

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 15/Nov/2022 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	148.533	2184.101	1) Gujrat	-5.809	-128.347
2) Hydro	17.774	125.583	2) Madhya Pradesh	-0.683	-31.207
3) Gas	2.215	27.065	3) Chattisgarh	6.770	90.430
Total MSPGCL	168.522	2336.749	4) Maharashtra	180.419	2509.015
B) 1) APML	63.318	930.277	5) Goa (Amona)	-1.591	-21.580
2) JSWEL	11.820	190.412	Total	179.106	2418.311
3) VIPL	0.000	0.000	a) Mumbai Schedule	33.357	480.103
4) RPL(AMT)	25.617	383.040	b) Mumbai Drawl	39.207	540.455
5) SWPGPL	8.282	102.947	c) MSEDCL Bilateral *	71.246	1048.435
6) Other IPP	36.858	466.544	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	33.357	480.103
C) 1) TPCL Thermal	10.924	162.964	Include PX	0.000	0.000
2) TPCL Hydro	4.359	57.091	Standby	0.000	0.000
3) TPCL Gas	0.000	6.990	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.183	131.737	1) MSEDCL	462.855	6550.551
D) STATE			2) Mumbai Discoms	63.673	899.237
1) Thermal	314.535	4552.022	3) Other Discoms	9.460	140.074
(A1+C1+C4+(B1-B6))			TOTAL STATE	535.988	7589.862
2) Hydro	22.133	182.674			
(A2+C2)					
3) Gas	2.215	34.055			
(A3+B7+C3)					
4) Wind	6.272	224.283			
6) SOLAR	11.727	178.517			
TOTAL STATE	356.882	5171.551			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 1 Hrs
MSPGCL Thermal	6168	6298	6106	6295
MSPGCL Hydro	1629	364	1968	141
MSPGCL Gas	92	90	89	94
MSPGCL Total Generation	7889	6752	8163	6530
Central Sector Receipt	8848	9042	7345	6097
WIND	84	97	357	343
CPP / IPP Thermal	5967	5957	6165	5891
CPP / IPP Gas	0	0	0	0
SOLAR	1598	1725	0	0
Exchange with Mumbai	-1990	-1986	-1677	-1497
MSEDCL DEMAND MET	21956	21162	19914	17009
Load Shedding	0	0	0	0
MSEDCL DEMAND	21956	21162	19914	17009
TPCL GENERATION	705	712	908	475
AEML GENERATION	482	493	477	290
MUMBAI DEMAND	3177	3191	3062	2262
OTHER DISCOM DEMAND	440	425	439	355
STATE DEMAND MET	25573	24778	23415	19626
STATE DEMAND	25573	24778	23415	19626
Frequency (Hz)	49.97	50.03	50.05	49.94

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.17 Hz at 18.01 Hrs	49.73 Hz at 06.28 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 15/Nov/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.82	69.15	215	180
Unit 7	0.00	0.00	0	0
Unit 8	13.60	189.90	579	550
Unit 9	14.02	189.55	625	515
Unit 10	0.00	91.74	0	0
Total	32.44	540.35		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	10.02	137.68	425	405
Unit 5	10.29	140.96	460	400
Total	20.32	278.63		
Parli				
Unit 6	5.28	59.14	230	181
Unit 7	3.92	56.09	223	122
Unit 8	3.69	47.61	159	148
Total	12.89	162.84		
Chandrapur				
Unit 3	3.08	47.00	140	107
Unit 4	3.10	43.41	150	100
Unit 5	6.89	94.92	310	260
Unit 6	7.51	103.46	355	259
Unit 7	7.36	109.53	339	267
Unit 8	10.50	148.08	464	415
Unit 9	9.98	141.25	445	376
Total	48.41	687.64		
Paras				
Unit 3	4.46	71.96	205	168
Unit 4	4.42	26.20	194	172
Total	8.88	98.17		
Khaparkheda				
Unit 1	2.90	40.82	130	105
Unit 2	2.87	39.88	140	100
Unit 3	0.00	48.02	0	0
Unit 4	4.13	51.48	185	160
Unit 5	8.65	151.29	495	260
Total	18.55	331.50		
Nasik				
Unit 3	0.00	1.31	0	0
Unit 4	3.55	37.35	161	117
Unit 5	3.50	46.31	155	121
Total	7.05	84.97		
Uran				
All Units	2.22	27.06	95	89
Total	2.22	27.06		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.08	10.58	23	0
Total	0.08	10.58		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	4.09	35.38	475	35
Stage 4	7.53	27.39	1000	0
Stage 3	2.52	14.00	240	0
Total	14.15	76.77		
Hydro				
KDPH	0.72	4.63	36	18
VTRNA	0.00	0.00	0	0
TILLARI	0.70	2.26	58	0
BHIRA T.R.	0.20	2.88	77	0
SMLHY_PTN	1.64	24.29	73	54
GHATGHAR	0.28	4.17	125	0
Total	3.55	38.23		
Wind				
Total	6.27	224.28	0	0
Total	6.27	224.28		
CPP				
APML(Mus)	63.32	930.28	0	0
JSWEL(Mus)	11.82	190.41	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.62	383.04	0	0
SWPGPL-Mus	8.28	102.95	0	0
Other(Mus)	36.86	466.54	0	0
Total	145.90	2073.22		
SOLAR				
Total	11.73	178.52	0	0
Total	11.73	178.52		
Tata				
Trombay 5	7.42	110.47	407	265
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.00	3.91	0	0
Trombay 7B	0.00	3.08	0	0
TATA Hydro	4.36	57.09	422	15
Trombay 8	3.51	52.50	173	129
Total	15.28	227.04		
AEML				
DTPS U-1&2	9.18	131.74	498	281
Total	9.18	131.74		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	148.53	2184.10	MSPGCL Total	168.52	2336.75
			MSPGCL Thml+Gas	150.75	2211.17	Koyna 1,2 & 4 Total	11.62	62.78
			MSPGCL Hydro	17.77	125.58	State Total	356.88	5171.55

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Nov/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	6295	141	94	6530	343	5891	0	0	5941	6097	-1497	17009	0	17009	2262	355	19626	49.94
2	6241	216	94	6551	415	5921	0	0	5893	6269	-1393	17432	0	17432	2114	331	19877	49.98
3	6295	151	95	6541	441	5929	0	0	5959	6034	-1292	17330	0	17330	1990	323	19643	49.99
4	6291	135	95	6521	460	5953	0	0	6570	6061	-1222	17463	0	17463	1919	310	19692	49.99
5	6284	139	95	6518	474	5904	0	0	6602	6790	-1205	18155	0	18155	1902	326	20383	50.00
6	6307	371	94	6772	462	5943	0	0	7215	7608	-1299	19129	0	19129	2015	357	21501	49.96
7	6288	949	94	7331	390	5949	0	48	7916	7782	-1382	19760	0	19760	2149	358	22267	49.87
8	6320	1219	94	7633	306	5953	0	327	7938	8054	-1511	20365	0	20365	2315	397	23077	49.97
9	6310	1457	94	7861	125	5957	0	830	7714	7791	-1692	20445	0	20445	2635	427	23507	49.93
10	6223	1618	94	7935	74	5966	0	1309	7892	7937	-1768	21034	0	21034	2979	419	24432	49.96
11	6168	1629	92	7889	84	5967	0	1598	8579	8848	-1990	21956	0	21956	3177	440	25573	49.97
12	6285	614	91	6990	72	5947	0	1689	9491	9202	-2010	21468	0	21468	3215	422	25105	50.02
13	6298	364	90	6752	97	5957	0	1725	9199	9042	-1986	21162	0	21162	3191	425	24778	50.03
14	6266	297	90	6653	83	5959	0	1582	8941	8865	-1822	20917	0	20917	3073	403	24393	50.01
15	6245	609	89	6943	86	5943	0	1317	8851	9047	-1805	21110	0	21110	3134	421	24665	49.88
16	6159	742	89	6990	90	5963	0	866	8916	8736	-1792	20433	0	20433	3164	420	24017	49.96
17	6142	990	90	7222	138	5993	0	396	8360	8415	-1760	19977	0	19977	3130	427	23534	49.98
18	6148	1470	89	7707	221	6081	0	40	7477	7544	-1748	19403	0	19403	3061	442	22906	50.00
19	6106	1968	89	8163	357	6165	0	0	6903	7345	-1677	19914	0	19914	3062	439	23415	50.05
20	6056	1557	90	7703	329	6357	0	0	6886	6897	-1686	19176	0	19176	2914	424	22514	50.02
21	5957	365	93	6415	276	6408	0	0	6722	6775	-1714	17741	0	17741	2731	419	20891	50.02
22	5895	364	93	6352	211	6530	0	0	6215	6228	-1669	17257	0	17257	2588	395	20240	50.05
23	6020	259	93	6372	299	6632	0	0	5900	5966	-1638	17242	0	17242	2509	389	20140	50.00
24	5934	149	94	6177	439	6627	0	0	6102	5774	-1649	16979	0	16979	2444	389	19812	50.01
MUs	148.53	17.77	2.21	168.52	6.27	145.90	0.00	11.73	178.18	179.11	-39.21	462.86	0.00	462.86	63.67	9.46	535.99	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Nov/2022

Position as on 6.30 Hrs of 16/Nov/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Bhusawal Unit 3	210	15/10/2022	15:10		Continued.	ZERO SCHEDULE	
FORCED OUTAGE								
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	30/12/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	23/12/2022
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	
IPP	RPL(AMT) U-5	270	06/10/2022	21:33		Continued.	Furnace Pressure High(converted into coal shortage from 15-10-2022)	
MSPGCL	Uran Unit B0	120	09/10/2022	11:53		Continued.	TURBINE PROTECTION OPERATED	16/11/2022
MSPGCL	Uran Unit 8	108	09/10/2022	12:30		Continued.	BOILER PROBLEM	16/11/2022
IPP	JSW (J) U1	300	11/10/2022	02:40		Continued.	No Schedule	
TPC-G	Trombay 7B	60	04/11/2022	04:22		Continued.	Gas shortage	
TPC-G	Trombay 7A	120	04/11/2022	19:53		Continued.	Gas shortage	
CENT.SECTOR	Tarapur 3	540	07/11/2022	02:00		Continued.	For maintenance on reactor side	
IPP	JSW (J) U3	300	09/11/2022	08:08		Continued.	Generator Elect. Fault	16/11/2022
MSPGCL	Uran Unit 6	108	10/11/2022	10:44		Continued.	Gas shortage	
MSPGCL	Koradi Unit-10	660	10/11/2022	22:13		Continued.	Boiler Tube Leakage	16/11/2022
MSPGCL	Nasik Unit 3	210	11/11/2022	03:16		Continued.	Boiler Tube Leakage (under tolling from 06:33 hrs dtd-13/11/2022)	
IPP	SWPGPL U-2	135	11/11/2022	19:36		Continued.	Submerged Scrapper Conveyor Scrapper bar problem.	16/11/2022
IPP	Adani U-3	660	12/11/2022	15:00	15/11/2022	17:33	Hot PA Bellow Leakage.	16/11/2022
MSPGCL	Koyna Unit 2	70	14/11/2022	09:55		Continued.	TGB Cooler leakage	16/11/2022

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Nov/2022

Statement-VII

Position as on 6.30 Hrs of 16/Nov/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (710) OF TIRORA CKT - 1 @ KORADI 3	IntraState	15/11/2022	09:13	15/11/2022	18:34	PO	Annual Maintenance of Bay Equipment
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	13/11/2022	12:58	15/11/2022	23:10	EO	Emergency outage on HVDC Pole 2 DC Filter for attending sparking / chattering at DC filter capacitor bank on top side
400 KV TIEBAY Outages/Trippings							
TIE BAY- 402 OF 400/220/33 KV 500 MVA ICT - 1 AND PARLI @ LAMBOTI	IntraState	14/11/2022	10:43			PO	Overhauling of 402-52 CB
TBC 1 @ CHANDRAPUR GCR	IntraState	15/11/2022	08:25	15/11/2022	18:42	PO	1) Circuit Breaker timing, CRM & DCRM. 2) Maintenance and alignments of PG-1, PG-2, PG-3 Isolators and CB Isolators.
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
MAIN BAY (407) OF ICT - 2 @ WARORA	IntraState	15/11/2022	10:52	15/11/2022	15:20	PO	Routine maintainance and DCRM/CRM/CB Timings Testing works and isolater maintainance work .
400 KV LINE Outages/Trippings							
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2022	07:32			HT	For Load Management
BUS - 1 @ NEW KOYNA	IntraState	09/11/2022	13:07			PO	1) 09/11/2022 to 10/11/2022 Bus Insulator replacement work at section TBC & Bus coupler & Spare bay 2) 11/11/2022 Bus Insulator replacement work at section Dabhol 1 & 2 and damage conductor replacement work 3) 12/11/2022 Bus Insulator replacement work at section ICT I & ICT-II 4) 13/11/2022 Bus Insulator replacement work at section Koyana -I & II 5) 14/11/2022 Bus Insulator replacement work at section Karad - I & II 6) 15/11/2022 to 16/11/2022 Bus Insulator replacement work at section Jaigad - I & II
KARAD - TALANDGE CKT - 2	IntraState	10/11/2022	12:39			PO	Overhauling of A bus, B Bus PG isolators.
GT-10 @ KORADI-2	IntraState	12/11/2022	11:44				1) Routine maintenance of isolator. 2) Health check up of CB 402-Q52 by M/S Siemens(OEM) 3) Routine Bay maintenance work. 4) Erection, testing and commissioning of dedicated metering CT and IVT for the metering arrangement for GT-10 bay at 400 kV Koradi II S/s.
KHADKA-AURANGABAD (WALUJ)	IntraState	14/11/2022	21:00	15/11/2022	07:22	HT	For voltage mgmt

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Nov/2022

Statement-VII

Position as on 6.30 Hrs of 16/Nov/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DHULE - DHULE(BDTCL) CKT - 2	IntraState	15/11/2022	10:40	15/11/2022	12:47	EO	emergency outage permission for 400 KV Dhule-Songir(BDTCL-2 line) on 15.11.2022 for taking out faulty alstom make BCU C264 fetch from panel & sending to alstom factory.
EKTUNI - TAPTITANDA CKT - 1	IntraState	15/11/2022	10:44	15/11/2022	18:57	PO	Relay Testing and Routine Maintenance
NEW KOYNA-KARAD CKT - 2	IntraState	15/11/2022	14:05	15/11/2022	15:20	PO	PID Faulty disc insulator replacement work & Cold line washing work
220 KV TBC Outages/Trippings							
BUS COUPLER @ NAGOTHANE	IntraState	15/11/2022	11:25	15/11/2022	19:44	PO	for diagnostic testing work and ct cable replacement work
220 KV LINE Outages/Trippings							
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/11/2022	08:24			HT	For Load Management
BOISAR - VERSOVA	IntraState	12/11/2022	07:17			PO	Bunching of lines at location no.SS 82 to facilitate the following project work:DFCCIL project : Shifting of lines on temporary towers from SS 225 to SS 228. Post bunching the existing lines will be reconfigured as 220 kV Dahanu - Boisar temporary line.
DAHANU - VERSOVA	IntraState	12/11/2022	07:40			PO	Bunching of lines at location no.SS 82 to facilitate the following project work:DFCCIL project : Shifting of lines on temporary towers from SS 225 to SS 228. Post bunching the existing lines will be reconfigured as 220 kV Dahanu - Boisar temporary line.
EKLAHARA(OCR)-RAYMOND	IntraState	14/11/2022	10:00			PO	CB Mechanism overhauling & CB pole overhauling work due to SF6 Gas purity of CB is below the acceptable limit
EKLAHARE (OCR) - PADGHE	IntraState	15/11/2022	08:45			HT	For Load Management
HAMIDWADA - MUMEWADI	IntraState	15/11/2022	08:56	15/11/2022	18:07	PO	Quarterly Maintanance Work, Diagnostic testing. Attending Hot spot.
PEDAMBE-KALAMBANI(TSS)	IntraState	15/11/2022	09:22	15/11/2022	11:45	PO	for B phase CT Oil top up & all CT's testing Work .
KALWA SALSETTE - 3	IntraState	15/11/2022	09:55	15/11/2022	13:50	EO	Removing of 29A Bus jumper by hot line unit, for repairing of isolator (Line will be in service as the line is already on TBC)
KARAD - OGALEWADI CKT 1	IntraState	15/11/2022	09:57	15/11/2022	14:25	PO	Replacement of damaged conductor between loc no.10-11 B Ph.
MANMAD - MALEGAON CKT - 1	IntraState	15/11/2022	10:58	15/11/2022	13:32	PO	Measurement of C & Tan Delta Values & Quarterly Bay maintenance work
MANMAD - MALEGAON CKT - 1	IntraState	15/11/2022	10:58	15/11/2022	13:32	PO	Measurement of C & Tan Delta Values & Quarterly bay maintenance work
MANMAD - MALEGAON CKT - 2	IntraState	15/11/2022	14:29	15/11/2022	15:46	PO	Measurement of C & Tan Delta Values & Quarterly Bay maintenance work.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	15/11/2022	16:03	15/11/2022	21:01	HT	Load management
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Nov/2022

Statement-VII

Position as on 6.30 Hrs of 16/Nov/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	22/09/2022	16:35			T	ICT bursted
220 / 110 / 22kv 250 MVA ICT 2 @ SALSETTE	IntraState	10/11/2022	10:35			EO	For attending to abnormal Nosie from ICT
220/132-110 KV 200MVA ICT - 3 @ OGLEWADI	IntraState	15/11/2022	09:17	15/11/2022	19:17	PO	1.Diagnostic Testing Work 2.Quarterly Maintenance Work 3.Oil leakage attending work.
220/110 KV 200 MVA ICT 3 @ MUDSHINGI	IntraState	15/11/2022	10:00	15/11/2022	17:16	PO	HV CB overhauling in presence of Siemens Engineer & QM work
220/132-110KV 100MVA PTR 1@WATHAR	IntraState	15/11/2022	10:05	15/11/2022	17:00	PO	Quarterly maint work
220/132 KV 100MVA ICT - 2 @ MANMAD	IntraState	15/11/2022	12:50	15/11/2022	13:34	PO	Measurement of C & Tan Delta Values & Quarterly Bay maintenance work
220/132 KV 100MVA ICT - 1 @ MANMAD	IntraState	15/11/2022	12:50	15/11/2022	13:34	PO	Measurement of C & Tan Delta Values & Quarterly Bay maintenance work.
220 KV BUSBAR Outages/Trippings							
BUS SECTION @ MANMAD	IntraState	15/11/2022	12:50	15/11/2022	13:30	PO	Measurement of C & Tan Delta Values & Quarterly Baymaintenance work
132 KV LINE Outages/Trippings							
SOLAPUR 2(BALE)-NALDURG	IntraState	15/11/2022	15:08	15/11/2022	22:05	PO	Cold Line Disc washing & Disc replacement work
CHALISGAON - MANMAD	IntraState	15/11/2022	17:15	15/11/2022	18:37	PO	Measurement of C & Tan D of CTs.
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage