



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Jan/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Jan/2012 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.721	1790.553	1) Gujrat	4.778	64.555
2) Hydro	8.156	150.297	2) Madhya Pradesh	21.102	340.017
3) Gas	12.130	231.452	3) Chattisgarh	12.600	201.060
Total MSGENCO	138.007	2172.302	4) Maharashtra	49.570	773.729
B) OTHERS			5) Goa	-5.298	-88.969
1) JSW JAIGAD	25.999	378.538	6) TAPS 1&2 Injection	7.804	124.772
2) WPCL	9.210	127.999	7) RGPPL Injection	25.244	401.382
3) Other CPP / IPP	5.783	104.223	8) Pench (Excess)	-0.330	-5.790
4) Wind Generation	2.806	54.254	# Total Cent. Sector	115.470	1810.756
5) PENCH (MS)	0.330	7.252	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.524	-71.512
1) TPCL Thermal	18.188	363.463	G) Bilateral Power *		
2) TPCL Hydro	5.354	55.265	1) MSEDCL Bilateral	37.646	655.623
TOTAL TPCL	23.542	418.728	Include PX	1.279	48.683
3) REL Thermal	11.971	197.068	2) MUMBAI Bilateral	8.778	119.131
D) STATE			Include PX	-3.145	-58.368
1) Thermal (A1+C1+C3)	147.880	2351.084	3) MUMBAI Schedule	8.778	119.131
2) Hydro (A2+B5+C2)	13.840	212.814	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.130	231.452	1) MSEDCL	289.081	4583.812
4) Wind (B4)	2.806	54.254	2) TPCL	29.773	461.819
5) CPP (B1+B2+B3)	40.992	610.760	3) REL	14.261	225.531
TOTAL STATE	217.648	3460.364	TOTAL STATE	333.115	5271.162

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5011	4682	4895
MSGENCO Hydro	796	345	128
MSGENCO Gas	500	502	509
MSGENCO Total Generation	6307	5529	5532
Central Sector Receipt	5633	5406	4165
WIND	40	232	33
CPP / IPP	1753	1846	1456
Exchange with Mumbai	-507	-501	-186
MSEDCL DEMAND MET	13236	12562	11000
Load Shedding (LS)	1841	420	0
MSEDCL DEMAND (INCL. LS)	15077	12982	11000
TPCL GENERATION	1274	1278	533
REL GENERATION	527	527	386
TPCL+REL DEMAND	2308	2306	1105
STATE DEMAND MET	15544	14868	12105
Load Management (LM)	2322	3721	0
Total Load Relief (LS+LM)	4163	4141	0
UNRESTRICTED STATE DEMAND	19707	19009	12105
Frequency (Hz)	49.78	49.86	50.42

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.68 Hz at 03.03 Hrs	49.44 Hz at 20.05 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Jan/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	22.49	0	0	0
Unit 6	0.00	30.65	0	0	0
Unit 7	4.68	66.09	210	173	190
Total	4.68	119.23			190
Bhusawal					
Unit 2	0.00	51.98	0	0	0
Unit 3	4.27	68.92	190	160	180
Unit 4	0.00	0.00	0	0	
Total	4.27	120.90			180
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.16	68.30	186	158	170
Unit 5	3.64	39.67	160	137	155
Unit 6	4.54	72.60	210	170	180
Unit 7	3.81	70.67	202	126	160
Total	16.15	251.23			665
Chandrapur					
Unit 1	3.62	58.48	158	146	160
Unit 2	3.45	59.00	154	119	160
Unit 3	3.77	60.59	180	124	140
Unit 4	5.04	81.01	212	205	210
Unit 5	10.70	87.68	480	360	475
Unit 6	10.12	162.93	493	390	450
Unit 7	10.85	147.01	472	411	450
Total	47.54	656.69			2045
Paras					
Unit 3	5.08	87.91	241	184	200
Unit 4	5.36	84.90	257	184	250
Total	10.43	172.81			450
Khaparkheda					
Unit 1	0.00	0.00	0	0	0
Unit 2	4.28	70.92	185	170	200
Unit 3	5.07	73.26	219	185	210
Unit 4	4.99	80.30	221	184	210
Unit 5	5.88	44.99	416	0	
Total	20.22	269.47			620
Nasik					
Unit 3	5.02	79.88	220	180	210
Unit 4	4.84	78.39	212	182	210
Unit 5	4.57	41.94	202	178	210
Total	14.43	200.21			630
Uran					
All Units	12.13	231.45	525	474	500
Total	12.13	231.45			500
PENCH (MS)					
Pench (MS)	0.33	7.25	50	0	
Total	0.33	7.25			
Koyna					
Stage 1-2	1.80	34.68	245	35	600
Stage 4	0.00	10.12	0	0	250
Stage 3	0.37	10.75	134	0	320
Total	2.17	55.56			1170
Kovna 12&4 Total	1.80	44.80			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.47	7.92	20	19	18
VTRNA	1.00	15.35	61	0	61
TILLARI	0.39	6.49	60	0	60
BHTGR/VEER	0.47	7.52	20	19	10
BHIRA T.R.	0.24	2.75	80	0	80
RNGR+BHTSA	0.36	5.82	15	15	15
BHANDARDRA	0.00	0.38	0	0	0
ELDARY	0.00	1.53	0	0	0
SMLHY PTN	1.01	17.28	50	39	20
GHATGHAR	2.05	29.71	250	0	0
Total	5.98	94.74			264
Wind					
MalharPeth	0.08	2.35			
Vankuswadi	0.14	3.94			
ATIT	0.01	0.63			
Kale	0.04	1.42			
Satara	0.08	7.21			
Shirala	0.03	1.51			
K Mahankal	0.00	3.78			
Supa	0.04	1.39			
Vita	0.05	8.36			
Dondaicha	1.72	14.68			
Sakri	0.20	2.07			
Nandurbar	0.16	1.35			
Khandke	0.17	3.09			
Khaparale	0.10	2.46			
Total	2.81	54.25			
CPP					
JSW JAIGAD	26.00	378.54	1210	840	890
WARDHA	9.21	128.00	397	378	396
Other CPPs	5.78	104.22			
Total	40.99	610.76			1286
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	97.29	0	0	0
Trombay 6	8.64	105.96	502	156	500
Trombay 7A	2.49	46.33	133	72	120
Trombay 7B	1.50	25.80	70	53	60
Trombay 8	5.57	88.09	251	174	250
TATA Hydro	5.35	55.26	399	0	447
Total	23.54	418.73			1377
REL					
1&2	11.97	197.07	529	385	500
Total	11.97	197.07			500
Cent Sect					
Share					5257
Total					5257

MS PG CL	Thermal	117.72	1790.55			4780
	Thml+Gas	129.85	2022.00			5280
	Hydro	8.16	150.30			1434
	Total	138.01	2172.30			6714
State Total		217.65	3460.36			15134

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Jan/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	5034	133	509	5676	76	1563	4179	4021	-350	-364	10972	633	10972	1295	12900	50.29
2	5006	133	509	5648	39	1550	4201	4064	-367	-281	11020	0	11020	1182	12202	50.25
3	4895	128	509	5532	33	1456	4202	4165	-368	-186	11000	0	11000	1105	12105	50.42
4	4856	133	509	5498	30	1463	4209	4229	-376	-179	11041	0	11041	1099	12140	50.49
5	4927	138	510	5575	29	1456	4215	4112	-382	-170	11002	294	11002	1100	12396	50.24
6	5080	138	524	5742	26	1639	4431	4272	-116	-49	11630	1876	11630	1225	14731	50.10
7	5050	133	523	5706	37	1812	4436	4531	-69	-134	11978	2529	12393	1457	15964	49.77
8	4999	363	525	5887	28	1822	4504	4661	-138	-123	12302	3660	13530	1645	17607	49.76
9	4944	364	523	5831	32	1821	4644	5085	-249	-256	12539	3863	14016	1910	18312	49.91
10	4940	537	524	6001	23	1821	4938	5306	-364	-400	12778	4092	14580	2154	19024	49.77
11	4945	576	508	6029	32	1800	5109	5485	-474	-489	12887	4197	14784	2288	19372	49.77
12	5011	796	500	6307	40	1753	5413	5633	-524	-507	13236	4163	15077	2308	19707	49.78
13	5021	465	486	5972	69	1779	5392	5575	-505	-493	12902	4285	14886	2286	19473	49.85
14	5005	473	480	5958	120	1778	5325	5611	-452	-443	13024	3972	14741	2179	19175	49.86
15	4999	631	474	6104	184	1773	5294	5331	-442	-480	12912	3616	14414	2184	18712	49.80
16	5047	700	502	6249	194	1750	5220	5396	-452	-459	13130	3444	14560	2176	18750	49.80
17	4790	506	506	5802	183	1789	4956	4879	-442	-482	12171	3803	13520	2196	18170	49.74
18	4783	284	507	5574	178	1799	4916	4471	-378	-456	11583	3676	12318	2193	17452	49.86
19	4759	283	508	5550	224	1787	5081	5276	-425	-496	12377	4222	12934	2269	18868	49.79
20	4682	345	502	5529	232	1846	5394	5406	-447	-501	12562	4141	12982	2306	19009	49.86
21	4697	310	500	5507	227	1856	5293	4832	-384	-429	12043	3927	12271	2172	18142	49.85
22	4802	201	500	5503	256	1693	4944	4517	-353	-416	11578	3675	11578	1980	17233	50.01
23	4739	193	496	5428	284	1614	4823	4207	-399	-402	11137	3385	11137	1781	16303	49.93
24	4710	193	496	5399	230	1572	4607	4405	-323	-329	11277	2814	11277	1547	15638	50.04
MUs	117.7 2	8.16	12.13	138.01	2.81	40.99	115.73	115.47	-8.78	-8.52	289.08	70.27	307.66	44.04	403.38	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Jan/2012

Position as on 6.30 Hrs of 17/Jan/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/01/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	18/01/2012
Cent_Sect NTPC (K-2)	210	20/12/2011	13.45		Continued.	Annual Overhaul.	18/01/2012
Khaparkheda Unit 1	210	31/12/2011	02.37		Continued.	Annual Overhaul	10/02/2012
Koyna ST - IV 3	250	07/01/2012	15.45		Continued.	Spherical Oil Tank Level Increased.	22/01/2012
Tata Trombay 5	500	11/01/2012	00.19		Continued.	Annual overhaul.	14/02/2012
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	29/02/2012
Dabhol 3B	230	12/12/2011	23.46		Continued.	Gas shortage.	
Dabhol 3A	230	13/12/2011	16.09		Continued.	Gas Shortage	
Dabhol 3X	290	13/12/2011	16.09		Continued.	Gas Shortage	
Cent_Sect NTPC(K-3)	210	28/12/2011	14.00		Continued.	CW Pump Problem	
Koradi Unit 5	200	11/01/2012	00.12		Continued.	W/Dn,by Mahagenco.	
Koradi Unit 6	210	11/01/2012	00.20		Continued.	W/Dn,by Mahagenco.	
Bhusawal Unit 2	210	15/01/2012	18.42		Continued.	Boiler Tube Leakage.	18/01/2012
Khaparkheda Unit 5	500	16/01/2012	16.14	16/01/2012	20.54	Tripped on boiler low vaccum.	
CPP WPCL U-3	135	17/01/2012	01.06		Continued.	Filter replacement	18/01/2012

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Jan/2012

Position as on 6.30 Hrs of 17/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Bhilai	16/01/2012	11.49	16/01/2012	12.09	For taking out line reactor at Koradi end.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temprrory reconfigured as Tarapur-Boisar ckt-II
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG) - Wardha (PG) - I	11/01/2012	18.16		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	11/01/2012	21.56		Continued.	Over Voltage.
Wardha - Akola - II	13/01/2012	20.05	16/01/2012	10.32	Over Voltage.
Parly(PG)- Solapur(PG) - I	13/01/2012	21.42		Continued.	Over Voltage.
Kolhapur - Mapusa - II	14/01/2012	16:10	16/01/2012	11.43	H/T for Overvoltage.
Dhule-S'Sarovar I	15/01/2012	22.00	16/01/2012	15.11	Over Voltage.
Akola - Aurangabad - II	15/01/2012	22:21	16/01/2012	7:52	H/T for Overvoltage
Akola - Wardha - I	16/01/2012	21.13		Continued.	Over Voltage.
Kolhapur - Mapusa - II	16/01/2012	21.18		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	16/01/2012	21.19		Continued.	Over Voltage.
Akola - Aurangabad - I	16/01/2012	21.54		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	16/01/2012	22.41		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV,200MVA Spare ICT at Kalwa.	15/12/2011	14.59		Continued.	For Replacement of Y Ph. C T of ICT-I by 400KV C T of Spare ICT.up to 18.01.2012
Karad-Jaigad I	16/01/2012	11.16		Continued.	Crimping of repair sleeve over damage conductor.
Babaleshwar - Bhusawal	16/01/2012	11.58	16/01/2012	17.34	To attend main bkr.faulty aux.contact. ckt. is on TBC at BSL end.
Kalwa - Lonikand	16/01/2012	15.01	16/01/2012	19.11	CVT testing.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 16.01.2012.
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Main Bus-I at Koradi.	12/01/2012	11.54		Continued.	Replacement of 29A Isolator
Chandrapur-Wani	15/01/2012	08.02		Continued.	Dismantling of Existing Towers No.33 & 44 of 220KV Chandrapur-Warora,Erection of Tower @ Loc No.25,26,Stringing Bet.Existing Tower No.45 to New Loc No.25,26.
Chandrapur-Warora	15/01/2012	08.12		Continued.	Dismantling of Existing Towers No.33

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Jan/2012

Position as on 6.30 Hrs of 17/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					& 44 of 220KV Chandrapur-Warora, Erection of Tower @ Loc No.25,26, Stringing Bet. Existing Tower No.45 to New Loc No.25,26.
220/100KV 200 MVA ICT III at Borivali	15/01/2012	20.05	16/01/2012	02.40	Hot Spot.
Borivali-Kalwa	15/01/2012	21.08	16/01/2012	02.29	Taken on TBC.
220/100KV, 200MVA ICT-I at Borivali.	15/01/2012	23.15	16/01/2012	14.56	Bus Outage @ Borivali.
Borivali-Tata Borivali 4	15/01/2012	23.17	16/01/2012	02.49	Bus Outage @ Borivali.
Borivali - Bhandup (GIC)	15/01/2012	23.20	16/01/2012	02.35	Bus Outage @ Borivali.
Main Bus - I @ Borivali	15/01/2012	23.21	16/01/2012	02.29	Hot Spot.
220/100KV 200 MVA ICT III at Borivali	16/01/2012	02.40		Continued.	Taken on TBC.
Khaperkheda-Purti	16/01/2012	06.35	16/01/2012	16.09	Overhead crossing work of 400KV Mouda-Wardha D/C line.
Pedambe-Newkoyna	16/01/2012	06.36	16/01/2012	18.32	Due to main bus section I outage at Pedambe.
Pedambe - Mahad	16/01/2012	06.38	16/01/2012	17.58	Due to main bus section I outage at Pedambe.
Purti - Bhugaon	16/01/2012	06.38	16/01/2012	18.08	Overhead crossing work of 400KV Mouda-Wardha D/C line.
Pedambe-Pophali I	16/01/2012	06.40	16/01/2012	18.15	Due to main bus section I outage at Pedambe.
220 KV Main Bus Sect.- I @ Pedambe	16/01/2012	06.47	16/01/2012	17.25	R.M.Work, of main bus isolator and replacement of damaged insulator.
Uran - Khargar - I	16/01/2012	09.39	16/01/2012	17.37	Bay maintenance, tan delta of CT.
Talangde-Five star MIDC	16/01/2012	10.43	16/01/2012	16.07	Q.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/01/2012	10.10		Continued.	Main bkr.maint.work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthening.
Borivali - Borivali- I	15/01/2012	23.13	16/01/2012	02.52	Bus Outage @ Borivali.
Borivali-Borivali-II	15/01/2012	23.13	16/01/2012	02.52	Bus Outage @ Borivali.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV, 500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogen pressure fire alarm received.
400/220KV 500MVA ICT-III at Dhule	07/01/2012	20.04		Continued.	Due to MCCB of Diff. Relay Burnt.
Karad-Kolhapur-II	14/01/2012	18.07		Continued.	Over Voltage.
Bhusawal- Aurangabad	15/01/2012	16.59	16/01/2012	10.40	Over Voltage.
Bhusawal- Aurangabad	16/01/2012	16.39		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	24/12/2011	17.58		Continued.	To control Wardha-Warora, Hinganghat -Warora.L/L.
Voltage Level : 400KV			Outage Type TRIPPED		
Kalwa - Lonikand	16/01/2012	02.46	16/01/2012	08.39	Over Voltage.
Kalwa - Lonikand	16/01/2012	11.18	16/01/2012	11.35	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped(Failed).

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Jan/2012

Position as on 6.30 Hrs of 17/Jan/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Tifil-Trombay	17/01/2012	05.58	17/01/2012	06.25	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Jan/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	160
	620	160
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	
	920	180
Parli		
Unit 3	210	0
Unit 4	210	175
Unit 5	210	160
Unit 6	250	180
Unit 7	250	115
	1130	630
Chandrapur		
Unit 1	210	155
Unit 2	210	155
Unit 3	210	180
Unit 4	210	210
Unit 5	500	350
Unit 6	500	425
Unit 7	500	475
	2340	1950
Paras		
Unit 3	250	250
Unit 4	250	180
	500	430
Khaparkheda		
Unit 1	210	0
Unit 2	210	180
Unit 3	210	195
Unit 4	210	190
Unit 5	500	
	1340	565
Nasik		
Unit 3	210	210
Unit 4	210	200
Unit 5	210	190
	630	600
Uran		
All Units	852	500
	852	500
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	60
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	20
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	60
GHATGHAR	250	0
	611	313
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	330
Other CPPs	0	
	1005	1430
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5321
	3455	5321