



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Feb/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Feb/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	130.664	2001.811	1) Madhya Pradesh	62.182	806.936
2) Hydro	15.233	404.013	2) Gujrat	26.356	453.775
3) Gas	11.994	200.108	3) Goa	-6.853	-99.010
Total MSGENCO	157.891	2605.932	4) TAPS 1&2 (Inj.)	7.805	123.891
B) OTHERS			5) Pench (Excess)	-0.302	-4.414
1) RGPPL Gas	29.069	467.054	# Total Cent. Sector	89.188	1281.178
2) Wind Generation	5.256	44.507	F) Other Exchanges		
3) CPP	28.172	417.389	1) With TPCL (Excess)	-5.462	-75.235
4) PENCH (MS)	0.302	4.414	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	19.347	285.631
1) TPCL Thermal	23.502	396.087	Include PX	0.000	0.000
2) TPCL Hydro	3.853	61.199	2) MUMBAI Bilateral	5.373	81.445
TOTAL TPCL	27.355	457.286	Include PX	-0.815	-12.035
3) REL Thermal	12.674	202.880	3) MUMBAI Schedule	5.373	81.445
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	166.840	2600.778	1) MSEDCL	304.416	4745.239
2) Hydro (A2+B3+C2)	19.388	469.626	2) TPCL	30.410	491.194
3) Gas (A3+B1)	41.063	667.162	3) REL	15.078	244.301
4) Wind (B2)	5.256	44.507	TOTAL STATE	349.904	5480.734
5) CPP (B3)	28.172	417.389			
TOTAL STATE	260.719	4199.462			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5487	5589	5371
MSGENCO Hydro	1154	899	204
MSGENCO Gas	504	495	511
MSGENCO Total Generation	7145	6983	6086
Central Sector Receipt	3946	3715	2792
RGPPL	1247	1246	1163
WIND	108	255	398
CPP	1192	1209	1121
Exchange with Mumbai	-259	-340	-126
MSEDCL DEMAND MET	13405	13120	11434
Load Shedding (LS)	1099	239	0
MSEDCL DEMAND (INCL. LS)	14504	13359	11434
TPCL GENERATION	1515	1424	771
REL GENERATION	528	528	529
TPCL+REL DEMAND	2302	2292	1426
STATE DEMAND MET	15707	15412	12860
Load Management (LM)	2058	3577	0
Total Load Relief (LS+LM)	3157	3816	0
UNRESTRICTED STATE DEMAND	18864	19228	12860
Frequency (Hz)	49.88	49.90	50.28

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.46 Hz at 01.59 Hrs	49.57 Hz at 08.49 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Feb/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.13	62.10	175	168	180
Unit 6	4.24	31.58	195	156	175
Unit 7	4.52	57.36	200	170	200
	12.89	151.04			555
Bhusawal					
Unit 2	2.40	61.84	180	0	180
Unit 3	1.06	43.10	190	0	0
Unit 4			0	0	
	3.45	104.95			180
Parli					
Unit 3	1.82	55.71	178	0	0
Unit 4	3.69	60.10	166	140	165
Unit 5	4.48	54.07	198	172	185
Unit 6	5.70	86.05	248	216	245
Unit 7	5.72	85.44	257	208	235
	21.42	341.38			830
Chandrapur					
Unit 1	3.86	58.73	167	155	160
Unit 2	3.98	60.37	170	161	160
Unit 3	4.84	57.70	209	190	200
Unit 4	4.50	66.60	195	170	190
Unit 5	11.65	183.60	495	455	490
Unit 6	7.17	167.78	382	232	300
Unit 7	11.03	177.69	480	401	450
	47.04	772.46			1950
Paras					
Unit 3	5.56	66.30	246	202	230
Unit 4	5.52	75.52	245	206	230
	11.08	141.83			460
Khaparkheda					
Unit 1	4.70	77.46	210	180	210
Unit 2	4.66	65.00	203	181	210
Unit 3	4.84	77.92	220	172	210
Unit 4	3.64	4.71	213	105	150
Unit 5		0.00	0	0	
	17.84	225.08			780
Nasik					
Unit 1	2.07	32.00	92	81	90
Unit 2	2.04	32.88	90	79	90
Unit 3	4.32	68.18	190	170	190
Unit 4	4.39	71.18	202	141	210
Unit 5	4.13	60.84	179	157	200
	16.95	265.07			780
Uran					
All Units	11.99	200.11	511	484	470
	11.99	200.11			470
Dabhol					
RGPPL	29.07	467.05	1249	1131	1200
	29.07	467.05			1200
Koyna					
Stage 1-2	3.20	80.46	460	40	600
Stage 4	4.04	186.52	463	0	250
Stage 3	1.78	56.54	160	0	320
	9.02	323.52			1170
Kovna 12&4 Total	7.24	266.98			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.43	7.11	18	17	19
VTRNA	0.93	1.44	61	0	60
TILLARI	0.62	7.54	60	0	60
BHTGR/VEER	0.53	6.79	23	22	23
BHIRA T.R.	0.19	3.69	53	0	80
RNGR+BHTSA	0.36	5.73	15	14	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.42	4.44	22	14	0
SMLHY PTN	0.85	13.21	44	32	25
GHATGHAR	1.89	30.54	250	0	0
	6.22	80.50			282
PENCH (MS)					
Pench (MS)	0.30	4.41	52	0	
	0.30	4.41			
Wind					
MalharPeth	0.10	1.63			
Vankuswadi	0.27	4.10			
ATIT	0.05	0.78			
Kale	0.14	1.54			
Satara	0.10	3.71			
Shirala	0.13	1.53			
K Mahankal	0.58	1.97			
Supa	0.05	1.09			
Vita	1.06	9.48			
Dondaicha	1.74	11.11			
Nandurbar	0.19	1.35			
Khandke	0.10	2.73			
Khaparale	0.41	1.60			
	4.92	42.60			
CPP					
JSW JAIGAD	14.25	81.11	599	582	275
WARDHA	7.28	42.27	335	258	200
Other CPPs	6.64	294.00			
	28.17	417.39			475
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.92	170.48	490	275	500
Trombay 6	3.60	67.58	150	150	500
Trombay 7A	3.02	46.72	131	114	120
Trombay 7B	1.62	25.28	69	64	60
Trombay 8	5.34	86.03	251	150	250
TATA Hydro	3.85	61.20	446	0	447
	27.36	457.29			1877
REL					
1&2	12.67	202.88	530	527	500
	12.67	202.88			500
Cent Sect					
Share					3380
					3380

MS PG CL	Thermal	130.66	2001.81			5535
	Thml+Gas	142.66	2201.92			6005
	Hydro	15.23	404.01			1452
	Total	157.89	2605.93			7457
State Total		260.72	4199.46			14889

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Feb/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5378	212	503	6093	1161	414	1109	3089	2944	-195	-213	11508	0	11508	1523	13031	49.98
2	5371	204	511	6086	1163	398	1121	2960	2792	-122	-126	11434	0	11434	1426	12860	50.28
3	5268	140	509	5917	1162	384	1147	2915	3216	-72	-76	11750	0	11750	1376	13126	50.29
4	5333	145	506	5984	1163	383	1147	2896	3139	-53	-46	11770	1134	11770	1347	14251	50.16
5	5403	271	509	6183	1148	275	1134	2896	3282	-53	-63	11959	1587	11991	1362	14908	50.08
6	5415	370	507	6292	1131	226	1161	2979	3434	-53	-70	12174	1970	12297	1446	15590	50.00
7	5380	480	508	6368	1151	159	1180	3228	3930	-153	-168	12620	2345	12924	1549	16514	50.10
8	5416	695	509	6620	1241	97	1188	3097	3971	8	-45	13072	2773	13804	1639	17484	49.87
9	5464	1208	506	7178	1245	74	1194	3203	3740	-58	-110	13329	2836	14124	1910	18075	49.75
10	5529	1356	502	7387	1249	92	1196	3339	3622	-85	-135	13436	3039	14437	2153	18628	49.86
11	5487	1154	504	7145	1247	108	1192	3439	3946	-209	-259	13405	3157	14504	2302	18864	49.88
12	5507	1057	498	7062	1246	131	1194	3519	3909	-264	-294	13256	3182	14327	2354	18792	49.98
13	5493	884	492	6869	1244	145	1198	3622	4469	-373	-359	13566	3180	14635	2279	19025	49.91
14	5470	661	490	6621	1245	131	1195	3582	4446	-329	-319	13319	3065	14273	2160	18544	50.00
15	5290	697	490	6477	1242	166	1197	3556	4605	-336	-324	13363	3114	14350	2158	18635	49.92
16	5370	812	488	6670	1240	212	1203	3470	4217	-336	-326	13216	3055	14144	2144	18415	49.88
17	5309	1057	484	6850	1242	267	1195	3499	3900	-336	-323	13131	2886	13917	2142	18159	49.89
18	5476	910	491	6877	1245	278	1194	3520	4357	-336	-324	13627	2552	14223	2120	18299	50.03
19	5498	869	490	6857	1244	239	1182	3317	3347	-274	-266	12629	3547	13102	2170	18346	49.89
20	5589	899	495	6983	1246	255	1209	3531	3715	-347	-340	13120	3816	13359	2292	19228	49.90
21	5587	503	496	6586	1246	213	1177	3511	3669	-293	-288	12655	3715	12793	2158	18528	49.92
22	5589	217	494	6300	1224	195	1166	3653	3449	-435	-405	11981	3609	12014	1992	17582	50.03
23	5543	207	506	6256	1179	213	1138	3482	3589	-372	-335	12087	2431	12087	1822	16340	50.02
24	5469	217	506	6192	1165	201	1155	3288	3502	-296	-248	11973	0	11973	1667	13640	50.19
MUs	130.6 3	15.22	11.99	157.85	29.07	5.26	28.17	79.59	89.19	-5.37	-5.46	304.38	56.99	315.74	45.49	406.86	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Feb/2011

Position as on 6.30 Hrs of 17/Feb/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
Uran Unit 6	108	05/02/2011	11.28		Continued.	Stator Earth Fault	02/03/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Bhusawal Unit 3	210	10/02/2011	18.30	16/02/2011	14.27	Feeder gear control problem.	
Parli Unit 3	210	14/02/2011	03.00	16/02/2011	10.40	Boiler Tube Leakage	
Cent_Sect NTPC(V-2)	210	15/02/2011	11.50	16/02/2011	14.44	Boiler Tube Leakage.	
Bhusawal Unit 2	210	16/02/2011	13.46		Continued.	Boiler Tube Leakage	18/02/2011
Chandrapur Unit 6	500	17/02/2011	00.15		Continued.	Clinker Formation.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Feb/2011

Position as on 6.30 Hrs of 17/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	12/02/2011	23.50		Continued.	Over Voltage
Kolhapur - Mapusa - II	15/02/2011	23.57	16/02/2011	08.03	Over Voltage.
Kolhapur - Mapusa - I	16/02/2011	22.08		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Deoli (PGCIL)	10/02/2011	15.18		Continued.	220KV Wardha-Yavatmal line reoriented as 220KV Deoli-Yavatmal Ckt via 220KV Aux.Bus of 220KV Wardha S/S.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Main Bus - II @ Koradi	14/02/2011	09.16	16/02/2011	22.27	Insulator String replacement
Karad - Kolhapur - II	15/02/2011	09.20	16/02/2011	08.05	Replacement of C V T.
Main Bus - I @ Kolhapur	15/02/2011	10.06		Continued.	Alignment of Isolators.
400/220 KV 300 MVA ICT-I @ Koradi	16/02/2011	09.07	16/02/2011	13.27	Bucholz relay checking.
Parli - Solapur	16/02/2011	09.14	16/02/2011	09.28	Hot Spots Observed at 29D,29A,29B,521, CT.
Bableshwar-Aurangabad	16/02/2011	10.18	16/02/2011	13.45	Q.M.Work
Koradi - Bhusawal	16/02/2011	14.33	16/02/2011	20.18	In View of Main Bus-II outage,(ICT HV Side is on TBC.)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/132KV 50MVA ICT-I @Peth	04/02/2011	08.45		Continued.	Augmentation by 100MVA ICT(upto 18/02/2011).
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthening Mumbai system up to 28.02.11
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthening Mumbai system up to 28.02.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
220/132KV 100 MVA ICT-I @ Khadka	10/02/2011	10.14		Continued.	Replacement of 100MVA by200 MVA ICT(upto 06.03.11)
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing og new Ckt.between loc.no.22-39 on newly erected towers
Varsova - Aarey - I	16/02/2011	06.39	16/02/2011	21.38	Errection of cable on tower for project work.
Uran-Kharghar-I	16/02/2011	13.16	16/02/2011	17.35	LA Earthing,Maintenance work.
Chinchwad-Bhosari	17/02/2011	05.40		Continued.	Errection of 2 new towers and dismantling of existing towers at loc.no.147,149.
Bhosari-Telco	17/02/2011	06.00		Continued.	Errection of 2 new towers and dismantling of existing towers at loc.no.147,149.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhandara - Madgi - II	14/02/2011	11.02		Continued.	Erection of Tower and Restrtring work
Bhandara - Madgi -I	14/02/2011	11.10		Continued.	Erection of Tower and Restrtring work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Feb/2011

Position as on 6.30 Hrs of 17/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-I @ Parly.	11/02/2011	22.43		Continued.	PDR problem (ICT LV side is on TBC)
400/220 KV 315 MVA ICT - II @ Koradi.	16/02/2011	09.07	16/02/2011	12.27	Bucholz alarm problem.
400/220 KV 500 MVA ICT - I @ Lamboti	16/02/2011	16.44	16/02/2011	18.31	Red Hot on R & B-Ph Bushing.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220 KV Interconnector @ Kalwa	16/02/2011	09.53	16/02/2011	21.26	Y-Ph CT leakage.
Vita - Pandharpur	16/02/2011	09.55	16/02/2011	16.19	To attend Red Hot R-Ph CT line Isolator.
Karad-Vita-II	16/02/2011	11.18	16/02/2011	15.37	To attend Red Hot R-Ph CT line Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	17/02/2011	01.38		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Dhule-Chalishaon	18/01/2011	15.53		Continued.	To control O/L Dhule ICT's.
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV Warora-Hinganghat.
220/100KV, 200MVA T/F-IV at Kalwa	06/02/2011	20.32		Continued.	For Thermovision inspection
Aurangabad - Babaleshwar	13/02/2011	11.35		Continued.	To control BBLSR ICT load
Hingoli-Pusad	15/02/2011	12.46		Continued.	To Control Pusad-Bhugaon Line Loading.
Murud - Girawli.	16/02/2011	09.15	16/02/2011	09.19	To Control Parli ICT Loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	04/02/2011	17.14		Continued.	H/T From Kalwa end.
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Yawatmal	10/02/2011	15.18		Continued.	220KV Wardha-Yawatmal line reoriented as 220KV Deoli-Yawatmal Ckt via 220KV Aux.Bus of 220KV Wardha S/S.
Parli-Usmanabad	16/02/2011	09.14	16/02/2011	09.44	Backup Protection Operated, O/C, & E/F.
Vankuswadi-KDPH	16/02/2011	13.50	16/02/2011	17.00	Y-Ph Jumper snapped on Aux.Bus, Bus fault.
Vankuswade-Malharpeth	16/02/2011	13.50	16/02/2011	14.40	Y-Ph Jumper snapped on Aux.Bus, Bus fault.
Vankushwadi - MIDC Satara - I	16/02/2011	13.50	16/02/2011	14.45	Y-Ph Jumper snapped on Aux.Bus, Bus fault.
Vankuswadi - MIDC Satara- II	16/02/2011	13.50	16/02/2011	14.46	Y-Ph Jumper snapped on Aux.Bus, Bus fault.
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Latur	16/02/2011	09.14	16/02/2011	09.30	Load Trimming Scheme Operated at 400KV Parli S/S.
Girwali - Latur MIDC	16/02/2011	09.14	16/02/2011	09.29	Load Trimming Scheme Operated at 400KV Parli S/S.
Girwali - Kej	16/02/2011	09.14	16/02/2011	09.21	Load Trimming Scheme Operated at 400KV Parli S/S.
Giravali-Gangakhed	16/02/2011	09.14	16/02/2011	09.35	Load Trimming Scheme Operated at

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Feb/2011

Position as on 6.30 Hrs of 17/Feb/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					400KV Parli S/S.
Deepnagar - Jalgaon - I	16/02/2011	13.47	16/02/2011	13.48	Load Trimming operated,due to tripping of BSL-3.
Deepnagar - Yawal	16/02/2011	13.47	16/02/2011	13.49	Load Trimming operated,due to tripping of BSL-3.
Deepnagar-Nimbhora	16/02/2011	13.47	16/02/2011	13.49	Load Trimming operated,due to tripping of BSL-3.
Deepnagar-Jalgaon-II	16/02/2011	13.47	16/02/2011	13.48	Load Trimming operated,due to tripping of BSL-3.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Feb/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	162
Unit 6	210	162
Unit 7	210	180
	620	504
Bhusawal		
Unit 2	210	0
Unit 3	210	170
Unit 4	500	
	920	170
Parli		
Unit 3	210	180
Unit 4	210	165
Unit 5	210	185
Unit 6	250	235
Unit 7	250	240
	1130	1005
Chandrapur		
Unit 1	210	160
Unit 2	210	165
Unit 3	210	200
Unit 4	210	190
Unit 5	500	490
Unit 6	500	0
Unit 7	500	480
	2340	1685
Paras		
Unit 3	250	235
Unit 4	250	235
	500	470
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	840
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	190
Unit 4	210	200
Unit 5	210	180
	870	750
Uran		
All Units	852	470
	852	470
Dabhol		
RGPP	960	1200
	960	1200
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	23
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	25
GHATGHAR	250	0
	611	282
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	550
WARDHA	135	316
Other CPPs	0	
	435	866
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3634
	3143	3634