	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	
Uran Unit B0	120	15/09/2013	22.57		Continued.	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	
Uran Unit A0	120	15/09/2013	22.57		Continued.	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Sep/2013

Position as on 6.30 Hrs of 16/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Uran Unit 7	108	15/09/2013	22.57	16/09/2013	00.48	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	
Khaparkheda Unit 2	210	16/09/2013	00.19	16/09/2013	02.54	Flame Failure	
Koyna Unit 3	75	16/09/2013	04.25		Continued.	Tripped	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Sep/2013

Position as on 6.30 Hrs of 16/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	06/09/2013	11.22		Continued.	For Controlling 400KV Parly-Wardha Line.
Kolhapur - Mapusa - II	09/09/2013	16.41		Continued.	Over Voltage.
Solapur - Solapur (PG)	14/09/2013	19.41	15/09/2013	07.38	Over Voltage.
Solapur-Solapur(PGCIL)	15/09/2013	17.05	16/09/2013	07.11	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Talegaon - Talegaon (PGCIL)	15/09/2013	07.25	15/09/2013	07.46	Handtripped
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	15/09/2013	03.26	15/09/2013	08.38	Over Voltage.
Karad - Solapur (PGCIL)	16/09/2013	00.28	16/09/2013	07.08	Over Voltage
Padgha-Tarapur - II	16/09/2013	03.39	16/09/2013	06.55	Over Voltage
Voltage Level : 132KV			Outage Type TRIPPED		
Kanhan - Pench - I	15/09/2013	16.47	15/09/2013	17.10	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132 KV 200 MVA ICT-II @ Boiser	12/09/2013	13.45		Continued.	CB Compressor Motor problem(Taken on TBC)
Boiser-Versova	15/09/2013	09.45	15/09/2013	15.15	Line Maint.work
Mahape - Siemens	15/09/2013	10.00	15/09/2013	11.26	To Install SF6 Gas Leakage Detectors
Kandalgaon-Bhira	15/09/2013	11.30	15/09/2013	17.30	Line Side Isolator work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
TBC Breaker @ Bhusawal	07/09/2013	22.38		Continued.	Y Phase Breaker Pole Stucked up, hence TBC Brkr Mechanically H/T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	07/09/2013	22.56		Continued.	Over Voltage.
Dabhol - Nagothane - I	13/09/2013	22.58		Continued.	H/T O/V
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - New Koyana - I	07/09/2013	01.24		Continued.	Over Voltage.
Karad - Kolhapur - II	13/09/2013	23.58		Continued.	Trip DT send from Karad.
Karad-Jaigad I	14/09/2013	23.49	15/09/2013	11.35	Over Voltage.
Padgha - Babaleswar - II	15/09/2013	16.36	15/09/2013	22.18	Distance Protection

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Sep/2013

Position as on 6.30 Hrs of 16/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Jaigad I	15/09/2013	22.27		Continued.	Over Voltage
New Koyna - Dabhol - II	16/09/2013	01.10	16/09/2013	06.27	Over Voltage
Dabhol-Nagothane-II	16/09/2013	01.11	16/09/2013	07.00	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Kolhapur - Sawantwadi - II	12/09/2013	16.01	15/09/2013	10.39	Distance protection
Pusad-Nanded	14/09/2013	19.27	15/09/2013	12.53	Distance Protection
Parly - New Parly TPS - II	14/09/2013	19.30		Continued.	Bus Bar Protection Operated Due to Bursting of R Ph. Parli-Ext.-II.
220/132 KV 100 MVA IBT @ Parli-I	14/09/2013	19.30		Continued.	Bus Bar Protection Operated Due to Bursting of R Ph. Parli-Ext.-II.
Ghatghar - Washala	15/09/2013	13.35	15/09/2013	14.00	Distance Protection
Ghatghar-Jindal	15/09/2013	13.35		Continued.	Distance Protection
Padgha-Kamba	15/09/2013	19.50		Continued.	Distance Protection
Padgha-Wada	15/09/2013	19.56	15/09/2013	20.29	Distance Protection
Kamba - Kolshet	15/09/2013	19.56	15/09/2013	20.50	Backup Prot.operated
Apta-Uran-II	15/09/2013	20.00	15/09/2013	20.20	Transient Fault
Ghodbandar - Bhoisor (MSETCL)	15/09/2013	20.58	15/09/2013	21.12	Tripped at Bhoisor end
Hingoli-Pusad	15/09/2013	22.36	15/09/2013	23.01	Distance Protection
Main Bus-II at Uran	15/09/2013	22.57	15/09/2013	23.53	HV side Y phase Bushing of Stn.T/F -II Burst
Bus coupler @ Uran	15/09/2013	22.57	16/09/2013	00.01	Main Bus-II Operated
Uran-Apta-II	15/09/2013	22.57	15/09/2013	23.53	Main Bus-II Operated
Uran-Kharghar-II	15/09/2013	22.57	16/09/2013	00.20	Main Bus-II Operated
Uran -Apta-III	15/09/2013	22.57	16/09/2013	00.40	Main Bus-II Operated
Uran - JNPT	15/09/2013	22.57	16/09/2013	00.12	Main Bus-II Operated
Voltage Level : 132KV			Outage Type TRIPPED		
Mansar - Pench	15/09/2013	16.47	15/09/2013	17.20	Distance Protection
Elichpur - Hingoli	15/09/2013	17.41	15/09/2013	18.03	Distance Protection
Kardha-Sakoli	15/09/2013	18.30	15/09/2013	20.30	Abnormal Sound In R Phase CC
Nanded - Tamsa	15/09/2013	22.03	15/09/2013	22.18	Distance Protection
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon - Mhasale	15/09/2013	15.20	15/09/2013	15.35	Transient Fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Sep/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	130
Unit 7	210	0
	620	250
Bhusawal		
Unit 2	210	150
Unit 3	210	140
Unit 4	500	296
Unit 5	500	
	1420	586
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	0
Unit 6	250	180
Unit 7	250	178
	1130	508
Chandrapur		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	190
Unit 4	210	190
Unit 5	500	0
Unit 6	500	365
Unit 7	500	300
	2340	1195
Paras		
Unit 3	250	210
Unit 4	250	210
	500	420
Khaparkheda		
Unit 1	210	160
Unit 2	210	130
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
	1340	480
Nasik		
Unit 3	210	190
Unit 4	210	180
Unit 5	210	190
	630	560
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	135
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	780
WARDHA	405	320
Adani	1320	1234
Other CPPs	300	515
	3225	2849
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4865
	3455	4865