



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Oct/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Oct/2012 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	116.232	1545.586	1) Gujrat	16.553	173.832
2) Hydro	9.014	125.282	2) Madhya Pradesh	18.606	277.234
3) Gas	11.387	140.036	3) Chattisgarh	12.210	176.712
Total MSGENCO	136.633	1810.904	4) Maharashtra	55.465	826.297
B) 1) JSW JAIGAD	28.428	393.393	5) Goa	-6.245	-86.109
2) WPCL	10.102	133.576	6) TAPS 1&2 Injection	4.833	65.806
3) ADANI	9.580	139.940	7) RGPPL Injection	14.984	211.591
4) Other CPP / IPP	5.289	97.001	8) Pench (Excess)	-0.701	-10.352
5) Wind Generation	3.475	39.748	# Total Cent. Sector	115.705	1635.011
6) PENCH (MS)	0.701	10.352	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.456	-174.747
1) TPCL Thermal	29.530	426.610	G) Bilateral Power *		
2) TPCL Hydro	4.440	58.264	1) MSEDCL Bilateral	49.039	652.288
TOTAL TPCL	33.970	484.874	Include PX	2.212	16.659
3) REL Thermal	12.586	187.873	2) MUMBAI Bilateral	14.221	203.154
D) STATE			Include PX	2.684	34.528
1) Thermal (A1+C1+C3)	158.348	2160.069	3) MUMBAI Schedule	14.221	203.154
2) Hydro (A2+B5+C2)	14.155	193.898	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.387	140.036	1) MSEDCL	297.457	4085.178
4) Wind (B4)	3.475	39.748	2) TPCL	39.650	568.624
5) CPP (B1+B2+B3)	53.399	633.550	3) REL	19.361	278.835
TOTAL STATE	240.764	3167.301	TOTAL STATE	356.468	4932.637

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5039	4737	4794
MSGENCO Hydro	811	1166	93
MSGENCO Gas	469	455	484
MSGENCO Total Generation	6319	6358	5371
Central Sector Receipt	5383	5035	3933
WIND	265	110	125
CPP / IPP	2245	2270	2074
Exchange with Mumbai	-788	-825	-92
MSEDCL DEMAND MET	13424	12948	11463
Load Shedding	720	491	184
MSEDCL DEMAND	14144	13439	11647
TPCL GENERATION	1638	1575	1100
R-INFRA GENERATION	525	524	525
TPCL+R-INFRA DEMAND	2951	2924	1717
STATE DEMAND MET	16375	15872	13180
STATE DEMAND	17095	16363	13364
Frequency (Hz)	50.01	49.85	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 23.05 Hrs	49.51 Hz at 15.5 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Oct/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.28	43.30	148	124	140
Unit 7	3.41	23.58	170	105	150
Total	6.69	66.87			290
Bhusawal					
Unit 2	3.32	38.68	155	115	140
Unit 3	3.15	48.60	150	110	150
Unit 4	8.10	43.22	405	200	0
Unit 5	0.00	0.00	0	0	0
Total	14.57	130.50			290
Parli					
Unit 3	3.02	46.59	146	112	130
Unit 4	3.62	37.11	175	126	155
Unit 5	0.00	0.00	0	0	0
Unit 6	4.90	62.27	234	188	185
Unit 7	4.87	64.54	228	171	185
Total	16.42	210.51			655
Chandrapur					
Unit 1	3.68	48.55	157	151	155
Unit 2	3.69	47.55	162	136	150
Unit 3	4.54	54.41	198	179	190
Unit 4	4.56	39.93	198	181	195
Unit 5	6.46	117.64	385	0	270
Unit 6	8.50	128.36	395	295	325
Unit 7	8.12	114.98	409	265	350
Total	39.55	551.42			1635
Paras					
Unit 3	4.92	63.98	223	152	220
Unit 4	4.41	53.92	229	0	220
Total	9.32	117.90			440
Khaparkheda					
Unit 1	3.25	46.81	160	110	150
Unit 2	2.56	47.82	150	60	150
Unit 3	3.35	55.04	164	103	160
Unit 4	3.33	54.64	162	112	160
Unit 5	5.70	99.55	293	175	250
Total	18.18	303.86			870
Nasik					
Unit 3	3.86	62.76	180	135	172
Unit 4	3.87	42.59	180	130	162
Unit 5	3.77	59.17	174	111	167
Total	11.50	164.52			501
Uran					
All Units	11.39	140.04	486	455	460
Total	11.39	140.04			460
PENCH (MS)					
Pench (MS)	0.70	10.35	52	0	
Total	0.70	10.35			
Koyna					
Stage 1-2	3.20	41.46	460	35	520
Stage 4	2.60	30.69	540	0	250
Stage 3	1.33	17.57	160	0	240
Kovna 12&4 Total	5.80	72.15			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	7.13	89.73			1010
Hydro					
KDPH	0.00	0.19	0	0	0
VTRNA	0.00	0.24	0	0	0
TILLARI	0.26	3.35	40	0	0
BHTGR/VEER	0.12	2.24	5	4	5
BHIRA T.R.	0.20	3.78	74	0	80
RNGR+BHTSA	0.34	4.66	14	13	15
BHANDARDRA	0.00	2.90	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.41	9.24	23	14	8
GHATGHAR	0.56	8.95	125	0	0
Total	1.89	35.56			108
Wind					
MalharPeth	0.18	2.27			
Vankuswadi	0.30	3.14			
ATIT	0.04	1.37			
Kale	0.14	1.15			
Satara	0.10	4.21			
Shirala	0.13	1.23			
K Mahankal	1.18	3.82			
Supa	0.02	0.62			
Vita	1.19	8.81			
Dondaicha	0.10	8.91			
Sakri	0.01	1.08			
Nandurbar	0.01	1.04			
Khandke	0.06	1.32			
Khaparale	0.01	0.80			
Total	3.48	39.75			
CPP					
JSW JAIGAD	28.43	393.39	1208	1043	1100
WARDHA	10.10	133.58	428	416	420
Adani	9.58	139.94	440	340	
Other CPPs	5.29	97.00			
Total	53.40	763.91			1520
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.91	165.52	501	468	500
Trombay 6	7.56	107.27	480	157	500
Trombay 7A	2.54	41.26	125	73	120
Trombay 7B	1.52	23.68	69	55	60
Trombay 8	6.00	88.88	252	248	250
TATA Hydro	4.44	58.26	306	0	318
Total	33.97	484.87			1748
REL					
1&2	12.59	187.87	527	522	500
Total	12.59	187.87			500
Cent Sect					
Share					4811
Total					4811

MS PG CL	Thermal	116.23	1545.59			4681
	Thml+Gas	127.62	1685.62			5141
	Hydro	9.01	125.28			1118
	Total	136.63	1810.90			6259
State Total		240.76	3167.30			14838

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Oct/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4672	66	481	5219	173	2279	4383	4419	-494	-386	11754	138	11892	2060	13952	50.03
2	4741	68	484	5293	163	2178	4288	4108	-398	-250	11542	167	11709	1876	13585	50.02
3	4769	73	484	5326	151	2088	4230	4003	-331	-151	11469	172	11641	1779	13420	50.04
4	4794	93	484	5371	125	2074	4213	3933	-265	-92	11463	184	11647	1717	13364	50.04
5	4879	73	486	5438	127	2068	4200	3991	-251	-59	11617	212	11829	1684	13513	49.89
6	4796	83	486	5365	108	2254	4354	4315	-263	-142	11952	355	12307	1768	14075	49.87
7	4980	78	480	5538	97	2268	4367	4343	-289	-232	12066	849	12915	1878	14793	50.02
8	5131	89	486	5706	76	2262	4414	4621	-338	-270	12421	838	13259	2010	15269	49.88
9	5270	83	478	5831	56	2282	4502	4720	-402	-371	12543	844	13387	2315	15702	50.00
10	5148	318	470	5936	85	2272	4919	5161	-519	-485	12969	564	13533	2657	16190	49.95
11	5139	764	473	6376	157	2261	5242	5470	-830	-723	13541	515	14056	2921	16977	50.04
12	5039	811	469	6319	265	2245	5363	5383	-957	-788	13424	720	14144	2951	17095	50.01
13	5039	591	459	6089	352	2230	5349	5406	-955	-842	13235	849	14084	2950	17034	49.86
14	4991	515	459	5965	222	2238	5253	5414	-859	-757	13082	775	13857	2872	16729	49.82
15	4868	785	461	6114	170	2224	5275	5549	-888	-827	13230	662	13892	2938	16830	49.84
16	4811	1214	464	6489	128	2169	5291	5361	-903	-857	13290	572	13862	2949	16811	49.80
17	4737	1166	455	6358	110	2270	5024	5035	-877	-825	12948	491	13439	2924	16363	49.85
18	4825	634	466	5925	77	2268	4549	4511	-749	-699	12095	489	12584	2849	15433	49.88
19	4867	668	470	6005	90	2195	4897	5090	-667	-672	12748	436	13184	2877	16061	49.94
20	4842	422	468	5732	102	2255	5026	4830	-646	-608	12357	671	13028	2826	15854	50.10
21	4580	102	477	5159	126	2240	4954	5115	-565	-594	12093	619	12712	2753	15465	49.97
22	4481	80	477	5038	177	2263	5018	4744	-583	-593	11676	613	12289	2609	14898	50.04
23	4453	89	484	5026	158	2273	5189	5060	-606	-631	11933	226	12159	2475	14634	50.08
24	4380	149	486	5015	180	2243	4743	5121	-585	-602	12007	156	12163	2374	14537	50.15
MUs	116.23	9.01	11.39	136.63	3.48	53.40	115.04	115.70	-14.22	-12.46	297.46	12.12	309.57	59.01	368.58	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Oct/2012

Position as on 6.30 Hrs of 16/Oct/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	20/10/2012
Parli Unit 5	210	06/09/2012	04.20		Continued.	Flame failure,converted to C.O.H from 15.09.2012(intimated on	29/10/2012
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Bhusawal Unit 5	500	29/09/2012	23.17		Continued.	B.T.G. & D.O.P. Work.	
Dabhol 2X	290	02/10/2012	07.15		Continued.	Gas Shortage.	
Dabhol 2A	230	02/10/2012	07.16		Continued.	Gas Shortage.	
Dabhol 1A	230	05/10/2012	15.00		Continued.	Gas Shortage.	
Uran Unit 8	108	07/10/2012	10.43		Continued.	Gas Shortage.	
Dabhol 1X	290	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Koyna Unit 11	80	13/10/2012	07.30		Continued.	Rotor Inspection	16/10/2012
Koyna Unit 7	80	14/10/2012	23.30	15/10/2012	20.05	Coller Water Leakage.	
Koyna ST - IV 4	250	15/10/2012	11.00		Continued.	Heavy Oil Leakage from Spherical Valve for 7 Days.	
Paras Unit 4	250	15/10/2012	20.13	15/10/2012	22.32	Genrator Prot. Operated.	
Chandrapur Unit 5	500	15/10/2012	20.21		Continued.	Boiler Tube Leakage.	18/10/2012
Paras Unit 4	250	16/10/2012	00.35	16/10/2012	05.58	Genrator Protection.	
Bhusawal Unit 2	210	16/10/2012	16.44	16/10/2012	18.08	Flame Failure.	
Paras Unit 4	250	16/10/2012	17.34	16/10/2012	22.25	Generator Protection.	
Nasik Unit 4	210	16/10/2012	18.34		Continued.	BLR T/L.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Oct/2012

Position as on 6.30 Hrs of 16/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Warora - Tiroda - II	16/10/2012	09.12		Continued.	Scada commissioning and other work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Wardha - Deoli (PGCIL)	06/10/2012	10.26		Continued.	WT Replacement Work, Ready for charging 15.45Hrs.Dt.06.10.2012
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	25/09/2012	20.43		Continued.	Over Voltage.
Kolhapur - Mapusa - II	27/09/2012	16.10	15/10/2012	09.23	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	04/10/2012	21.19	15/10/2012	10.39	Over Voltage.
Parli-Parli (PGCIL) I	08/10/2012	00.40		Continued.	Over Voltage.
765 KV Wardha - Seoni -I	13/10/2012	17.45		Continued.	Over Voltage.
Akola - Wardha - II	14/10/2012	21.48		Continued.	Over Voltage.
Kolhapur - Mapusa - II	15/10/2012	13.56	16/10/2012	11.00	Over Voltage.
Kolhapur - Mapusa - I	16/10/2012	16.44		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Tillary-Amona	15/10/2012	11.40	15/10/2012	12.26	Transient Fault,Earth Fault.
Mahalakshimi-Amona-I	15/10/2012	11.40	15/10/2012	22.10	Distance Protection.
Halkarni-Mahalaxmi	15/10/2012	11.41	15/10/2012	12.43	Over Load.
Nasik-Navsari-I	16/10/2012	12.30	16/10/2012	13.00	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
Babaleshwar - Bhusawal	12/10/2012	14.25	15/10/2012	08.56	Replacement of Tower Loc.No.524,Ready for Charging from 19.35 Hrs dt 14.10.12.
Main Bus I at Warora	16/10/2012	09.12		Continued.	Scada commissioning and other work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Apta-Nagothane	13/10/2012	07.58	15/10/2012	19.05	LILO arrangement at ACCIL
Lamboti-Bale-II	15/10/2012	06.03	15/10/2012	19.44	Conductor Replacement.
Pedambe-Tambati	15/10/2012	07.55	15/10/2012	17.25	Main Bus Section-II Outage.
Pedambe - Oni	15/10/2012	08.00	15/10/2012	14.10	Main Bus Section-II Outage.
Pedambe - Pophali - II	15/10/2012	08.02	15/10/2012	12.20	Main Bus Section-II Outage.
220/110KV,50 MVA T/F-I At Pedambe	15/10/2012	08.05	15/10/2012	11.57	Main Bus Section-II Outage.
220/110KV,50 MVA T/F-II At Pedambe	15/10/2012	08.05	15/10/2012	11.59	Main Bus Section-II Outage.
Main Bus Section - II @ Pedambe	15/10/2012	08.16	15/10/2012	11.56	Red Hot on B Ph.of 220KV Pedambe-Tambati
Talandge - Sawantwadi	15/10/2012	08.36	15/10/2012	18.22	Stringing Work.
Kalwa - Salshet - III	15/10/2012	09.11		Continued.	Replace Main Breaker,Taken on TBC,For 15 Days.
220/33 KV 100 MVA ICT	15/10/2012	09.30	15/10/2012	14.45	Maintainence Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Oct/2012

Position as on 6.30 Hrs of 16/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
IV at Jamde					
Mumewadi-Mudshingi	15/10/2012	09.43	15/10/2012	17.51	Stringing Work.
Talangade - Mumewadi	15/10/2012	10.06	15/10/2012	18.33	Stringing Work.
Amalner-Deepnagar	15/10/2012	10.18	15/10/2012	17.08	Auto Reclose Trial of Ckt.
220/132 KV 200 MVA ICT - I @ Akola	15/10/2012	11.00	15/10/2012	15.55	Attending Oil Leakage of L V Side R & Y Ph C T.
Jejuri - Parvati	15/10/2012	11.16	15/10/2012	16.40	Taken on TBC TO Replace Main Breaker.
TBC @ Umred	15/10/2012	14.50	15/10/2012	16.00	Quarterly Maintenance Work.
Nagothane - ACCIL	15/10/2012	18.32	15/10/2012	18.33	First Time Charged.
ACCIL - Apta	15/10/2012	19.00	15/10/2012	19.05	First Time Charged.
Main Bus II at Goregaon	16/10/2012	10.30	16/10/2012	15.34	Annual maint.work.
Satara,MIDC-Wankuswadi 2	16/10/2012	10.45	16/10/2012	18.45	For erection and jumpering work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Viraj	15/10/2012	17.08	15/10/2012	18.40	Line Maintenance Work.
132 Interconnector - II @ Bhusawal	16/10/2012	11.30	16/10/2012	13.56	Y-Ph CT oil leakage.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Pedambe - Arawali	15/10/2012	08.01	15/10/2012	18.30	Main Bus Section-II Outage.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
B Bus at Bapgaon	16/10/2012	13.36	16/10/2012	13.37	Charge first time and kept on no load.
A Bus at Bapgaon	16/10/2012	13.45	16/10/2012	13.46	Charge first time and kept on no load.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/110,100 MVA T/F-II At Miraj	15/10/2012	14.19	15/10/2012	17.06	Hot Spot.
220/110KV 100MVA T/F-III at Miraj	15/10/2012	17.08	15/10/2012	18.20	Hot Spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Karad-Kolhapur-II	14/10/2012	21.48	16/10/2012	09.52	Over Voltage.
Aurangabad-Deepnagar-II	15/10/2012	13.41	16/10/2012	22.16	Over Voltage.
Karad - Kolhapur - I	16/10/2012	17.18		Continued.	Over Voltage.
Bhusawal- Aurangabad	16/10/2012	21.44		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	16/10/2012	22.16		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Apta-Uran-IV	16/10/2012	08.03	16/10/2012	11.32	For Mockdrill.
220/132 KV 200 MVA ICT - I @ Nanded	16/10/2012	09.11	16/10/2012	11.52	In View of 132 KV Bus Outage at 220 KV Nanded.
220/132 KV 200 MVA ICT - II @ Nanded	16/10/2012	09.13	16/10/2012	11.54	In View of 132 KV Bus Outage at 220 KV Nanded.
220/132KV,200MVA ICT-III At Nanded.	16/10/2012	09.15	16/10/2012	12.05	In View of 132 KV Bus Outage at 220 KV Nanded.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Nanded - Kandhar	16/10/2012	09.02	16/10/2012	12.49	In View of 132 KV Bus Outage at 220 KV Nanded.
Waghala- Jangamwadi	16/10/2012	09.04	16/10/2012	12.02	In View of 132 KV Bus Outage at 220

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Oct/2012

Position as on 6.30 Hrs of 16/Oct/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					KV Nanded.
Nanded - Umri	16/10/2012	09.06	16/10/2012	11.59	In View of 132 KV Bus Outage at 220 KV Nanded.
Nanded - Narsi	16/10/2012	09.08	16/10/2012	12.00	In View of 132 KV Bus Outage at 220 KV Nanded.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated.
Deepnagar-Aurangabad-I	29/09/2012	11.31	15/10/2012	13.33	Dist.Prot.,Ready for Charging from 20.58 Hrs.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudshingi - Chikodi	30/09/2012	19.40		Continued.	Distance Protection.
Karad-Pedambe	15/10/2012	03.58	15/10/2012	12.35	Distance Protection.
220/132 KV 150 MVA ICT @ Ambazari	15/10/2012	11.30	15/10/2012	17.23	PRV Auxiliary Relay Operated.
Mumewadi - Halkarni - II	15/10/2012	11.41	15/10/2012	12.45	Over Load.
Mumewadi - Halkarni	15/10/2012	11.41	15/10/2012	12.39	Over Load.
Halkarni -Tillary	15/10/2012	11.41	15/10/2012	12.34	Over Load.
Lote - N.Koyna	15/10/2012	12.12	15/10/2012	12.40	Distance Protection.
Kolhapur-Sawantwadi	16/10/2012	13.00	16/10/2012	21.16	Distance Protection.
220/33 KV 50 MVA T/F - I @ Miraj	16/10/2012	16.40	16/10/2012	17.33	Non Fatal accident.
220/33 KV T/F II AT Miraj	16/10/2012	16.40	16/10/2012	20.05	Non fatal accident.
Karkumbh-Jeur	16/10/2012	18.15	16/10/2012	22.53	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11 KV 16 MVA T/F - I @ Nanded	07/10/2012	04.25		Continued.	Caught Fired.
Pusad - Digras	16/10/2012	08.56	16/10/2012	08.59	Y-Ph E/F Back up Prot operated.
Voltage Level : 100KV			Outage Type TRIPPED		
Padgha - Bhivandi	16/10/2012	08.44	16/10/2012	09.02	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Oct/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	120
Unit 7	210	130
	620	250
Bhusawal		
Unit 2	210	140
Unit 3	210	150
Unit 4	500	
Unit 5	500	
	1420	290
Parli		
Unit 3	210	150
Unit 4	210	160
Unit 5	210	0
Unit 6	250	180
Unit 7	250	165
	1130	655
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	200
Unit 4	210	190
Unit 5	500	0
Unit 6	500	425
Unit 7	500	375
	2340	1500
Paras		
Unit 3	250	180
Unit 4	250	100
	500	280
Khaparkheda		
Unit 1	210	150
Unit 2	210	105
Unit 3	210	160
Unit 4	210	160
Unit 5	500	220
	1340	795
Nasik		
Unit 3	210	180
Unit 4	210	180
Unit 5	210	180
	630	540
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	40
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	147
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	420
Adani	660	
Other CPPs	0	
	1665	1520
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	317
	2024	1747
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5533
	3455	5533