



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Oct/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.246	1570.898	1) Madhya Pradesh	57.806	981.026
2) Hydro	3.817	93.799	2) Gujrat	30.096	412.727
3) Gas	12.011	221.823	3) Goa	-7.580	-102.731
Total MSGENCO	131.074	1886.520	4) TAPS 1&2 (Inj.)	3.917	93.519
B) OTHERS			5) Pench (Excess)	-1.198	-11.351
1) RGPPL Gas	37.230	527.613	# Total Cent. Sector	83.041	1373.190
2) Wind Generation	8.811	60.016	F) Other Exchanges		
3) CPP / IPP	15.822	166.773	1) With TPCL (Excess)	-15.443	-198.558
4) PENCH (MS)	1.198	12.596	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.059	139.489
1) TPCL Thermal	31.060	429.982	Include PX	2.371	36.765
2) TPCL Hydro	2.172	22.913	2) MUMBAI Bilateral	16.400	210.120
TOTAL TPCL	33.232	452.895	Include PX	4.949	57.535
3) REL Thermal	6.279	178.326	3) MUMBAI Schedule	16.400	210.120
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	152.585	2179.206	1) MSEDCL	261.733	3828.150
2) Hydro (A2+B3+C2)	7.187	129.308	2) TPCL	38.200	548.886
3) Gas (A3+B1)	49.241	749.436	3) REL	16.751	280.836
4) Wind (B2)	8.811	60.016	TOTAL STATE	316.684	4657.872
5) CPP (B3)	15.822	166.773			
TOTAL STATE	233.646	3284.739			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4596	4877	4726
MSGENCO Hydro	328	511	58
MSGENCO Gas	477	487	485
MSGENCO Total Generation	5401	5875	5269
Central Sector Receipt	3712	4257	3150
RGPPL	1536	1546	1568
WIND	179	513	451
CPP / IPP	638	678	682
Exchange with TPCL	-763	-848	-272
MSEDCL DEMAND MET	10755	12074	10898
Load Shedding	3188	3294	934
MSEDCL DEMAND (INCL. LS)	13943	15368	11832
TPCL GENERATION	1752	1630	1060
REL GENERATION	263	261	262
TPCL+REL DEMAND	2778	2739	1594
STATE DEMAND MET	13533	14813	12492
STATE DEMAND (INCL. LS)	16721	18107	13426
Frequency (Hz)	49.65	49.98	49.93
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3749 MW at 13.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			66.67 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.28 Hz at 06.06 Hrs	49.35 Hz at 12.15 Hrs	49.86	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.03	15.30	66	14	35
Unit 2	1.09	20.67	70	17	10
Unit 3	1.10	22.15	70	24	30
Unit 4	0.00	0.00	0	0	0
Unit 5	3.26	51.42	145	126	130
Unit 6	3.21	38.64	143	126	135
Unit 7	3.22	46.66	150	125	135
	12.91	194.84			475
Bhusawal					
Unit 1	1.02	9.38	47	30	50
Unit 2	3.92	37.71	175	150	150
Unit 3	3.70	51.62	170	140	160
	8.64	98.70			360
Parli					
Unit 1	0.51	3.13	24	16	20
Unit 2	0.44	7.70	21	11	20
Unit 3	3.20	55.55	175	63	120
Unit 4	3.43	46.25	160	117	120
Unit 5	3.03	46.26	143	112	115
Unit 6	3.77	59.24	196	80	150
Unit 7	4.26	61.68	220	140	160
	18.66	279.79			705
Chandrapur					
Unit 1	3.69	37.88	163	144	160
Unit 2	3.65	46.71	168	110	150
Unit 3	3.78	47.62	175	137	160
Unit 4	3.69	47.77	180	124	150
Unit 5	8.94	105.76	420	310	425
Unit 6	8.49	122.20	395	305	380
Unit 7	8.79	112.14	390	312	400
	41.04	520.08			1825
Paras					
Unit 2	1.04	12.74	46	40	40
Unit 3	4.55	60.93	217	159	200
Unit 4	4.40	57.85	210	143	200
	10.00	131.53			440
Khaparkheda					
Unit 1	4.89	69.35	215	190	200
Unit 2	0.00	10.73	0	0	0
Unit 3	4.60	65.62	202	139	195
Unit 4	4.18	53.09	177	164	175
	13.67	198.79			570
Nasik					
Unit 1	1.64	21.73	77	56	76
Unit 2	1.65	12.64	84	59	76
Unit 3	3.72	56.20	180	130	192
Unit 4	0.00	0.00	0	0	0
Unit 5	3.32	56.60	164	111	172
	10.33	147.17			516
Koyna					
Stage 1-2	2.00	41.60	355	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.37	11.04	238	0	320
	2.37	52.64			920
Kovna 12&4 Total	2.00	41.60			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		12.01	221.82	666	467	640
		12.01	221.82			640
Hydro						
KDPH		0.00	3.61	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.37	5.53	60	0	60
BHTGR/VEER		0.00	1.38	0	0	6
BHIRA T.R.		0.20	1.92	68	0	40
RNGR+BHTSA		0.29	4.92	15	0	10
BHANDARDRA		0.00	0.65	0	0	0
ELDARY		0.00	4.28	0	0	0
SMLHY PTN		0.07	3.58	12	0	10
GHATGHAR		0.51	15.28	200	0	0
		1.45	41.16			126
PENCH (MS)						
Pench (MS)		1.20	12.60	54	20	0
		1.20	12.60			0
Wind						
MalharPeth		0.14	2.40			
Vankuswadi		0.36	5.56			
ATIT		0.06	1.74			
Kale		0.18	2.08			
Satara		0.10	4.66			
Shirala		0.17	2.29			
K Mahankal		0.58	2.23			
Supa		0.12	1.24			
Vita		0.80	7.68			
Dondaicha		4.60	18.92			
Sakri		0.59	2.84			
Nandurbar		0.54	2.44			
Khandke		0.39	3.29			
Khaparale		0.19	2.63			
		8.81	60.02			
CPP						
TOTAL CPP		15.82	166.77			
		15.82	166.77			
Dabhol						
RGPPL		37.23	527.61	1574	1530	1229
		37.23	527.61			1229
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.75	168.43	490	480	500
Trombay 6		9.27	113.80	510	220	500
Trombay 7A		2.91	43.30	124	119	120
Trombay 7B		1.62	24.13	68	67	60
Trombay 8		5.50	80.32	254	155	250
TATA Hydro		2.17	22.91	310	0	447
		33.23	452.90			1877
REL						
1&2		6.28	178.33	265	254	250
		6.28	178.33			250
Cent Sect						
Share						3921
						3921
MS PG CL	Thermal	115.25	1570.90			4891
	Thml+Gas	127.26	1792.72			5531
	Hydro	3.82	93.80			1046
	Total	131.07	1886.52			6577
State Total		233.65	3284.74			13854

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4810	53	484	5347	1563	330	698	3115	2816	-620	-555	10247	1797	12044	1977	14021	49.76
2	4840	53	484	5377	1563	374	673	2971	2521	-469	-415	10141	1768	11909	1741	13650	49.84
3	4845	63	485	5393	1565	413	650	2923	2928	-405	-340	10657	1340	11997	1663	13660	49.90
4	4725	53	486	5264	1566	418	653	2851	3350	-334	-271	11028	884	11912	1595	13507	49.95
5	4726	58	485	5269	1568	451	682	2851	3150	-334	-272	10898	934	11832	1594	13426	49.93
6	4810	113	483	5406	1562	480	665	2851	3341	-382	-320	11184	1352	12536	1658	14194	49.75
7	4898	100	484	5482	1574	462	670	2899	3052	-459	-398	10892	2348	13240	1814	15054	50.01
8	4906	75	484	5465	1571	289	653	3166	2830	-497	-453	10405	2590	12995	1872	14867	50.02
9	4906	68	486	5460	1563	197	645	3205	3460	-634	-601	10774	2793	13567	2093	15660	49.94
10	4714	127	477	5318	1548	264	647	3347	3563	-686	-668	10724	3071	13795	2475	16270	49.76
11	4686	149	470	5305	1544	135	641	3428	3674	-732	-705	10646	3173	13819	2705	16524	49.75
12	4596	328	477	5401	1536	179	638	3555	3712	-790	-763	10755	3188	13943	2778	16721	49.65
13	4695	407	470	5572	1536	181	625	3599	3796	-886	-863	10899	3115	14014	2755	16769	49.66
14	4654	293	470	5417	1530	162	645	3694	3599	-847	-821	10584	3048	13632	2666	16298	49.66
15	4751	88	467	5306	1534	227	640	3661	3730	-847	-825	10664	3150	13814	2685	16499	49.78
16	4710	63	475	5248	1533	281	642	3653	3563	-881	-858	10461	3163	13624	2708	16332	49.74
17	4726	74	478	5278	1538	331	663	3666	3371	-881	-858	10375	3389	13764	2711	16475	49.81
18	4878	63	478	5419	1541	359	658	3666	3812	-881	-854	10988	3243	14231	2661	16892	49.89
19	4894	537	487	5918	1541	456	662	3735	4148	-776	-750	11995	2932	14927	2700	17627	49.85
20	4877	511	487	5875	1546	513	678	3780	4257	-872	-848	12074	3294	15368	2739	18107	49.98
21	5053	206	513	5772	1548	565	673	3921	3948	-872	-826	11733	3269	15002	2571	17573	50.01
22	4925	140	576	5641	1552	581	670	3999	3929	-776	-730	11696	3220	14916	2352	17268	49.98
23	4815	125	659	5599	1550	622	671	3850	3589	-786	-741	11344	2747	14091	2277	16368	49.93
24	4806	70	666	5542	1558	541	680	3221	2902	-752	-708	10569	2357	12926	2164	15090	49.98
MUs	115.25	3.82	12.01	131.07	37.23	8.81	15.82	81.61	83.04	-16.40	-15.44	261.73	62.16	323.90	54.95	378.85	49.86

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Oct/2010

Position as on 6.30 Hrs of 16/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	18/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
REL 2	250	14/10/2010	11.52	16/10/2010	13.42	Boiler Tube Leakage.	
Uran Unit 7	108	15/10/2010	00.10	15/10/2010	20.20	Filter Changing.	
Parli Unit 5	210	16/10/2010	00.08		Continued.	STN.T/F I and II Trip.	19/10/2010
Parli Unit 3	210	16/10/2010	00.14	16/10/2010	16.04	STN T/F I and II Trip.	
Parli Unit 4	210	16/10/2010	00.32	16/10/2010	10.02	STN.T/F I and II Trip.	
Parli Unit 2	30	16/10/2010	02.14	16/10/2010	20.38	Trip.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Oct/2010

Position as on 6.30 Hrs of 16/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha-Bhoisor (PGCIL)	15/10/2010	10.23	15/10/2010	19.37	Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad- II	03/10/2010	17.38		Continued.	Over Voltage.
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Kolhapur - Mapusa - II	14/10/2010	22.37	15/10/2010	09.30	Over Voltage.
Dhule-Sar'Sarovar - II	14/10/2010	23.19	15/10/2010	18.14	Over Voltage.
Kolhapur - Mapusa - II	15/10/2010	22.42		Continued.	Over voltage.
Dhule-Sar'Sarovar - I	15/10/2010	23.16		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Jejuri-Koyna STG-IV	14/10/2010	09.25		Continued.	Bunching.
STG IV-New Koyna-II	14/10/2010	10.00		Continued.	Bunching.
400/220 KV 600 MVA ICT-I @ Kalwa	15/10/2010	05.12	15/10/2010	09.15	To Attend Red Hot Spot.
400 KV Main Bus - I @ Aurangabad	15/10/2010	09.57	15/10/2010	16.50	ICT III work.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
400/220 KV 315 MVA ICT-I @ Dhule	15/10/2010	23.09	16/10/2010	00.38	Testing of Buchholz relay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Main breaker of Chalisgaon-Malegaon Ckt.	27/09/2010	11.07	15/10/2010	10.40	Main breaker replacement.Ckt.is on TBC.
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Bableshwar-Nasik-I	13/10/2010	09.50		Continued.	Replacement of Old main bus I&II Isolator
Chinchwad - Hinjewadi	14/10/2010	10.08		Continued.	Line on TBC Bkr O/H Work.
Raymond-Washala	14/10/2010	10.40		Continued.	Line on TBC Bkr O/H Work.
Kalwa-Mahape	15/10/2010	00.52	15/10/2010	18.56	LILO Work.
Aarey-Borivali-II	15/10/2010	03.00	15/10/2010	05.19	Hot Spot Attending.
220 KV Bus Coupler @ K'Kheda	15/10/2010	07.25	15/10/2010	14.33	Repl.of CT of B-Ph.
220/33KV 50 MVA T/F- I @ Boiser	15/10/2010	08.40	15/10/2010	14.42	Jumper replacement work.
Kalwa - Airoli - Knowledge Park.	15/10/2010	10.35	15/10/2010	22.29	Testing of SCADA at Airoli kknowledge park.
Kolshet - Kamba	15/10/2010	11.02	15/10/2010	14.26	Jumper tightening work at 220 KV Padgha-PGCIL.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Oct/2010

Position as on 6.30 Hrs of 16/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV,100MVA ICT-II @ Kanhan	15/10/2010	12.55	15/10/2010	16.42	Differential relay testing work.
Padgha-Kamba	15/10/2010	15.23	15/10/2010	18.35	Red Hot.
220/132KV200MVA ICT IV @Phursungi	15/10/2010	23.12	16/10/2010	01.22	OLTC PRV limit swith replacing work.
Bhugaon-Pusad	16/10/2010	08.41	16/10/2010	12.55	Attending hot glow on Y ph.MAVW trap jumper.
Airoli-Knowledge park-Nasik	16/10/2010	12.51	16/10/2010	18.15	Maintenance of line isolator.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/132 KV,100 MVA T/F-II @ Malegaon	15/10/2010	17.40	15/10/2010	18.40	Replacement of isolator blade.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	13/10/2010	16.20	15/10/2010	09.31	Over Voltage
Karad - Kolhapur - II	14/10/2010	23.19		Continued.	Over Voltage.
Bhusawal- Aurangabad	15/10/2010	10.06		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
220/132 KV,100 MVA T/F-II @ Malegaon	15/10/2010	05.00	15/10/2010	15.25	Hot Spot.
Parbhani-Pusad	15/10/2010	19.00	16/10/2010	04.59	Due to hot spot on Y ph.wave trap jumperon 220 KV Pusad-Bhugaon Ckt.
Pusad - Parbhani	16/10/2010	08.29	16/10/2010	13.12	Due to emergency outage on 220 KV Pusad-Bhugaon Ckt.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchloz.
Chandrapur - Parli - I	14/10/2010	17.34		Continued.	Ckt on TBC,Main CB in Lockout,As Oil Pressure Reduced to Zero.
400/220 KV 315 MVA ICT-I @ Dhule	15/10/2010	13.24	15/10/2010	14.42	Mal operation of Aux.relay.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Wadkhal-IPCL-II	15/10/2010	03.22	15/10/2010	04.47	Distance protection.
220/132 KV 100 MVA ICT-I @ Chikhli.	15/10/2010	14.58	15/10/2010	17.07	OLTC Buchholz protection operated.
Kalmeshwar-Ambazari	15/10/2010	22.04	16/10/2010	17.06	Distance protection.
220/6.6 KV 35 MVA Stn.T/F II at Parli	16/10/2010	00.08	16/10/2010	02.17	GT-5 flashover.
220/6.6KV 35 MVA STN T/F I at Parli	16/10/2010	00.09	16/10/2010	02.16	Mal Operation.
null					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
New Koyna-Jejuri	14/10/2010	10.00	15/10/2010	08.40	I/S after bunching.
Voltage Level : 400KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Oct/2010

Position as on 6.30 Hrs of 16/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
New Koyna-Jejuri	16/10/2010	15.05	16/10/2010	22.46	Tripped at New Koyna end.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	40
Unit 2	105	63
Unit 3	105	54
Unit 4	105	0
Unit 5	200	124
Unit 6	210	132
Unit 7	210	131
	1040	544
Bhusawal		
Unit 1	58	50
Unit 2	210	170
Unit 3	210	152
	478	372
Parli		
Unit 1	30	22
Unit 2	30	0
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	170
Unit 7	250	160
	1190	352
Chandrapur		
Unit 1	210	160
Unit 2	210	165
Unit 3	210	150
Unit 4	210	180
Unit 5	500	400
Unit 6	500	400
Unit 7	500	350
	2340	1805
Paras		
Unit 2	55	40
Unit 3	250	160
Unit 4	250	120
	555	320
Khaparkheda		
Unit 1	210	200
Unit 2	210	0
Unit 3	210	195
Unit 4	210	175
	840	570
Nasik		
Unit 1	120	70
Unit 2	120	70
Unit 3	210	150
Unit 4	210	0
Unit 5	210	130
	870	420
Koyna		
Stage 1-2	600	600
Stage 4	1000	
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	127
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1559
	960	1559
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3143	3801
	3143	3801

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