

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 16/Feb/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	142.041	2336.374	1) Gujrat	0.104	5.250
2) Hydro	7.830	218.702	2) Madhya Pradesh	5.925	112.292
3) Gas	3.609	110.087	3) Chattisgarh	5.650	77.430
Total MSPGCL	153.480	2665.163	4) Maharashtra	206.502	3506.915
B) 1) APML	71.967	1049.196	5) Goa (Amona)	-2.339	-41.779
2) JSWEL	26.284	411.192	Total	215.842	3660.108
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.199	576.473
4) RPL(AMT)	31.333	481.728	b) Mumbai Drawl	32.027	615.365
5) SWPGPL	11.971	184.492	c) MSEDCL Bilateral *	111.682	1678.158
6) Other IPP	39.218	662.820	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	32.199	575.932
C) 1) TPCL Thermal	9.783	121.774	Include PX	0.000	0.000
2) TPCL Hydro	1.946	45.862	Standby	0.000	0.541
3) TPCL Gas	0.000	45.085	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.172	110.213	1) MSEDCL	538.190	8766.737
D) STATE			2) Mumbai Discoms	54.928	938.298
1) Thermal	343.769	5357.789	3) Other Discoms	12.081	196.961
(A1+C1+C4+(B1-B6))			TOTAL STATE	605.199	9901.996
2) Hydro	9.776	264.564			
(A2+C2)					
3) Gas	3.609	155.172			
(A3+B7+C3)					
4) Wind	6.331	94.442			
6) SOLAR	25.872	369.922			
TOTAL STATE	389.357	6241.889			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 23 Hrs
MSPGCL Thermal	6258	5563	6324	5682
MSPGCL Hydro	310	229	612	241
MSPGCL Gas	142	139	143	185
MSPGCL Total Generation	6710	5931	7079	6108
Central Sector Receipt	9421	9405	9067	8735
WIND	113	171	412	269
CPP / IPP Thermal	7810	6935	7875	7718
CPP / IPP Gas	0	0	0	0
SOLAR	3118	3543	0	0
Exchange with Mumbai	-1475	-1668	-1505	-1435
MSEDCL DEMAND MET	25191	23793	22384	20894
Load Shedding	0	0	0	0
MSEDCL DEMAND	25191	23793	22384	20894
TPCL GENERATION	487	452	535	447
AEML GENERATION	502	408	501	487
MUMBAI DEMAND	2464	2528	2541	2369
OTHER DISCOM DEMAND	506	524	544	501
STATE DEMAND MET	28161	26845	25469	23764
STATE DEMAND	28161	26845	25469	23764
Frequency (Hz)	49.91	50.05	50.02	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.27 Hz at 06.01 Hrs	49.77 Hz at 10.20 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 16/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.03	64.30	171	148
Unit 8	9.60	221.27	574	0
Unit 9	13.88	223.30	614	545
Unit 10	13.41	157.80	605	520
Total	40.92	666.67		
Bhusawal				
Unit 3	3.20	56.86	160	115
Unit 4	8.87	119.56	495	280
Unit 5	8.40	151.18	460	285
Total	20.47	327.60		
Parli				
Unit 6	3.98	67.20	219	142
Unit 7	3.89	55.50	238	137
Unit 8	3.95	58.91	214	147
Total	11.82	181.61		
Chandrapur				
Unit 3	4.03	54.03	193	121
Unit 4	3.31	47.52	158	122
Unit 5	8.24	140.17	385	275
Unit 6	0.00	0.00	0	0
Unit 7	8.58	104.21	427	287
Unit 8	10.79	167.44	485	410
Unit 9	0.00	0.00	0	0
Total	34.95	513.38		
Paras				
Unit 3	5.08	80.39	229	184
Unit 4	4.63	81.80	235	152
Total	9.71	162.19		
Khaparkheda				
Unit 1	3.72	58.38	170	140
Unit 2	4.04	53.38	190	136
Unit 3	4.04	60.40	182	151
Unit 4	3.93	63.18	178	153
Unit 5	1.32	130.08	470	0
Total	17.06	365.42		
Nasik				
Unit 3	3.33	50.71	169	117
Unit 4	0.46	13.51	67	0
Unit 5	3.34	55.29	175	119
Total	7.13	119.51		
Uran				
All Units	3.61	110.09	245	137
Total	3.61	110.09		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.26	6.31	23	0
Total	0.26	6.31		
Koyna				
Stage 1-2	2.11	35.06	235	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	71.98	0	0
Stage 3	0.38	22.92	124	0
Total	2.49	129.96		
Hydro				
KDPH	0.82	13.06	34	34
VTRNA	0.22	1.82	60	0
TILLARI	0.19	5.89	61	0
BHIRA T.R.	0.14	2.16	40	0
SMLHY_PTN	3.97	57.20	184	145
GHATGHAR	0.00	8.61	0	0
Total	5.34	88.74		
Wind				
Total	6.33	94.44	0	0
Total	6.33	94.44		
CPP				
APML(Mus)	71.97	1049.20	0	0
JSWEL(Mus)	26.28	411.19	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.33	481.73	0	0
SWPGPL-Mus	11.97	184.49	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.51	60.62	252	212
Other(Mus)	31.92	568.68	0	0
JPL	1.79	33.52	77	71
Total	180.77	2789.43		
SOLAR				
Total	25.87	369.92	0	0
Total	25.87	369.92		
Tata				
Trombay 5	6.56	62.99	279	262
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.00	26.51	0	0
Trombay 7B	0.00	18.57	0	0
TATA Hydro	1.95	45.86	204	47
Trombay 8	3.22	58.79	186	121
Total	11.73	212.72		
AEML				
DTPS U-1&2	11.17	110.21	502	286
Total	11.17	110.21		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	142.04	2336.37	MSPGCL Total	153.48	2665.16
			MSPGCL Thml+Gas	145.65	2446.46	Koyna 1,2 & 4 Total	2.11	107.04
			MSPGCL Hydro	7.83	218.70	State Total	389.36	6241.89

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 16/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6325	244	156	6725	311	7214	0	0	9159	8920	-1307	21392	0	0	21392	2240	471	24103	49.93
2	6170	239	145	6554	362	7493	0	0	8953	8788	-1146	21615	0	0	21615	2103	436	24154	49.90
3	6085	236	145	6466	315	7587	0	0	8858	8585	-1044	21493	0	0	21493	1996	416	23905	50.02
4	5767	257	146	6170	285	7727	0	0	8786	8869	-978	21665	0	0	21665	1930	408	24003	50.03
5	5701	362	147	6210	258	7777	0	0	9075	9056	-1010	21874	0	0	21874	1898	417	24189	50.00
6	5810	247	148	6205	251	7759	0	0	10100	9516	-1045	22212	0	0	22212	1956	474	24642	49.97
7	5832	263	150	6245	285	7818	0	26	10263	9734	-947	22670	0	0	22670	2010	491	25171	50.07
8	6080	350	149	6579	290	7948	0	468	9594	9453	-891	23350	0	0	23350	2056	497	25903	50.00
9	6200	432	151	6783	206	7757	0	1546	9549	9175	-1143	23808	0	0	23808	2189	516	26513	50.00
10	6099	492	145	6736	153	7691	0	2528	9211	9313	-1362	24534	0	2	24534	2341	525	27400	49.96
11	6258	310	142	6710	113	7810	0	3118	9269	9421	-1475	25191	0	16	25191	2464	506	28161	49.91
12	5738	256	139	6133	155	7539	0	3464	9425	9553	-1565	24756	0	19	24756	2537	523	27816	50.03
13	5563	229	139	5931	171	6935	0	3543	9419	9405	-1668	23793	0	18	23793	2528	524	26845	50.05
14	5449	270	137	5856	198	6442	0	3390	9424	8868	-1719	22512	0	13	22512	2455	523	25490	50.09
15	5390	329	137	5856	234	6328	0	3102	9414	9111	-1660	22443	0	10	22443	2420	528	25391	50.02
16	5586	347	138	6071	267	6714	0	2525	9352	9633	-1538	23121	0	10	23121	2423	551	26095	49.96
17	5632	289	141	6062	250	7444	0	1598	9077	8710	-1417	22100	0	4	22100	2393	547	25040	49.92
18	5763	375	141	6279	278	7729	0	553	8843	8811	-1411	21683	0	0	21683	2391	556	24630	50.00
19	6440	433	145	7018	349	7886	0	11	8796	8352	-1385	21677	0	0	21677	2431	554	24662	50.02
20	6324	612	143	7079	412	7875	0	0	9108	9067	-1505	22384	0	0	22384	2541	544	25469	50.02
21	6315	521	145	6981	369	7878	0	0	8394	8211	-1526	21384	0	0	21384	2496	529	24409	50.01
22	5880	253	150	6283	312	7801	0	0	8747	8311	-1491	20683	0	0	20683	2448	533	23664	49.98
23	5682	241	185	6108	269	7718	0	0	8855	8735	-1435	20894	0	0	20894	2369	501	23764	50.02
24	5952	243	245	6440	238	7903	0	0	8677	8245	-1359	20956	0	0	20956	2313	511	23780	49.98
MUs	142.04	7.83	3.61	153.48	6.33	180.77	0.00	25.87	220.35	215.84	-32.03	538.19	0.00	0.09	538.19	54.93	12.08	605.20	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)132 KV BBLR TO Rahuri line over Load

Maximum Demand scenario for the date 16/Feb/2025		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28161 MW	25191 MW	2541 MW
11 Hrs	11 Hrs	20 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 16/Feb/2025

Position as on 6.30 Hrs of 17/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	17/02/2025
MSPGCL	Koyna Unit 9	80	24/01/2025	08:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	23/02/2025
MSPGCL	Uran Unit 8	108	16/02/2025	00:00	16/02/2025	21:47	filter replacement work.	
Total Capacity MSPGCL		688						
TPC-G								
TPC-G	Trombay 7B	60	14/02/2025	23:40	17/02/2025	07:38	For attending diverter damper hydraulic oil pressure issue.	16/02/2025
TPC-G	Trombay 7A	120	14/02/2025	23:54	17/02/2025	03:04	For attending diverter damper hydraulic oil pressure issue.	16/02/2025
Total Capacity TPC-G		180						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1408						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	20/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Nasik Unit 4	210	05/02/2025	01:36	16/02/2025	15:38	For Boiler work	16/02/2025
MSPGCL	Khaparkheda Unit 5	500	16/02/2025	02:59	17/02/2025	04:48	Boiler Tube Leakage	
MSPGCL	Koradi Unit 8	660	16/02/2025	03:48	16/02/2025	07:44	Flame Failure	16/02/2025
Total Capacity MSPGCL		2115						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2435						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 16/Feb/2025

Position as on 6.30 Hrs of 17/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	13/02/2025	09:10		Continued.	No schedule from MSEDCL	
MSPGCL	Uran Unit 6	108	15/02/2025	19:27		Continued.	No schedule from MSEDCL	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 17/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
408 TIE BAY OF EKTUNI CKT 1 AND BUS REACTOR	InterState	09/02/2025	10:54			PO	Cable termination and testing work and IPS tube connection work
Tie bay (408) of Ektuni line 1 @ Taptitanda	IntraState	09/02/2025	10:54			HT	Cable termination and testing work and ips tube connection work.
400 KV MAINBAY Outages/Trippings							
MAIN BAY (401) OF GT 9 @ 400KV CHANDRAPUR SWITCHING S/S	InterState	10/02/2025	11:59				Opportunity Outage for Overhauling and Testing work of 400KV Main CB of 401 Bay.
MAIN BAY OF 400KV/220KV PUNE-GIS-ICT-2 AND PUNE-GIS - 220KV - BUS 1 @PUNE-GIS - 220KV at Pune -GIS -	InterState	14/02/2025	13:04			PO	For Bus extension-Old bus GIB to new bus GIB connection-w/o internal conductor fixing (for GIS modules alignment/errection purpose)
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	16/02/2025	13:25	16/02/2025	15:49	T	Tripped on distance protection, B ph fault
CHANDRAPUR - BHADRAVATI CKT - 3	InterState	17/02/2025	10:42			PO	LBB ABB/RAICA Model relay will be upgraded to Numerical relay under under technology upgradation AT MSETCL END
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38			HT	Control loading of Talegaon-chakan ckt.
KORADI-NANDGAONPETH (RPL)	IntraState	16/02/2025	12:48	16/02/2025	15:44	T	Tripped on distance protection
KOLHAPUR (TALANDGE) - ALKUD	IntraState	16/02/2025	13:23	16/02/2025	15:46	T	Tripped on distance protection, Y ph fault
NEW KOYNA - DABHOL CKT - 1	IntraState	16/02/2025	14:17	16/02/2025	15:42	T	Tripped at Dabhol end only
400 KV ICT Outages/Trippings							
400KV/220KV PUNE-GIS-ICT-2	InterState	14/02/2025	11:26			PO	For Bus extension
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
400/220 KV 3X200 MVA ICT - 2 @ KALWA	IntraState	16/02/2025	06:40	16/02/2025	09:46	PO	Hot spot (157) deg attending work on Neutral CT stud by replacing neutral Cu patti.
400 KV BUSBAR Outages/Trippings							
PUNE-GIS - 400KV - BUS 1	InterState	14/02/2025	13:42			PO	FOR BUS EXTENSION WORKS
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 17/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Talaja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 17/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BORIVALI - TARAPUR	IntraState	11/02/2025	16:34			PO	1) TAPS 1&2, 220kV Zone-II main bus outages to carry out annual maintenance of main bus and bay's equipments. 2) Remarks: During outage period BS#1between 220 KV Zone-1 & Zone-II will remain open from 0800 hrs of 10/02/2025 to 1800 hrs of 15/02/2025.
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	15/02/2025	09:27	16/02/2025	00:26	HT	Hand Tripped.
KOLSHET - ROMA	IntraState	15/02/2025	17:42	16/02/2025	22:36	PO	For stringing between loc no. 132 to 133 and gantry.
WAGHIVALI - DHARAVI 8	IntraState	16/02/2025	09:47	16/02/2025	12:04	EO	Attending hot spot on Waghivali gantry A Phase dead end "65 deg"
HALF MAIN BUS SECTION - 2 @ MAGARPATTA	IntraState	16/02/2025	09:58	16/02/2025	13:35	EO	220kV Main Bus Sec-2 isolator maintenance & 220/22kV PTR 02 Bay Maintenance,ICT-02 Bay maintenance and 220kV Serum Line Bay maintenance along with wavetrap PG clamp replacement work by Aluminium Palm,Y phase main bus connected jump replacement due to hotspot
KHARGHAR - WAGHIVALI (MSETCL) CKT - 1	IntraState	16/02/2025	12:16	16/02/2025	19:11	PO	For Twin Jumpering Work
TALANDGE - SAWANTWADI	IntraState	16/02/2025	15:10	16/02/2025	17:48	T	Tripped on distance protection, Y and B ph fault
KARAD - DASGAON	IntraState	16/02/2025	17:46	16/02/2025	19:23	T	Tripped on distance protection
KHARGHAR - SONKHAR	IntraState	16/02/2025	22:20	16/02/2025	06:56	PO	Relay retrofitting work at 220kV Sonkhar Ss in r/o future LILO of 220kV Kharghar-Sonkhar line at 220kV New Found ss.
WAGHIVALI - DHARAVI 7 - ANTOP HILL - 1	IntraState	17/02/2025	07:50			EO	Attending hotspot at loc. 93
GOREGAON - VERSOVA CKT - 1	IntraState	17/02/2025	09:34			PO	Annual maintenance work at Versova - Goregaon bay along with TBC at Versova end.
MUDSHINGI - CHIKODI	IntraState	17/02/2025	09:49			PO	Maintenance work
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	17/02/2025	09:49			HT	H/T for load management.
TALANDGE - MUDSHINGI CKT - 1	IntraState	17/02/2025	10:31			PO	For bottom phase (R ph) insulator string cleaning by cold line method at multi circuit tower loc no. 3 to 22.
ALKUD - MENDHEGIRI CKT - 2	IntraState	17/02/2025	10:34			PO	Attending Y-Ph CT oil leakage at 220 kV Mendhegiri S/S
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33 KV 25 MVA PTR 2 @ BIDRI	IntraState	17/02/2025	06:45			PO	OLTC overhauling work & selector switch inspection work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
DHARANI - NEPANAGAR	InterState	17/02/2025	08:02	17/02/2025	09:02	T	Tripped due to monkey fault at Nepanagar end.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 17/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PARBHANI-GANGAKHED	IntraState	11/02/2025	18:37			HT	Due to overloading of parly 100MVA IBT
132 KV KANHAN (220 KV) - PARDI CKT	IntraState	12/02/2025	11:15			T	Tripped on LMS (275 AMP)
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage