



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Mar/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Mar/2012 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	128.496	1974.835	1) Gujrat	5.318	151.236
2) Hydro	8.465	106.199	2) Madhya Pradesh	20.745	295.379
3) Gas	7.814	181.783	3) Chattisgarh	13.760	182.280
Total MSGENCO	144.775	2262.817	4) Maharashtra	49.477	779.883
B) OTHERS			5) Goa	-7.094	-98.058
1) JSW JAIGAD	25.927	415.859	6) TAPS 1&2 Injection	7.828	106.881
2) WPCL	8.199	123.371	7) RGPPL Injection	25.856	388.383
3) Other CPP / IPP	8.501	123.060	8) Pench (Excess)	-0.333	-6.002
4) Wind Generation	3.375	102.961	# Total Cent. Sector	115.557	1799.982
5) PENCH (MS)	0.333	7.123	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.635	-96.351
1) TPCL Thermal	26.338	412.634	G) Bilateral Power *		
2) TPCL Hydro	4.742	44.195	1) MSEDCL Bilateral	39.838	646.018
TOTAL TPCL	31.080	456.829	Include PX	0.000	0.785
3) REL Thermal	12.639	198.111	2) MUMBAI Bilateral	9.706	144.660
D) STATE			Include PX	-0.977	-26.036
1) Thermal (A1+C1+C3)	167.473	2585.580	3) MUMBAI Schedule	9.706	144.660
2) Hydro (A2+B5+C2)	13.540	157.517	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.814	181.783	1) MSEDCL	298.032	4738.822
4) Wind (B4)	3.375	102.961	2) TPCL	35.478	508.441
5) CPP (B1+B2+B3)	42.627	662.290	3) REL	16.875	242.767
TOTAL STATE	234.829	3690.131	TOTAL STATE	350.385	5490.030

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5469	5423	5127
MSGENCO Hydro	778	464	137
MSGENCO Gas	303	313	331
MSGENCO Total Generation	6550	6200	5595
Central Sector Receipt	4967	4551	4453
WIND	46	157	132
CPP / IPP	1815	1809	1729
Exchange with Mumbai	-408	-441	-122
MSEDCL DEMAND MET	12970	12276	11787
Load Shedding	1352	951	128
MSEDCL DEMAND	14322	13227	11915
TPCL GENERATION	1744	1691	812
R-INFRA GENERATION	527	524	527
TPCL+R-INFRA DEMAND	2679	2656	1461
STATE DEMAND MET	15649	14932	13248
STATE DEMAND	17001	15883	13376
Frequency (Hz)	49.72	49.90	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 18:02 Hrs	49.19 Hz at 20:02 Hrs	49.83	.06 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Mar/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.74	51.38	128	92	110
Unit 6	3.19	50.46	151	101	110
Unit 7	3.06	45.94	165	12	120
Total	8.99	147.78			340
Bhusawal					
Unit 2	3.99	50.26	180	150	170
Unit 3	4.18	68.26	185	160	180
Unit 4	0.00	6.60	0	0	0
Total	8.18	125.13			350
Parli					
Unit 3	4.38	39.28	195	158	195
Unit 4	4.62	68.21	200	178	200
Unit 5	4.08	61.68	183	152	180
Unit 6	4.91	71.93	239	186	180
Unit 7	4.66	40.54	221	163	170
Total	22.66	281.63			925
Chandrapur					
Unit 1	0.00	40.24	0	0	0
Unit 2	3.93	63.54	168	160	170
Unit 3	4.60	49.36	200	180	200
Unit 4	4.82	74.31	206	190	205
Unit 5	10.84	172.00	470	410	475
Unit 6	10.44	169.30	455	405	460
Unit 7	10.10	162.04	469	351	400
Total	44.73	730.78			1910
Paras					
Unit 3	5.52	89.53	256	188	210
Unit 4	5.56	79.42	255	194	210
Total	11.08	168.96			420
Khaparkheda					
Unit 1	4.82	77.99	215	145	210
Unit 2	4.54	70.49	201	176	210
Unit 3	5.14	65.74	223	185	210
Unit 4	4.43	81.84	199	169	210
Unit 5	0.00	0.00	0	0	0
Total	18.94	296.06			840
Nasik					
Unit 3	4.99	79.66	220	180	210
Unit 4	4.46	72.48	200	159	210
Unit 5	4.47	72.36	197	167	210
Total	13.92	224.50			630
Uran					
All Units	7.81	181.78	394	303	320
Total	7.81	181.78			320
PENCH (MS)					
Pench (MS)	0.33	7.12	50	0	0
Total	0.33	7.12			0
Koyna					
Stage 1-2	1.46	27.04	225	35	440
Stage 4	3.25	5.72	560	0	250
Stage 3	0.18	6.83	80	0	320
Total	4.90	39.60			1010
Kovna 12&4 Total	4.72	32.76			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	10.69	20	19	19
VTRNA	0.28	0.68	61	0	0
TILLARI	0.46	5.72	60	0	60
BHTGR/VEER	0.09	1.04	4	3	14
BHIRA T.R.	0.16	1.90	66	0	80
RNGR+BHTSA	0.26	5.21	15	1	16
BHANDARDRA	0.31	1.00	14	13	26
ELDARY	0.28	4.61	12	11	12
SMLHY PTN	0.70	14.87	30	29	0
GHATGHAR	0.56	20.89	120	0	0
Total	3.57	66.60			227
Wind					
MalharPeth	0.20	4.38			
Vankuswadi	0.35	6.67			
ATIT	0.04	1.84			
Kale	0.16	2.86			
Satara	0.87	11.50			
Shirala	0.18	3.58			
K Mahankal	0.01	5.42			
Supa	0.05	1.90			
Vita	0.38	14.86			
Dondaicha	0.65	34.73			
Sakri	0.13	4.06			
Nandurbar	0.04	3.58			
Khandke	0.14	4.25			
Khaparale	0.17	3.33			
Total	3.38	102.96			
CPP					
JSW JAIGAD	25.93	415.86	1111	980	1095
WARDHA	8.20	123.37	362	236	360
Other CPPs	8.50	123.06			
Total	42.63	662.29			1455
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.61	161.64	503	282	500
Trombay 6	7.42	96.34	435	156	500
Trombay 7A	3.01	44.25	128	121	120
Trombay 7B	1.66	23.91	70	68	60
Trombay 8	3.64	86.49	241	139	250
TATA Hydro	4.74	44.20	471	0	447
Total	31.08	456.83			1877
REL					
1&2	12.64	198.11	528	524	500
Total	12.64	198.11			500
Cent Sect					
Share					4983
Total					4983

MS PG CL	Thermal	128.50	1974.84			5415
	Thml+Gas	136.31	2156.62			5735
	Hydro	8.46	106.20			1237
	Total	144.78	2262.82			6972
State Total		234.83	3690.13			15787

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Mar/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5038	132	331	5501	62	1660	4548	5203	-312	-332	12104	121	12225	1753	13978	49.84
2	5192	132	332	5656	118	1703	4477	4582	-274	-223	11836	128	11964	1574	13538	49.82
3	5182	132	331	5645	124	1646	4444	4560	-244	-155	11820	128	11948	1508	13456	49.96
4	5127	137	331	5595	132	1729	4416	4453	-219	-122	11787	128	11915	1461	13376	49.96
5	5250	132	332	5714	117	1738	4428	4629	-205	-135	12063	117	12180	1446	13626	49.83
6	5261	247	332	5840	110	1760	4453	4935	-215	-206	12439	260	12699	1550	14249	49.70
7	5309	534	334	6177	128	1742	4661	4925	-261	-260	12735	776	13511	1697	15208	49.74
8	5374	317	334	6025	137	1743	4697	5039	-298	-261	12708	1281	13989	1828	15817	49.78
9	5346	275	329	5950	99	1826	4736	4869	-348	-338	12432	1323	13755	2082	15837	49.76
10	5412	242	321	5975	87	1828	4845	5190	-410	-412	12675	1334	14009	2425	16434	49.81
11	5478	357	310	6145	68	1825	4920	5173	-496	-480	12731	1405	14136	2637	16773	49.80
12	5469	778	303	6550	46	1815	4960	4967	-550	-408	12970	1352	14322	2679	17001	49.72
13	5458	687	308	6453	32	1807	4938	5057	-526	-401	12948	1343	14291	2662	16953	49.82
14	5495	675	309	6479	30	1819	4932	4754	-524	-436	12646	1128	13774	2607	16381	49.99
15	5440	823	308	6571	43	1814	4909	4880	-518	-444	12864	985	13849	2660	16509	49.83
16	5453	828	308	6589	99	1815	4830	4793	-503	-433	12863	1035	13898	2671	16569	49.80
17	5423	464	313	6200	157	1809	4834	4551	-506	-441	12276	951	13227	2656	15883	49.90
18	5453	182	319	5954	180	1807	4774	4002	-457	-407	11536	634	12170	2609	14779	50.06
19	5391	229	320	5940	260	1809	4899	4516	-452	-437	12112	427	12539	2525	15064	49.95
20	5475	266	321	6062	371	1828	5101	5113	-521	-526	12891	222	13113	2582	15695	49.86
21	5476	187	320	5983	290	1822	5126	5019	-516	-413	12751	144	12895	2412	15307	49.67
22	5344	136	325	5805	245	1809	5099	4727	-467	-435	12201	129	12330	2268	14598	49.79
23	5343	227	394	5964	218	1736	4860	4680	-442	-469	12179	117	12296	2109	14405	49.67
24	5287	346	349	5982	222	1737	4767	4940	-442	-461	12445	100	12545	1953	14498	49.80
MUs	128.48	8.46	7.81	144.76	3.38	42.63	114.65	115.56	-9.71	-8.64	298.01	15.57	313.58	52.35	365.93	49.83

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Mar/2012

Position as on 6.30 Hrs of 17/Mar/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	18/03/2012
Koyna UNIT 6	75	10/03/2012	07.05		Continued.	Pressure Shaft work	28/03/2012
Koyna Unit 5	80	10/03/2012	07.10		Continued.	Pressure Shaft work	28/03/2012
Chandrapur Unit 1	210	11/03/2012	08.48		Continued.	Annual Overhaul	07/04/2012
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vaccum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdrawn/Cold Standby	
Cent_Sect NTPC(K-6)	500	03/03/2012	16.50	16/03/2012	03.37	Bottom Ash problem	
Cent_Sect NTPC(V-7)	500	06/03/2012	04.53		Continued.	Generator Protection Operated.	
Dabhol 3A	230	07/03/2012	15.42		Continued.	Gas shortage.	
Dabhol 3X	290	07/03/2012	15.42		Continued.	Gas shortage.	
Bhusawal Unit 4	500	07/03/2012	18.58		Continued.	Hand tripped.	
CPP WPCL U-4	135	12/03/2012	20.36		Continued.	Leakage Problem.	18/03/2012
Uran Unit 5	108	13/03/2012	16.18	16/03/2012	22:28	Gas shortage.	
Koradi Unit 7	210	13/03/2012	23.31	16/03/2012	00.36	BLR T/L.	
Uran Unit A0	120	14/03/2012	20.05		Continued.	Maintenance work.	
Uran Unit 6	108	14/03/2012	20.14		Continued.	Maintenance work.	
Cent_Sect TARAPUR-3	540	15/03/2012	22.13		Continued.	Primary collent pump fail.	
CPP WPCL U-2	135	15/03/2012	22.51	16/03/2012	00.28	Flame failure.	
Nasik Unit 3	210	17/03/2012	02.00		Continued.	Control Supply Fail	
CPP JSW (J) U1	300	17/03/2012	04.30		Continued.	400KV Jaigad-Karad Ckt I&II and N.Koyna CKT I&II Tripped	
CPP JSW (J) U2	300	17/03/2012	04.30		Continued.	400KV Jaigad-Karad Ckt I&II and N.Koyna CKT I&II Tripped	
CPP JSW (J) U3	300	17/03/2012	04.30		Continued.	400KV Jaigad-Karad Ckt I&II and N.Koyna CKT I&II Tripped	
CPP JSW (J) U4	300	17/03/2012	04.30		Continued.	400KV Jaigad-Karad Ckt I&II and N.Koyna CKT I&II Tripped	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2012

Position as on 6.30 Hrs of 17/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - II	16/03/2012	11.21	16/03/2012	19.25	Bay Maint.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	16/03/2012	08.45	16/03/2012	19.16	Maint.work
Tillari-Amona-II	16/03/2012	09.25	16/03/2012	18.54	Replacement of Insulator
Halkarni-Amona I	16/03/2012	09.30	16/03/2012	18.50	Replacement of Insulator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	07/03/2012	22.01		Continued.	Over Voltage.
Seoni-Wardha-1	08/03/2012	08.30		Continued.	Over Voltage
Dhule - S'Sarovar- II	12/03/2012	23.32	16/03/2012	09.09	Over Voltage.
Kolhapur - Mapusa - I	15/03/2012	17.56	16/03/2012	09.09	Over Voltage.
Kolhapur - Mapusa - I	17/03/2012	01.13		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Solapur (PG)-South Solapur I	28/02/2012	21.59		Continued.	H/T.After Test Charge.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/11 KV 80 MVA Station T/F 4A @ Deepnagar	03/01/2012	10.15		Continued.	Replacement of H V Bushing.
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	05/01/2012	10.40		Continued.	Replacement of Y & B Ph. Bushing.
400/220 KV,500MVA ICT-II at Deepnagar.	10/01/2012	10.30		Continued.	Connection of L V Side Jumpers of ICT -I & II Span Stringing & Testing Work.
Kalwa-Kharghar	21/02/2012	12.24		Continued.	Taken on TBC @ 1248 Hrs on dt 24.03.12 for Replacement of 29D Isolator Under LES.
Main Bus-II @ Kolhapur	14/03/2012	16.48		Continued.	Alignment of B Bus pentagraph isolator of ICT.
Lonikand-Karad	15/03/2012	08.17		Continued.	Work related to commissioning of 400KV Lonikand-II S/S.
Lonikand - Parli - I	16/03/2012	10.30		Continued.	Jack Bus Stringing for Interconnection of Lonikand I and II(Ckt on TBC)
400/220KV 500MVA ICT-III at Dhule	16/03/2012	10.32	16/03/2012	19.09	SCADA Testing
Lonikand - Parli - II	16/03/2012	10.58		Continued.	Jack Bus Stringing for Interconnection of Lonikand I and II
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 30-03-2012)
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthening work
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthening work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS at 20.30Hrs Dt.18/2/12
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
Trombay-Tata Tie - I	16/03/2012	07.47		Continued.	Installation work
Wada-Kolshet	16/03/2012	09.03	16/03/2012	18.45	R.M.Work
Padgha-Jambhul II	16/03/2012	09.12	16/03/2012	17.54	R.M.Work
220/132KV 200MVA ICT-II	16/03/2012	10.35	16/03/2012	14.17	To attend Oil Leakage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2012

Position as on 6.30 Hrs of 17/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
at Dhule					
220/132 KV 200 MVA T/F-I @ Boiser	16/03/2012	11.08	16/03/2012	12.56	Maint.work
B - Bus at Boiser	16/03/2012	11.09	16/03/2012	19.28	B Bus Isolator work
Padgha-Vasai	16/03/2012	12.30	16/03/2012	18.01	Replacement of SCADA Configuration
Chandrapur - Warora	16/03/2012	13.24	16/03/2012	15.41	Testing work
220/132 KV 200 MVA ICT-II @ Boiser	16/03/2012	13.44	16/03/2012	14.30	Hot Spot
Bale-Usmanabad	16/03/2012	14.12		Continued.	To control Parly-Ionikand Line Loading
220/132 KV 150 MVA T/F-I @ Boiser	16/03/2012	14.46	16/03/2012	15.45	B Bus Isolator Maint.work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/03/2012	09.15		Continued.	Replacement of CB(Ckt will be charged through TBC)
Boiser - MIDC	16/03/2012	16.22	16/03/2012	16.58	B Bus Isolator Maint.work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Road Side Bus @ Kalwa	16/03/2012	06.06	16/03/2012	18.10	Replacement of Single core conductor by Twin Conductor
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Bhusawal- Aurangabad	15/03/2012	16.50	16/03/2012	06.11	Over Voltage.
Karad - Kolhapur - I	16/03/2012	16.35		Continued.	Over Voltage
Bhusawal- Aurangabad	16/03/2012	17.02		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale - Tuljapur	16/03/2012	14.48		Continued.	To control Parly-Lonikand Line Loading
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Dhule-Dondaicha - I	16/03/2012	09.52	16/03/2012	14.22	Outage of 200MVA ICT-II
Dhule - Dondaicha - II	16/03/2012	09.54	16/03/2012	14.25	outage of 200MVA ICT-II
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persisting
400/220 KV 500 MVA ICT - II @ Jejuri	16/03/2012	07.10	16/03/2012	09.40	Bird Fault, NDR Operated
Khaparkheda - Chandrapur	16/03/2012	14.13	16/03/2012	17.17	Distance Protection
Karad-Jaigad I	17/03/2012	03.08		Continued.	Distance Protection
Karad-Jaigad II	17/03/2012	03.08		Continued.	Distance Protection
New Koyna - Jaigad - II	17/03/2012	03.37		Continued.	Distance Protection
Newkoyna - Jaigad - I	17/03/2012	04.12		Continued.	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped(Failed).
Bhugaon - Lloyed	16/03/2012	13.36	16/03/2012	16.39	Distance Protection
Babaleshwar - Ranjangaon	16/03/2012	17.12	17/03/2012	00.14	Distance Protection
Kharepatan-Pawas	17/03/2012	03.28		Continued.	B Phase String Broken at Pawas
Nivali-Pawas	17/03/2012	03.28		Continued.	B Phase String Broken at Pawas
Oni - Kharepatan	17/03/2012	03.39	17/03/2012	04.11	B Phase String Broken at Pawas
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2012

Position as on 6.30 Hrs of 17/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kanned-Chalisgaon	16/03/2012	22.18		Continued.	Y Phase CT Burst at Kannad

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Mar/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	140
Unit 7	210	150
	620	410
Bhusawal		
Unit 2	210	170
Unit 3	210	180
Unit 4	500	
	920	350
Parli		
Unit 3	210	185
Unit 4	210	195
Unit 5	210	175
Unit 6	250	175
Unit 7	250	175
	1130	905
Chandrapur		
Unit 1	210	0
Unit 2	210	170
Unit 3	210	195
Unit 4	210	205
Unit 5	500	460
Unit 6	500	450
Unit 7	500	450
	2340	1930
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	0
	1340	840
Nasik		
Unit 3	210	0
Unit 4	210	210
Unit 5	210	210
	630	420
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	320
	1920	1010
Hydro		
KDPH	40	19
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	14
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	26
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	215
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1010
WARDHA	405	362
Other CPPs	0	
	1005	1372
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	150
TATA Hydro	444	447
	2024	1777
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5087
	3455	5087

	17900	8 of 8 15666
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