

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 15/Nov/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	160.585	2178.851	1) Gujrat	7.400	55.115
2) Hydro	12.726	108.989	2) Madhya Pradesh	3.455	67.395
3) Gas	5.427	96.661	3) Chattisgarh	7.050	102.860
Total MSPGCL	178.738	2384.501	4) Maharashtra	229.862	3190.223
B) 1) APLM	53.423	806.931	5) Goa (Amona)	-2.520	-33.149
2) JSWEL	25.820	374.715	Total	245.247	3382.444
3) VIPL	0.000	0.000	a) Mumbai Schedule	48.295	643.207
4) RPL(AMT)	25.570	360.650	b) Mumbai Drawl	51.395	724.094
5) SWPGPL	9.277	137.390	c) MSEDCL Bilateral *	107.313	1466.129
6) Other IPP	14.251	132.432	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	48.295	642.838
C) 1) TPCL Thermal	4.093	60.576	Include PX	0.000	0.000
2) TPCL Hydro	3.507	56.165	Standby	0.000	0.370
3) TPCL Gas	4.136	59.398	H) ENERGY CATERED (MUs)		
4) AEML Thermal	4.763	112.548	1) MSEDCL	511.919	7086.530
D) STATE			2) Mumbai Discoms	67.894	1012.769
1) Thermal	297.782	4164.093	3) Other Discoms	12.506	185.944
(A1+C1+C4+(B1-B6))			TOTAL STATE	592.319	8285.243
2) Hydro	16.233	165.154			
(A2+C2)					
3) Gas	9.563	156.059			
(A3+B7+C3)					
4) Wind	6.455	130.972			
6) SOLAR	17.039	286.533			
TOTAL STATE	347.072	4902.811			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6725	6270	7179	6353
MSPGCL Hydro	1399	1077	878	163
MSPGCL Gas	237	276	286	147
MSPGCL Total Generation	8361	7623	8343	6663
Central Sector Receipt	10915	11017	10097	9402
WIND	249	231	87	428
CPP / IPP Thermal	5296	4782	6584	4822
CPP / IPP Gas	0	0	0	0
SOLAR	2329	2631	0	0
Exchange with Mumbai	-2510	-2574	-2290	-1651
MSEDCL DEMAND MET	24074	23146	22235	19247
Load Shedding	0	0	0	0
MSEDCL DEMAND	24074	23146	22235	19247
TPCL GENERATION	461	474	744	412
AEML GENERATION	234	243	221	196
MUMBAI DEMAND	3205	3291	3255	2259
OTHER DISCOM DEMAND	566	564	586	417
STATE DEMAND MET	27845	27001	26076	21923
STATE DEMAND	27845	27001	26076	21923
Frequency (Hz)	50.05	49.95	49.99	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 06:01 Hrs	49.74 Hz at 13:40 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 15/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.98	60.59	178	137
Unit 8	13.54	125.49	607	520
Unit 9	13.03	165.74	605	460
Unit 10	12.15	189.14	575	395
Total	42.71	540.96		
Bhusawal				
Unit 3	3.29	33.18	170	120
Unit 4	8.70	131.79	500	285
Unit 5	0.21	88.45	127	0
Total	12.21	253.42		
Parli				
Unit 6	3.77	38.86	224	140
Unit 7	3.59	37.76	228	111
Unit 8	3.77	57.38	192	145
Total	11.14	133.99		
Chandrapur				
Unit 3	3.97	51.16	188	120
Unit 4	3.44	49.62	164	123
Unit 5	8.11	125.39	405	280
Unit 6	8.04	97.73	390	275
Unit 7	9.02	88.09	463	295
Unit 8	6.54	108.94	340	250
Unit 9	11.14	116.97	497	388
Total	50.28	637.90		
Paras				
Unit 3	4.64	65.83	228	157
Unit 4	5.16	69.44	238	171
Total	9.80	135.26		
Khaparkheda				
Unit 1	4.08	60.38	190	140
Unit 2	4.20	62.59	192	156
Unit 3	3.53	33.23	150	140
Unit 4	4.35	63.83	193	159
Unit 5	11.30	149.82	480	440
Total	27.45	369.84		
Nasik				
Unit 3	3.40	39.22	160	125
Unit 4	3.61	50.48	175	124
Unit 5	0.00	17.77	0	0
Total	7.01	107.47		
Uran				
All Units	5.43	96.66	293	145
Total	5.43	96.66		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.58	3.72	47	0
Total	0.58	3.72		
Koyna				
Stage 1-2	2.22	29.10	330	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	5.01	14.74	751	0
Stage 3	1.83	10.11	256	0
Total	9.06	53.95		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.38	3.36	62	0
BHIRA T.R.	0.16	3.26	40	0
SMLHY_PTN	2.90	45.49	125	118
GHATGHAR	0.23	2.92	125	0
Total	3.67	55.04		
Wind				
Total	6.46	130.97	0	0
Total	6.46	130.97		
CPP				
APML(Mus)	53.42	806.93	0	0
JSWEL(Mus)	25.82	374.72	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.57	360.65	0	0
SWPGPL-Mus	9.28	137.39	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.32	81.19	275	232
Other(Mus)	5.89	22.72	0	0
JPL	2.05	28.52	133	73
Total	128.34	1812.12		
SOLAR				
Total	17.04	286.53	0	0
Total	17.04	286.53		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.61	37.55	113	106
Trombay 7B	1.53	21.85	66	62
TATA Hydro	3.51	56.16	370	66
Trombay 8	4.09	60.58	203	155
Total	11.74	176.14		
AEML				
DTPS U-1&2	4.76	112.55	250	158
Total	4.76	112.55		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	160.58	2178.85	MSPGCL Total	178.74	2384.50
			MSPGCL Thml+Gas	166.01	2275.51	Koyna 1,2 & 4 Total	7.23	43.84
			MSPGCL Hydro	12.73	108.99	State Total	347.07	4902.81

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 15/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6457	164	146	6767	607	4814	0	0	9181	9456	-1905	19263	0	0	19263	2597	476	22336	49.95
2	6402	165	145	6712	541	4837	0	0	9185	9266	-1818	19100	0	0	19100	2400	438	21938	49.99
3	6353	163	147	6663	428	4822	0	0	9100	9402	-1651	19247	0	0	19247	2259	417	21923	49.98
4	6526	166	145	6837	401	4857	0	0	9026	9455	-1577	19556	0	0	19556	2164	417	22137	49.94
5	6760	166	145	7071	393	5219	0	0	9078	9469	-1548	20194	0	0	20194	2118	410	22722	49.98
6	6878	171	146	7195	343	5773	0	0	9406	9622	-1599	20883	0	0	20883	2183	451	23517	50.02
7	6969	233	148	7350	406	6147	0	23	9442	9420	-1662	21202	0	0	21202	2279	482	23963	50.04
8	6938	493	146	7577	333	5803	0	384	9389	10041	-1804	21816	0	0	21816	2411	518	24745	49.96
9	6961	843	167	7971	288	5486	0	1163	9880	10107	-2013	22466	0	0	22466	2665	536	25667	49.87
10	6735	1045	182	7962	255	5138	0	1828	10398	10833	-2292	23162	0	0	23162	2975	562	26699	49.93
11	6725	1399	237	8361	249	5296	0	2329	10441	10915	-2510	24074	0	8	24074	3205	566	27845	50.05
12	6480	1268	273	8021	232	4872	0	2627	10772	11122	-2600	23723	0	1	23723	3306	551	27580	50.04
13	6270	1077	276	7623	231	4782	0	2631	10766	11017	-2574	23146	0	0	23146	3291	564	27001	49.95
14	6344	771	274	7389	192	4856	0	2378	10846	10949	-2453	22750	0	0	22750	3154	561	26465	49.88
15	6441	724	270	7435	172	4923	0	1875	11574	11847	-2576	23113	0	0	23113	3222	563	26898	49.99
16	6797	757	275	7829	201	5205	0	1227	11446	11333	-2583	22649	0	0	22649	3281	563	26493	50.01
17	7118	272	281	7671	114	5929	0	504	11096	10948	-2446	22141	0	0	22141	3240	579	25960	49.96
18	7177	335	284	7796	78	6340	0	70	10408	10503	-2377	21840	0	0	21840	3200	570	25610	49.95
19	7179	878	286	8343	87	6584	0	0	9915	10097	-2290	22235	0	0	22235	3255	586	26076	49.99
20	7058	423	288	7769	115	6306	0	0	9993	10107	-2376	21354	0	0	21354	3147	567	25068	50.02
21	6625	383	290	7298	129	5335	0	0	9918	9993	-2253	19933	0	0	19933	3012	569	23514	49.98
22	6503	331	291	7125	193	5013	0	0	9769	9849	-2179	19452	0	0	19452	2907	549	22908	49.96
23	6557	273	292	7122	222	5051	0	0	9601	9686	-2147	19423	0	0	19423	2819	511	22753	49.97
24	6332	226	293	6851	245	4953	0	0	9619	9810	-2162	19196	0	0	19196	2804	501	22501	49.99
MUs	160.58	12.73	5.43	178.74	6.46	128.34	0.00	17.04	240.25	245.25	-51.39	511.92	0.00	0.01	511.92	67.89	12.51	592.32	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

132kV Sangmaner-BBLR line overload.

Maximum Demand scenario for the date 15/Nov/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
27845 MW	24074 MW	3306 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Nov/2024

Position as on 6.30 Hrs of 16/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Nasik Unit 5	210	12/11/2024	09:52		Continued.	Boiler Tube Leakage	18/11/2024
MSPGCL	Bhusawal Unit 5	500	12/11/2024	23:01	15/11/2024	21:57	Boiler Tube Leakage	16/11/2024
MSPGCL	Uran Unit 8	108	14/11/2024	00:15	15/11/2024	08:10	B2 Boiler Validity Work.	15/11/2024
Total Capacity MSPGCL		1063						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 1	250	14/11/2024	23:30		Continued.	Boiler Tube Leakage	18/11/2024
Total Capacity AEML		250						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	18/11/2024
Total Capacity IPP		420						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2553						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
Total Capacity IPP		135						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 15/Nov/2024

Position as on 6.30 Hrs of 16/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		351						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 16/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
Tie bay (705) of Ektuni ckt - 1 & Koradi - 3 ckt - 1 @ Akola - 2	IntraState	15/11/2024	11:35	15/11/2024	20:31	PO	Bay Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (709) OF AKOLA CKT - 1 @ KORADI 3	IntraState	15/11/2024	11:37	15/11/2024	16:51	PO	Bay Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 1	IntraState	10/11/2024	05:28		Continued.	PO	HVDC POLE-1 annual outage work such as O-ring replacement,AC/DC yard maintenace, valve hall, valve cooling system,smoothing reactor,converter transformer,33kv GIS,Dry type transformer,filter areas,400KV C.B & isolator maintenace work,testing of CT,DVD,DCCT,C.B etc will be
400 KV MAINBAY Outages/Trippings							
MAIN BAY (406) OF WARORA CKT - 1 @ TIRORA	IntraState	12/11/2024	09:57	15/11/2024	17:12	PO	Breaker annual maintenance
400 KV LINE Outages/Trippings							
KORADI 2-WARDHA (PG)	InterState	14/11/2024	22:51	15/11/2024	01:04	EO	For attending oil leakage from Bph Line CT.
LONIKAND I - TALEGAON (PGCIL)	InterState	16/11/2024	00:52	16/11/2024	04:55	EO	For attending hotspot on Y ph tension string hardware incoming gantry (temp: 131 deg C)
KORADI 2-WARDHA (PG)	InterState	16/11/2024	13:41	16/11/2024	18:51	EO	Emergency Outage on 400 KV Koradi-II-Wardha PGCIL Deoli Ckt for fixing of broken Jumper at Loc. no. 722, Y-Ph, also fixing of repair sleeve at loc. no. 323, Y-Ph conductor. at village Padegaon, Deoli, Dist. Wardha.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
PADGHE - PADGHE HVDC CKT- 1	IntraState	10/11/2024	08:32		Continued.	PO	1) Bay Maintenance work 2) Diagnostic Testing work 3) MTAMC Work.
NEW KOYNA-KARAD CKT - 2	IntraState	15/11/2024	13:03	15/11/2024	19:52	PO	PID Faulty disc insulator replacement work and Cold line washing work
NEW KOYNA - STAGE IV CKT - 2	IntraState	15/11/2024	15:38	15/11/2024	20:50	T	Line tripped on distance protection.
NEW KOYNA - STAGE IV CKT - 2	IntraState	15/11/2024	23:24	16/11/2024	22:31	HT	B ph CVT abnormal voltage found at New Koyana end
NEW KOYNA - STAGE IV CKT - 2	IntraState	16/11/2024	08:56	16/11/2024	22:31	EO	New koyna stage4 -2 line B phase CVT replacement work and C isolator cleaning work.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 16/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/33 KV 500 MVA ICT - 1 @ JEJURI	IntraState	14/11/2024	20:58	15/11/2024	16:30	PO	1) Filtration of Y phase unit due to presence of fault gas Ethane. Steady non increasing trend. 2) Replacement of faulty PNRV of NIFPS system . 3) Topping up of oil in R and B phase units. Above works will be carried out by external agency.
400/220KV 500MVA ICT - 1 @ KARJAT	IntraState	14/11/2024	23:22	15/11/2024	07:07	EO	Emergency outage is proposed on dt. 14.11.2024 on ICT no-1 and Spare ICT for taking spare ICT in service in place of B ph of ICT -1 through RRRS as the persisting oil leakage and hotspot observed during thermo-vision on B ph neutral bushing. (Emergency outage was availed on dt 13.11.24 @ICT-1 for attending hotspot but could not be attended successfully
400/220/20 KV 300 MVA ICT - 1 @ KORADI	IntraState	15/11/2024	11:39	15/11/2024	13:45	EO	"Emergency ouatge on 400/220/20KV ICT-1 at for attending problem of 220KV CB compressor.Abnormal sound observed from CB compressor.
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TIEBAY Outages/Trippings							
220 KV TBC @ AMBAZARI	IntraState	16/11/2024	11:30	16/11/2024	19:20	HT	Retrofitting of back-up relay work.
220 KV TBC Outages/Trippings							
TBC @ NEW KOYNA	IntraState	16/11/2024	14:50	16/11/2024	18:43	PO	Chemical insulator Washing work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV TBC I	IntraState	15/11/2024	09:15	15/11/2024	10:25	PO	Diagnostic testing of CB & other allied maintenance work.
220 KV TBC II	IntraState	15/11/2024	11:10	15/11/2024	12:20	PO	Diagnostic testing of CB & other allied maintenance work.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 16/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	05/11/2024	20:07		Continued.	HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
MULUND - GIS BHANDUP	IntraState	10/11/2024	11:19			T	MULUND - BHANDUP GIS Line tripped on distance protection.Simultaneously 220kv Borivali - Bhandup GIS line tripped hence 220Kv Bhandup GIS went into dark.
BORIVALI - TARAPUR	IntraState	12/11/2024	09:43	16/11/2024	18:30	PO	Borivali feeder outage is required to carry out routine Annual Maintenance of bay equipments and replacement of Lightening Arrestor
NIGADE- PETH LINE	IntraState	14/11/2024	08:19			PO	Replacement of Bend/Tilled tower at Loc No.74
KALWA - PANCHANAND	IntraState	15/11/2024	07:23	15/11/2024	20:22	EO	For reconnecting jumper at TL no 692 to reinstate 220kV Kalwa-Panchanand & Kalwa-Print house line.
KALWA - PRINT HOUSE LINE	IntraState	15/11/2024	07:23	15/11/2024	20:22	EO	For reconnecting jumper at TL no 692 to reinstate 220kV Kalwa-Panchanand & Kalwa-Print house line
HINJAWADI I- CHINCHWAD	IntraState	15/11/2024	07:23	15/11/2024	21:47	HT	Load management

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 16/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BABHALESHWAR - DEOGAON RANGARI	IntraState	15/11/2024	09:07	15/11/2024	18:41	PO	Retrofitting of existing distance protection relay (ER make CSC-101) by GE make P443 distance protection relay
KHAPARKHEDA-AMBAZARI-II	IntraState	15/11/2024	10:19	15/11/2024	11:51	EO	To attend hot spot on R ph CT Pad line side at 220kV Ambazari s/s.
220 KV CHALISGAON - DHULE CKT	IntraState	15/11/2024	10:22	15/11/2024	14:33	PO	Replacement of jumps of wavetrap and red hotspot during thermovision
BUS COUPLER @ VERSOVA	IntraState	15/11/2024	10:35	15/11/2024	16:31	PO	Annual maintenance of CB 552 and CT
220 KV AMRAVATI - KARANJA CKT	IntraState	15/11/2024	14:45	15/11/2024	16:52	PO	Line maintenance work.
HINJAWADI I- CHINCHWAD	IntraState	15/11/2024	22:32	16/11/2024	22:59	HT	For load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	16/11/2024	08:03	16/11/2024	00:08	HT	Load management.
WARORA - WARORA RLY TSS 1	IntraState	16/11/2024	09:04	16/11/2024	12:54	HT	Measurement of stackwise insulation resistance of R & B-PH LA.
JAMDE-DONDAICHA 2	IntraState	16/11/2024	10:24	16/11/2024	13:33	HT	Diagnostic testing of bay equipments.
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	16/11/2024	11:10	16/11/2024	18:05	PO	Replacement of damaged conductor at Loc No.227, D14, 202 & 228
NERLE- POPHALI	IntraState	16/11/2024	11:20	16/11/2024	16:05	T	Line tripped on distance protection.
PADGHE - JINDAL	IntraState	16/11/2024	12:38	16/11/2024	17:32	PO	1. Faulty Distance Relay replacement 2. Bay Maintenance 3. Section and Bus Isolator maintenance.
CHIKHALI-JALNA II	IntraState	16/11/2024	13:04	16/11/2024	21:01	HT	Chikhali- dist prot opt, Y-PH, Z1, 19.8KMS, 5.21KA, ar optd. no indications and tripping at jalna end.
WARORA - WARORA RLY TSS 2	IntraState	16/11/2024	13:37	16/11/2024	15:39	HT	Measurement of stckwise insulation resistance of R-PH LA.
EKLAHARA(OCR)-RAYMOND	IntraState	16/11/2024	15:10	16/11/2024	22:40	PO	Conversion of STN into DTN due national highway crossing at loc. no. 317 & 318 & to attend the Distance relay problem
MALHARPETH - KARAD	IntraState	16/11/2024	19:03		Continued.	T	Line tripped on distance protection
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/22 KV 50 MVA PTR 2 @ ANANDNAGAR	IntraState	15/11/2024	08:25	15/11/2024	12:15	PO	For LV B phase CT replacement
220/132 KV 200 MVA ICT 1 @ BOISAR-II	IntraState	15/11/2024	09:44	15/11/2024	19:32	PO	ICT & Bay equipment diagnostic testing & Bay maintenance.
220/100 KV 100 MVA ICT 2 @ KANDALGAON	IntraState	15/11/2024	11:08	15/11/2024	16:13	PO	Replacement of damaged cables of NIFPS with the help of Agency
220/132 KV 200 MVA ICT 2 @ RAYMOND	IntraState	15/11/2024	11:30	15/11/2024	13:40	PO	Replacement of 220kV Y-Phase L.A. due to high LCM value comple bay maintenance work
220/132-110 KV 100 MVA ICT 2 @ KADEGAON	IntraState	15/11/2024	13:28	15/11/2024	17:00	EO	Emergency shifting of 220/132KV,100MVA ICT-2 on 220kV TBC

State Load Despatch Center,Airoli (MSETCL)
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Position as on 6.30 Hrs of 16/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33KV 50MVA TF NO.1 @ SAYNE	IntraState	15/11/2024	18:27	16/11/2024	16:30	EO	For attending the issue of non-tripping of 220/33KV 50 MVA PTR-I HV CB.
220/100 KV 200 MVA ICT 1 @ KOLSHET	IntraState	16/11/2024	10:25	16/11/2024	18:16	PO	1)To attend Hot-Spot on Y ph CB pole Top pad 2)Bay maintenance Work & RMW
220/132 KV 100 MVA ICT 1 @ LONIKAND 2	IntraState	16/11/2024	12:48	16/11/2024	17:38	PO	For Half yearly maint. & diagnostic testing work.
200 MVA 220/132 KV ICT 2 @ GIRWALI	IntraState	16/11/2024	12:56	16/11/2024	17:01	HT	Painting work.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV BUSBAR Outages/Trippings							
BUS ZONE - 2 @ AMBERNATH	IntraState	16/11/2024	23:15		Continued.	PO	R/m of Main bus GODs

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage