

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 16/Mar/2024 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	164.345	2567.987	1) Gujrat	4.443	81.639
2) Hydro	7.684	147.634	2) Madhya Pradesh	13.087	204.159
3) Gas	7.127	106.970	3) Chattisgarh	4.300	68.430
Total MSPGCL	179.156	2822.591	4) Maharashtra	177.792	2779.941
B) 1) APLM	68.765	955.807	5) Goa (Amona)	-1.703	-29.843
2) JSWEL	27.200	423.366	Total	197.919	3104.326
3) VIPL	0.000	0.000	a) Mumbai Schedule	27.411	465.304
4) RPL(AMT)	25.526	463.948	b) Mumbai Drawl	32.268	523.421
5) SWPGPL	11.670	186.283	c) MSEDCL Bilateral *	104.904	1594.635
6) Other IPP	42.039	729.807	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	27.411	465.304
C) 1) TPCL Thermal	11.481	173.596	Include PX	0.000	0.000
2) TPCL Hydro	3.697	64.952	Standby	0.000	0.000
3) TPCL Gas	3.610	57.694	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.767	143.019	1) MSEDCL	537.514	8486.281
D) STATE			2) Mumbai Discoms	60.823	962.677
1) Thermal	360.793	5643.813	3) Other Discoms	10.810	172.679
(A1+C1+C4+(B1-B6))			TOTAL STATE	609.147	9621.637
2) Hydro	11.381	212.586			
(A2+C2)					
3) Gas	10.737	164.664			
(A3+B7+C3)					
4) Wind	12.293	208.654			
6) SOLAR	16.024	276.951			
TOTAL STATE	411.228	6506.668			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6990	6819	6883	7121
MSPGCL Hydro	219	421	923	191
MSPGCL Gas	294	286	294	306
MSPGCL Total Generation	7503	7526	8100	7618
Central Sector Receipt	9914	9194	7475	7471
WIND	144	428	853	542
CPP / IPP Thermal	6812	7117	7621	7218
CPP / IPP Gas	0	0	0	0
SOLAR	2065	1423	0	0
Exchange with Mumbai	-1872	-1672	-1078	-1001
MSEDCL DEMAND MET	24100	23527	22479	21506
Load Shedding	0	0	0	0
MSEDCL DEMAND	24100	23527	22479	21506
TPCL GENERATION	686	731	1263	595
AEML GENERATION	413	477	476	319
MUMBAI DEMAND	2971	2880	2817	1915
OTHER DISCOM DEMAND	466	489	492	342
STATE DEMAND MET	27537	26896	25788	23763
STATE DEMAND	27537	26896	25788	23763
Frequency (Hz)	50.01	49.97	50.02	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.26 Hz at 07:57 Hrs	49.8 Hz at 14:18 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 16/Mar/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	59.08	0	0
Unit 8	9.75	212.19	642	0
Unit 9	10.97	129.56	608	0
Unit 10	11.40	185.02	500	415
Total	32.12	585.86		
Bhusawal				
Unit 3	3.32	55.28	180	115
Unit 4	10.29	160.20	455	295
Unit 5	11.00	98.94	500	300
Total	24.62	314.42		
Parli				
Unit 6	4.17	65.29	250	143
Unit 7	3.84	63.76	248	108
Unit 8	4.08	44.56	246	144
Total	12.09	173.61		
Chandrapur				
Unit 3	3.33	52.02	152	125
Unit 4	3.50	43.68	167	123
Unit 5	8.16	134.05	425	275
Unit 6	7.85	134.43	420	275
Unit 7	6.51	133.55	376	228
Unit 8	9.88	148.82	420	356
Unit 9	11.38	155.25	489	372
Total	50.61	801.81		
Paras				
Unit 3	5.54	88.13	242	191
Unit 4	5.73	90.95	254	171
Total	11.27	179.08		
Khaparkheda				
Unit 1	4.10	58.90	180	160
Unit 2	4.53	62.23	207	164
Unit 3	4.06	60.50	175	136
Unit 4	4.47	63.48	195	174
Unit 5	9.85	162.90	500	0
Total	27.00	408.02		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	3.40	57.82	185	124
Unit 5	3.24	47.37	164	118
Total	6.64	105.19		
Uran				
All Units	7.13	106.97	308	284
Total	7.13	106.97		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.06	1.48	36	0
Total	0.06	1.48		
Koyna				
Stage 1-2	2.00	30.30	285	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.53	26.55	203	0
Stage 3	0.51	12.73	160	0
Total	3.05	69.58		
Hydro				
KDPH	0.86	13.82	36	36
VTRNA	0.65	10.46	61	0
TILLARI	0.43	7.75	62	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.69	41.75	120	100
GHATGHAR	0.00	4.26	0	0
Total	4.64	78.06		
Wind				
Total	12.29	208.65	0	0
Total	12.29	208.65		
CPP				
APML(Mus)	68.76	955.81	0	0
JSWEL(Mus)	27.20	423.37	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.53	463.95	0	0
SWPGPL-Mus	11.67	186.28	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.20	95.76	259	258
Other(Mus)	31.43	565.65	0	0
JPL	4.40	68.39	223	169
Total	175.20	2759.21		
SOLAR				
Total	16.02	276.95	0	0
Total	16.02	276.95		
Tata				
Trombay 5	7.69	113.92	455	265
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.21	35.22	108	50
Trombay 7B	1.40	22.48	64	43
TATA Hydro	3.70	64.95	415	28
Trombay 8	3.79	59.67	222	130
Total	18.79	296.24		
AEML				
DTPS U-1&2	9.77	143.02	488	298
Total	9.77	143.02		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	164.34	2567.99	MSPGCL Total	179.16	2822.59
			MSPGCL Thml+Gas	171.47	2674.96	Koyna 1,2 & 4 Total	2.54	56.85
			MSPGCL Hydro	7.68	147.63	State Total	411.23	6506.67

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 16/Mar/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7252	190	305	7747	617	7071	0	0	7486	7380	-1092	21309	0	0	21309	2271	414	23994	49.95
2	7142	190	305	7637	553	6953	0	0	7632	7765	-1052	21475	0	0	21475	2113	381	23969	50.01
3	7138	189	305	7632	559	7250	0	0	7535	7375	-1050	21405	0	0	21405	2003	361	23769	50.02
4	7121	191	306	7618	542	7218	0	0	7575	7471	-1001	21506	0	0	21506	1915	342	23763	50.00
5	7294	196	306	7796	477	7558	0	0	7671	7607	-978	22078	0	0	22078	1919	382	24379	49.97
6	7375	265	307	7947	482	7635	0	0	7975	7938	-1003	22608	0	0	22608	2014	391	25013	49.98
7	7288	699	308	8295	467	7680	0	13	8160	7912	-932	23006	0	8	23006	2128	429	25563	50.01
8	7329	442	307	8078	480	7694	0	347	8322	8052	-924	23267	0	12	23267	2256	460	25983	50.07
9	6805	347	302	7454	267	7277	0	971	8754	8633	-1243	22875	0	35	22875	2515	484	25874	50.04
10	6848	248	296	7392	150	7149	0	1577	9299	8768	-1532	23034	0	25	23034	2776	470	26280	50.02
11	6990	219	294	7503	144	6812	0	2065	9903	9914	-1872	24100	0	79	24100	2971	466	27537	50.01
12	6986	252	291	7529	165	6661	0	2266	9905	9627	-1966	23807	0	52	23807	3010	475	27292	49.98
13	6705	253	284	7242	245	6627	0	2253	9554	9354	-1952	23300	0	4	23300	2988	469	26757	49.95
14	6541	266	284	7091	282	6687	0	2111	9102	8995	-1847	22843	0	2	22843	2845	476	26164	49.96
15	6435	383	285	7103	355	6706	0	1811	9242	9470	-1768	23194	0	0	23194	2861	483	26538	49.92
16	6819	421	286	7526	428	7117	0	1423	9230	9194	-1672	23527	0	0	23527	2880	489	26896	49.97
17	6184	295	285	6764	438	7713	0	848	8958	8921	-1536	22670	0	0	22670	2841	478	25989	49.98
18	6540	320	289	7149	563	7621	0	325	8906	8517	-1450	22216	0	0	22216	2778	509	25503	50.02
19	6648	435	289	7372	697	7631	0	14	7696	7548	-1184	21583	0	0	21583	2768	495	24846	50.01
20	6883	923	294	8100	853	7621	0	0	7554	7475	-1078	22479	0	0	22479	2817	492	25788	50.02
21	6619	368	295	7282	844	7626	0	0	7852	7382	-1173	21477	0	0	21477	2722	484	24683	50.03
22	6470	201	300	6971	859	7601	0	0	7613	7487	-1232	21210	0	0	21210	2602	476	24288	50.00
23	6414	196	300	6910	971	7584	0	0	8009	7579	-1368	21223	0	0	21223	2457	453	24133	49.92
24	6519	195	304	7018	855	7708	0	0	7949	7555	-1363	21324	0	0	21324	2373	449	24146	49.98
MUs	164.34	7.68	7.13	179.16	12.29	175.20	0.00	16.02	201.88	197.92	-32.27	537.51	0.00	0.22	537.51	60.82	10.81	609.15	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) ELR carried out due to 132KV BBLSR-Rahuri Line overload.2) ELR carried out due to overload of 400KV Chakan-Talegaon PGCIL Line.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 16/Mar/2024

Position as on 6.30 Hrs of 17/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	28/03/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	10/04/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling (Converted to Planned outage on dt 02.02.2024 for boiler & allied work.)	17/03/2024
Total Capacity MSPGCL		398						
Total Capacity PLANNED OUTAGE		398						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-1	125	11/03/2024	18:40		Continued.	GM Link Fault	18/03/2024
MSPGCL	Uran Unit 6	108	12/03/2024	20:15		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Ghatghar Unit-2	125	14/03/2024	18:15		Continued.	GM Link Fault	18/03/2024
MSPGCL	Koradi Unit 6	210	15/03/2024	00:00	17/03/2024	06:17	Boiler Tube Leakage	18/03/2024
MSPGCL	Khaparkheda Unit 5	500	16/03/2024	05:41	16/03/2024	08:41	Drum level low	16/03/2024
MSPGCL	Koradi Unit 9	660	16/03/2024	15:45	16/03/2024	18:41	Overall Differential Protection	16/03/2024
MSPGCL	Koradi Unit 8	660	16/03/2024	15:45	16/03/2024	23:50	Overall Differential Protection operated.	
MSPGCL	Koradi Unit-10	660	17/03/2024	11:05		Continued.	Boiler Tube Leakage	20/03/2024
Total Capacity MSPGCL		3168						
IPP								
IPP	RPL(AMT) U-5	270	11/03/2024	03:00		Continued.	Air heater problem	18/03/2024
IPP	SWPGPL U-1	135	16/03/2024	17:30	16/03/2024	20:31	High Furnace Draft	16/03/2024
Total Capacity IPP		405						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3893						
FORCED OUTAGE DUE TO NO PPA								
IPP								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 16/Mar/2024

Position as on 6.30 Hrs of 17/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 17/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
AKOLA II - EKTUNI CKT - 2	IntraState	17/03/2024	11:15	17/03/2024	20:27	PO	Testing Work
AKOLA II - EKTUNI CKT - 2	IntraState	17/03/2024	11:15	17/03/2024	20:27	PO	Changeover of R phase Reactor with Y ph (765 KV Akola -Ektuni Line-02 reactor) for Cable replacement of mechanical protection and CTs for Y ph (Akola - Ektuni line-02 Reactor) at Ektuni.
400 KV TIEBAY Outages/Trippings							
TIE BAY (411) OF DHARIWAL CKT - 2 & NANDED CKT @ CHANDRAPUR - 2	IntraState	08/03/2024	09:56	16/03/2024	00:02	PO	Replacement of non-PIR CB by with PIR CB
TIE BAY - 417 OF IEPL @ KORADI-2	IntraState	17/03/2024	12:19			PO	Overhauling of Circuit breaker
400 KV MAINBAY Outages/Trippings							
BUS COUPLER @ CHANDRAPUR	IntraState	11/03/2024	13:46	16/03/2024	15:25	PO	1. For attending the high CRM problem of CB by excuting the pole overhauling work. 2.Measurement of tandelta & capacitance of CT. 3. Bay routine maintenance work
MAIN BAY (405) OF 315 MVA ICT - 2 @ AKOLA	IntraState	16/03/2024	09:49	16/03/2024	20:08		for Diagnostic work of main bay 405, CT & CB
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVA bus reactor by new 125 MVA bus reactor.
PADGHE - KALWA CKT - 1	IntraState	11/02/2024	00:35			PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar -Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata)
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/02/2024	06:42			HT	H/T for controlling loading of 400kV Talegaon-Chakan
WARORA - IEPL	IntraState	17/03/2024	19:19	17/03/2024	21:09	T	AT W E= R PH-E, IF=4.75KA, D=79.50KM, AT IEPL= R PH, 4.5KA, 74.27KM
WARORA - IEPL	IntraState	17/03/2024	19:19	17/03/2024	21:09	T	Tripped on distance protection
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	10/02/2024	15:19			HT	H/T For LV side only
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	10/02/2024	18:31			HT	H/T For LV only.
400/220/33 KV 315MVA ICT - 2 @ AKOLA	IntraState	04/03/2024	11:26			PO	Internal inspection of 315 MVA ICT 02 by agency M/s Mahati Electrical.
400/220/33 KV 500 MVA ICT - 1 @ JEJURI	IntraState	15/03/2024	23:34	16/03/2024	03:20	PO	For Relay testing work.
400/220/33 KV 315MVA ICT - 3 @ KHADKA	IntraState	16/03/2024	09:35	16/03/2024	19:05	PO	For bushing winding SFRA testing and Preventive maint work

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 17/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/20 KV 300 MVA ICT - 1 @ KORADI	IntraState	16/03/2024	15:45	16/03/2024	17:15	T	NDR Operated
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV MAINBAY Outages/Trippings							
220KV TATA Motors bay 2 (EHV Consumer Bay) TELCO-220 KV	IntraState	17/03/2024	07:35	17/03/2024	13:48	PO	Maintenanace work at 220KV Tata Motors yard.
220 KV LINE Outages/Trippings							
URAN - KHARGHAR 2	IntraState	14/02/2024	08:41			PO	For making LILO of 220kV cable at 220kV Ulwe GIS &Waghiwali & Retrofitting of "DIFF" relay at 400kV KHARGHAR s/s.
KARAD - DASGAON	IntraState	28/02/2024	18:03			PO	For Erection & Stringing of In-line narrow base multi circuit tower (Loc No.150,151 & 152) of New 220kV Karad-Koyana line
SADAWAGHAPUR KARAD CKT 2	IntraState	12/03/2024	09:27	16/03/2024	13:08	PO	For Relay Retrofitting work
WADA - BHAVEGHAR	IntraState	15/03/2024	12:02	16/03/2024	03:03	PO	1) For LILO work by Jumping on 220kV Wada - Bhavegar Line and LILO tower, thus formation of 220kV Wada Inox Line and 220kV INOX Bhavegar Line 2) For Checkl4g of Protection System
RANJANGAON-LONIKAND	IntraState	15/03/2024	22:53	16/03/2024	01:33	PO	Relay testing.
KARAD - VITA CKT- 1	IntraState	16/03/2024	09:11	16/03/2024	19:13	PO	Replacement Work of old disc insulator by long rod insulators at various locations.
220 KV CHALISGAON - KHADKA CKT -1	IntraState	16/03/2024	09:31	16/03/2024	19:14	HT	outage on 315MVA ICT at Khadka S/S.
TROMBAY - VIKHROLI (GIS) CKT - 2	IntraState	16/03/2024	09:46	16/03/2024	13:18	PO	Closer inspection and checking ARR scheme
AAREY - AEML BORIVALI	IntraState	16/03/2024	10:36	16/03/2024	14:27	PO	Safety purpose while excavation work for HVDC Aarey Project.
MANMAD - MALEGAON CKT - 1	IntraState	16/03/2024	11:08	16/03/2024	16:54	PO	For Bay maintenance work
220 KV GIRWALI (400 KV) -MURUD CKT	IntraState	16/03/2024	11:51	16/03/2024	17:10	PO	Fixing of Turbo Wind driven bird guard
PURTI-BHUGAON	IntraState	16/03/2024	11:52	16/03/2024	16:16	PO	Isolator Maintenance work
LONIKAND 2 - VSNL	IntraState	16/03/2024	12:57	16/03/2024	16:46	PO	For fixing of repaire slive between Loc No. 65-66 due to damage conductor.
BUTIBORI 3-PURTI	IntraState	16/03/2024	16:47	16/03/2024	18:56	PO	Isolator maintenance work
MANMAD - MALEGAON CKT - 2	IntraState	16/03/2024	17:21	16/03/2024	18:42	PO	For bay maintenance work
TALANDGE - SAWANTWADI	IntraState	16/03/2024	21:15	16/03/2024	23:42	HT	H/T in emergency due to heavy sparking observed on line.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 17/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PADGHE - NALASOPARA - VASAI (T)	IntraState	17/03/2024	05:21	17/03/2024	15:25	PO	In r/o work of shifting /diversion of existing 220kV D/C Padghe-Nalasopara- Vasai tap line between loc.no. 57to 59 & 61 to 62 for M/s Rajprabha Developers Pvt. Ltd following work is proposed on 17.03.2024: 1) On 220kV Padgha-Nalasopara -Vasai Tap line Bunchng work will be done to 220kV Vasai-Nalasopara link line at Loc no. 55. 2) Jumper will be opened at Loc no. 56 & 63 of 220kV Padgha-Nalasopara-Vasai Tap Line. 3) Erection of Towrs (2nos.) 4) Cut-point formation over newly erected monopole at Loc no. 58 & 58B will be carried out and also related tower conductor de-stringing & stringing work will be carried out of one side ckt. 5) After bunching & jumper open at said locations, the line orientation will be changed i.e 220kV Nalasopara-Vasai-Padghe Tap line and load of 220kV Vasai & Nagothane S/stn will be fed from 400/220kV Padghe S/stn through bunching arrangement at Loc no. 55 and this line will be charged at 12:00 pm on same day 17.03.2024 & will be in service for 3 days continuously from 17.03.2024 to 19.03.2024. 6) After charging 220kV Padgha-Nalasopara-Vasai Tap line will be dead between loc no. 56 to 63 for 03 days continuously from 17.03.2024 to 19.03.2024.
SALSETTE BORIVLI - 2	IntraState	17/03/2024	09:45	17/03/2024	11:08	PO	CLOSER INSPECTION
MAIN BUS - 1 @ BOISAR II	IntraState	17/03/2024	10:46	17/03/2024	18:26	PO	220kV A-Bus Isolator R/M Works.
KANDALGAON - PIRANGUT	IntraState	17/03/2024	12:05	17/03/2024	18:10	PO	1) For fixing of conductor Vibration dampers. 2) Cold line cleaning of insulators.
220 KV ICT Outages/Trippings							
220/132KV 100MVA ICT 3 @ PANDHARPUR	IntraState	21/02/2024	10:23			PO	AUGUMENTATION OF ICT 3 FROM 100MVA ICT TO NEW 200MVA ICT
220/110 KV 155MVA ICT-1@ BHIRA (T)-220 KV	IntraState	05/03/2024	07:40			PO	ICI 1 overhauling ,Testing ,CRP replacement of CPLR 1-2 ,ICT 1
220/132 KV 100 MVA ICT 1 @ SOUTH SOLAPUR	IntraState	16/03/2024	10:54	16/03/2024	13:03	PO	220/132 KV 100 MVA ICT 1 at 220 KV SOUTH SOLAPUR S/STN for NIFPS of CTR make, Trials to be done by AGENCY on Dtd 16.03.2024
220/33 KV 50 MVA TF - 1@BELWANDI	IntraState	16/03/2024	12:21	16/03/2024	14:17	PO	PTR1 HV Backup Relay replacement work
220/132 KV 100MVA ICT 2 @ SOUTH SOLAPUR	IntraState	16/03/2024	14:30	16/03/2024	16:35	PO	ICT 2 for NIFPS of CTR make, Trials to be done by AGENCY on Dtd 16.03.2024
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	17/03/2024	19:31			T	Tripped on distance protection
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 17/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TROMBAY PAREL 3 / CARNAC 2	IntraState	17/02/2024	10:35			PO	Project work for replacement of cable section
TROMBAY CARNAC 1 / 3	IntraState	17/02/2024	10:35			PO	Project work for replacement of cable section
110 KV BUSBAR Outages/Trippings							
ZONE 1 (BUS SECTION 1& 2) @ KHOPOLI	IntraState	17/03/2024	01:35	17/03/2024	04:02	PO	110 KV DT 5 Bkr Main bus side jumper removal for facilitating breaker O/H

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage