



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

15/Dec/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 15/Dec/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	116.130	1766.120	1) Gujrat	8.421	176.954
2) Hydro	9.304	190.692	2) Madhya Pradesh	15.820	263.896
3) Gas	10.413	126.925	3) Chattisgarh	12.480	185.040
Total MSGENCO	135.847	2083.737	4) Maharashtra	78.053	1073.078
B) 1) JSW JAIGAD	20.336	307.606	5) Goa	-5.050	-82.106
2) WPCL	8.854	132.709	6) TAPS 1&2 Injection	3.206	51.838
3) ADANI	0.000	0.000	7) RGPPL Injection	8.408	130.276
4) Other CPP / IPP	11.501	161.847	8) Pench (Excess)	-0.175	-3.837
5) Wind Generation	3.262	52.843	# Total Cent. Sector	121.163	1795.139
6) PENCH (MS)	0.175	3.837	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.941	-143.138
1) TPCL Thermal	24.219	387.189	G) Bilateral Power *		
2) TPCL Hydro	3.532	52.979	1) MSEDCL Bilateral	43.184	583.424
TOTAL TPCL	27.751	440.168	Include PX	7.827	41.038
3) REL Thermal	12.377	175.242	2) MUMBAI Bilateral	8.487	161.103
D) STATE			Include PX	-2.297	6.286
1) Thermal (A1+C1+C3)	152.726	2328.551	3) MUMBAI Schedule	8.487	162.403
2) Hydro (A2+B5+C2)	13.011	247.508	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.413	126.925	1) MSEDCL	293.197	4394.580
4) Wind (B4)	3.262	52.843	2) TPCL	32.098	508.435
5) CPP (B1+B2+B3)	40.691	602.162	3) REL	15.969	250.091
TOTAL STATE	220.103	3357.989	TOTAL STATE	341.264	5153.106

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4743	5063	4711
MSGENCO Hydro	1164	328	127
MSGENCO Gas	418	414	449
MSGENCO Total Generation	6325	5805	5287
Central Sector Receipt	5505	5567	4266
WIND	100	52	198
CPP / IPP	1740	1740	1633
Exchange with Mumbai	-428	-382	-164
MSEDCL DEMAND MET	13242	12782	11220
Load Shedding	782	499	136
MSEDCL DEMAND	14024	13281	11356
TPCL GENERATION	1504	1388	818
R-INFRA GENERATION	529	527	404
TPCL+R-INFRA DEMAND	2461	2297	1386
STATE DEMAND MET	15703	15079	12606
STATE DEMAND	16485	15578	12742
Frequency (Hz)	49.95	50.01	50.08

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.45 Hz at 21:55 Hrs	49.63 Hz at 17:22 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 15/Dec/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.87	46.52	140	100	130
Unit 7	2.85	47.76	140	95	135
Total	5.72	94.27			265
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.42	65.30	200	165	390
Unit 4	7.37	82.28	430	130	0
Unit 5	2.49	3.36	161	56	0
Total	14.29	150.95			390
Parli					
Unit 3	3.28	50.53	166	123	128
Unit 4	0.00	0.00	0	0	0
Unit 5	4.01	56.35	180	149	145
Unit 6	0.00	0.00	0	0	0
Unit 7	5.18	73.32	240	172	196
Total	12.48	180.21			469
Chandrapur					
Unit 1	3.55	52.82	153	137	150
Unit 2	0.00	37.16	0	0	0
Unit 3	4.47	67.26	200	160	195
Unit 4	4.53	68.23	194	184	190
Unit 5	9.94	153.31	440	345	440
Unit 6	9.78	155.43	450	330	410
Unit 7	6.70	138.15	409	0	400
Total	38.98	672.36			1785
Paras					
Unit 3	5.57	84.15	253	211	250
Unit 4	5.51	82.81	265	195	250
Total	11.08	166.96			500
Khaparkheda					
Unit 1	4.14	53.08	190	140	180
Unit 2	4.00	56.63	185	140	180
Unit 3	0.00	31.13	0	0	0
Unit 4	4.28	59.01	215	158	190
Unit 5	9.92	136.84	482	238	475
Total	22.34	336.68			1025
Nasik					
Unit 3	4.46	59.30	195	175	190
Unit 4	2.47	41.79	160	0	190
Unit 5	4.33	63.60	192	171	190
Total	11.25	164.69			570
Uran					
All Units	10.41	126.92	449	409	430
Total	10.41	126.92			430
PENCH (MS)					
Pench (MS)	0.18	3.84	47	0	0
Total	0.18	3.84			0
Koyna					
Stage 1-2	2.62	49.64	420	40	440
Stage 4	1.42	57.54	280	0	250
Stage 3	0.57	22.87	80	0	240
Kovna 12&4 Total	4.04	107.17			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.61	130.04			930
Hydro					
KDPH	0.45	5.59	19	18	19
VTRNA	0.35	1.35	61	0	
TILLARI	0.23	4.06	60	0	60
BHTGR/VEER	0.46	2.03	20	19	3
BHIRA T.R.	0.25	3.14	41	0	80
RNGR+BHTSA	0.40	5.94	17	16	15
BHANDARDRA	0.31	4.02	14	13	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.51	16.06	29	19	25
GHATGHAR	1.73	18.46	250	0	0
Total	4.70	60.65			202
Wind					
MalharPeth	0.14	3.75			
Vankuswadi	0.23	5.65			
ATIT	0.02	1.16			
Kale	0.08	1.76			
Satara	0.97	5.65			
Shirala	0.08	2.33			
K Mahankal	0.04	5.13			
Supa	0.06	0.94			
Vita	0.93	7.10			
Dondaicha	0.28	11.40			
Sakri	0.03	1.50			
Nandurbar	0.01	0.94			
Khandke	0.31	3.33			
Khaparale	0.09	2.21			
Total	3.26	52.84			
CPP					
JSW JAIGAD	20.34	307.61	878	790	824
WARDHA	8.85	132.71	373	364	368
Adani	0.00	0.00	0	0	
Other CPPs	11.50	161.85			
Total	40.69	602.16			1192
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.06	149.22	501	285	500
Trombay 6	4.04	83.60	255	155	500
Trombay 7A	2.79	44.11	125	114	120
Trombay 7B	1.58	24.59	69	64	60
Trombay 8	5.74	85.67	252	196	250
TATA Hydro	3.53	52.98	306	0	318
Total	27.75	440.17			1748
REL					
1&2	12.38	175.24	529	389	500
Total	12.38	175.24			500
Cent Sect					
Share					4990
Total					4990

MS PG CL	Thermal	116.13	1766.12			5004
	Thml+Gas	126.54	1893.04			5434
	Hydro	9.30	190.69			1132
	Total	135.85	2083.74			6566
State Total		220.10	3357.99			14996

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 15/Dec/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4706	127	445	5278	84	1632	4477	4731	-334	-226	11499	100	11599	1627	13226	50.00
2	4683	132	446	5261	110	1635	4336	4466	-266	-123	11349	129	11478	1487	12965	50.06
3	4769	127	445	5341	184	1633	4088	4248	-234	-91	11315	128	11443	1414	12857	50.10
4	4711	127	449	5287	198	1633	4294	4266	-447	-164	11220	136	11356	1386	12742	50.08
5	4727	127	447	5301	248	1634	4228	4426	-455	-172	11437	176	11613	1379	12992	50.06
6	4793	177	449	5419	221	1660	4471	4710	-230	-129	11881	389	12270	1470	13740	49.89
7	4983	137	448	5568	282	1692	5098	4777	-281	-172	12147	856	13003	1593	14596	49.86
8	5052	207	444	5703	270	1731	4944	5163	-231	-172	12695	866	13561	1704	15265	49.85
9	5013	232	441	5686	208	1732	5217	5480	-274	-259	12847	881	13728	1908	15636	49.84
10	4851	962	440	6253	176	1743	5159	5474	-341	-338	13308	667	13975	2192	16167	49.95
11	5022	970	429	6421	133	1739	5553	5622	-402	-448	13467	581	14048	2408	16456	49.91
12	4743	1164	418	6325	100	1740	5532	5505	-407	-428	13242	782	14024	2461	16485	49.95
13	4986	935	414	6335	63	1737	5509	5389	-385	-431	13093	919	14012	2458	16470	49.94
14	5103	685	409	6197	38	1744	5241	5304	-336	-369	12914	834	13748	2328	16076	49.94
15	5137	486	409	6032	30	1741	5542	5576	-311	-380	12999	720	13719	2321	16040	49.92
16	5070	496	418	5984	24	1744	5568	5754	-293	-376	13130	629	13759	2303	16062	49.83
17	5063	328	414	5805	52	1740	5536	5567	-298	-382	12782	499	13281	2297	15578	50.01
18	4751	253	426	5430	58	1683	4995	5248	-294	-363	12069	453	12522	2281	14803	49.97
19	4549	527	428	5504	89	1673	5212	5511	-408	-510	12314	432	12746	2430	15176	50.03
20	4664	313	435	5412	95	1684	5311	5099	-451	-525	11812	627	12439	2415	14854	50.05
21	4609	244	437	5290	116	1678	5046	4963	-473	-563	11517	582	12099	2302	14401	50.16
22	4768	199	439	5406	148	1697	4963	4330	-473	-521	11087	558	11645	2142	13787	50.15
23	4687	185	440	5312	153	1707	4820	4622	-424	-432	11370	213	11583	1968	13551	50.01
24	4690	164	443	5297	182	1659	4774	4932	-436	-367	11703	150	11853	1795	13648	49.96
MUs	116.1 3	9.30	10.41	135.85	3.26	40.69	119.91	121.16	-8.49	-7.94	293.20	12.31	305.50	48.07	353.57	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 15/Dec/2012

Position as on 6.30 Hrs of 16/Dec/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
Uran Unit A0	120	15/11/2012	23.56		Continued.	A/OH.	
Koyna Unit 5	80	20/11/2012	23.45		Continued.	To attend water leakage on servomotor, Outage on pressure shaft no.3 of unit	21/12/2012
Koyna Unit 6	75	21/11/2012	07.55		Continued.	Overhauling work of Spherical Valve.	21/12/2012
CPP WPCL U-3	135	26/11/2012	17.33		Continued.	Annual Shutdown.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
CPP JSW (J) U4	300	30/11/2012	23.32		Continued.	Planned shutdown A.M.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Parli Unit 6	250	07/11/2012	09.57		Continued.	Flame Failure.	
CPP Adani	660	09/11/2012	19.16		Continued.	Tripped due to Tripping of 400KV Wardha-Warora-I.	
Uran Unit 5	108	19/11/2012	23.55		Continued.	Gas Shortage	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Uran Unit 6	108	05/12/2012	11.07		Continued.	Gas shortage.	
Khaparkheda Unit 3	210	09/12/2012	15.21		Continued.	Boiler Tube Leakage	
Dabhol 2A	230	11/12/2012	16.36		Continued.	Gas Shortage	
Nasik Unit 4	210	12/12/2012	18.15	15/12/2012	04.40	Boiler Tube Leakage.	
Chandrapur Unit 2	210	12/12/2012	23.58	16/12/2012	05.56	Boiler Tube Leakage.	
Chandrapur Unit 7	500	15/12/2012	17.21	15/12/2012	21.23	FRF pump T/Box flashover.	
Bhusawal Unit 5	500	16/12/2012	00.51	16/12/2012	13.05	Generator Problem.	
Chandrapur Unit 2	210	16/12/2012	13.12	16/12/2012	18.27	Low Vaccum.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Dec/2012

Position as on 6.30 Hrs of 16/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Wardha (PG) - Mouda - I	14/12/2012	15.03	16/12/2012	14.21	For LILO Work.
Kolhapur-Solapur(PGCIL)-I	14/12/2012	20.37		Continued.	To attend Hot Spot.(Sparking @ W T)
Karad - Solapur (PGCIL)	15/12/2012	11.33	15/12/2012	12.44	Oppurtunity outage.
Akola - Aurangabad- II	15/12/2012	11.56	15/12/2012	16.48	Tie BKR for CB,Y-Ph accumulator Repl.work by PGCIL.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthing work to be carried out on Boiser-Borivali section upto 31/1/2013
Mahalakshimi-Amona-I	16/12/2012	08.15	16/12/2012	17.36	Insulator Replacement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	14/12/2012	17.55		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped due to Warora-Wardha(PG)-I on O/V.(Isolator problem at Tiroda)
Dhule-Sar'Sarovar - I	14/12/2012	11.51	15/12/2012	16.55	Bus Bar Protection at SSP end.
Dhule - S'Sarovar- II	15/12/2012	17.06		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Revamping Work of ICT-1.
Khadka - Deepnagar - II	12/12/2012	09.56		Continued.	Scada Testing Work,Ready for Charging.
New Koyna - StageIV - I	15/12/2012	09.50	15/12/2012	15.58	Repl.of LA.
400/220 KV 500 MVA ICT - II at Khaparkheda	16/12/2012	12.35	16/12/2012	16.49	Isolator Sparking.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthing work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthing work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthing work(Till 30/12/2012)
220/132KV 200 MVA ICT-III @ Padegaon	07/12/2012	14.36		Continued.	Replacement of MOCB(ICT will be charged through TBC.)
Nasik-Bablsr - I	15/12/2012	09.10	15/12/2012	19.05	Repl.of PT II isolator.
Wardha - Yawatmal	15/12/2012	09.30	15/12/2012	11.00	Repl.of B-Ph jumper of bus side isolator to BKR.(Ckt will be on TBC).
Deepnagar - Bambhori	15/12/2012	09.35	15/12/2012	19.16	Stringing work.
Main Bus - II @ Ghodbundar	15/12/2012	09.37	15/12/2012	20.07	Preventive maintenance.
BBLSR-A"Nagar II	15/12/2012	09.42	15/12/2012	18.38	220KV PT II isolator operation.
Amalner-Deepnagar	15/12/2012	09.56	15/12/2012	18.50	Stringing work.
Chinchwad-Theur	15/12/2012	09.59	15/12/2012	17.55	CT Tan delta.
Lonikand-Theur - I	15/12/2012	10.17	15/12/2012	17.05	Repl.of flashover insulator and

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 15/Dec/2012

Position as on 6.30 Hrs of 16/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					damaged conductor.
Ghatghar-Bapgaon	15/12/2012	10.40	15/12/2012	17.39	Repl.of flashover insulator string.
Kharghar-TSS	15/12/2012	10.41	15/12/2012	17.11	Hot Spot.
Mudsinghi - Mumewadi - I	15/12/2012	15.43	15/12/2012	17.50	TOROUS Kit Testing.
Aarey-Borivali-I	16/12/2012	09.11	16/12/2012	14.32	Attending Hot Sopt.
Pedambe-Mahad	16/12/2012	10.00	16/12/2012	11.25	Signature by Taurus Kit.
Pedambe-Tambati	16/12/2012	11.30	16/12/2012	13.20	Signature By Taurus Kit.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon - Mhasale	13/12/2012	08.10		Continued.	Breaker Repairing Work.(Till 22/12/12)
Kalwa - Kalyan	15/12/2012	10.33	15/12/2012	15.05	R.M.Work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 500MVA ICT- I at Khaperkheda	16/12/2012	12.48	16/12/2012	14.06	Fire on R Ph. C T of Tie Breaker.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Chinchwad - Chakan	14/12/2012	23.02	15/12/2012	00.35	Hot Spot Work.
220/132 KV 200 MVA ICT- I @ Harangul	16/12/2012	20.27		Continued.	To Attend Red Hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz Alarm. Proposed for Repairs.
400/220 KV 315 MVA ICT @ Akola	06/12/2012	12.26		Continued.	Due to abnormal results of DGA test.
Aurangabad-Deepnagar-II	11/12/2012	13.21		Continued.	Over Voltage
Karad - Kolhapur - I	14/12/2012	16.37	15/12/2012	08.48	Over Voltage.
Karad - Newkoyna - I	14/12/2012	19.08	15/12/2012	08.42	Over Voltage.
Karad - Kolhapur - I	15/12/2012	16.34	16/12/2012	08.52	Over Voltage.
Karad - Kolhapur - II	15/12/2012	20.07		Continued.	Over Voltage.
Karad - Kolhapur - I	16/12/2012	21.32		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Babaleshwar - Babaleshwar - II	15/12/2012	10.10	15/12/2012	10.33	For PT Isolation.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated. Declared Faulty by Genco. Sent for Repairs.
Karad - Kolhapur - II	13/12/2012	16.32	15/12/2012	10.39	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Bus section-II at Nsk GCR	08/12/2012	01.41	15/12/2012	11.42	Bus Section-II,'B' ph.CT burst.
Pedambe - Tambati	15/12/2012	03.12	15/12/2012	03.44	Distance protection.
Pedambe - Tambati	15/12/2012	04.15	15/12/2012	12.10	Declared faulty.
220/100KV 200MVA ICT-I at Kalwa	15/12/2012	07.35	15/12/2012	08.06	Bus Bar Operated.
Kalwa - Airoli - Knowledge Park.	15/12/2012	07.35	15/12/2012	08.04	Bus Bar Operated
220/22 KV 50 MVA T/F - I @ Kalwa	15/12/2012	07.35	15/12/2012	08.03	Bus Bar Operated
220/100KV 200MVA ICT-II at Kalwa	15/12/2012	07.35	15/12/2012	08.06	Bus Bar Operated

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 15/Dec/2012

Position as on 6.30 Hrs of 16/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Creak Side Bus @ Kalwa	15/12/2012	07.35	15/12/2012	07.46	Y-Ph CT interconnector burst.
Nagothane-IPCL	15/12/2012	08.47	15/12/2012	13.56	String flashover.
220/33 KV 50 MVA T/F - I @ Dastri	16/12/2012	16.51	16/12/2012	17.08	L V Side R Phase C T Burst.
Voltage Level : 132KV			Outage Type TRIPPED		
Kalmeshwar-Saoner Ckt.II	16/12/2012	16.52	16/12/2012	17.14	Zone-I, R Phase Dist.@ Kalmeshwar End.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 16/Dec/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	130
	620	260
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	500	300
Unit 5	500	103
	1420	553
Parli		
Unit 3	210	90
Unit 4	210	0
Unit 5	210	157
Unit 6	250	0
Unit 7	250	170
	1130	417
Chandrapur		
Unit 1	210	150
Unit 2	210	60
Unit 3	210	190
Unit 4	210	200
Unit 5	500	350
Unit 6	500	350
Unit 7	500	350
	2340	1650
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	0
Unit 4	210	190
Unit 5	500	400
	1340	950
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	430
	852	430
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	240
	1920	930
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	186
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	908
WARDHA	405	368
Adani	660	
Other CPPs	0	
	1665	1276
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	318
	2024	1748
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4843
	3455	4843

	19060	8 of 8 14813
--	--------------	---------------------