

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 16/Mar/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	183.831	2733.645	1) Gujrat	0.177	32.183
2) Hydro	15.418	324.909	2) Madhya Pradesh	13.190	194.034
3) Gas	5.305	86.647	3) Chattisgarh	4.050	71.560
Total MSPGCL	204.554	3145.201	4) Maharashtra	222.010	3502.333
B) 1) APLM	68.582	1018.812	5) Goa (Amona)	-2.787	-43.030
2) JSWEL	18.014	392.070	Total	236.640	3757.080
3) VIPL	0.000	0.000	a) Mumbai Schedule	33.447	594.995
4) RPL(AMT)	31.387	491.382	b) Mumbai Drawl	36.814	647.661
5) SWPGPL	12.354	198.268	c) MSEDCL Bilateral *	136.464	1979.247
6) Other IPP	20.290	412.493	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	33.447	594.995
C) 1) TPCL Thermal	11.674	176.602	Include PX	0.000	0.000
2) TPCL Hydro	1.593	45.605	Standby	0.000	0.000
3) TPCL Gas	4.131	65.230	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.446	159.775	1) MSEDCL	572.089	9108.915
D) STATE			2) Mumbai Discoms	63.658	1094.860
1) Thermal	355.578	5583.047	3) Other Discoms	12.733	208.461
(A1+C1+C4+(B1-B6))			TOTAL STATE	648.480	10412.236
2) Hydro (A2+C2)	17.011	370.514			
3) Gas (A3+B7+C3)	9.436	151.877			
4) Wind	6.101	140.182			
6) SOLAR	23.714	409.549			
TOTAL STATE	411.840	6655.169			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7350	7552	8023	7794
MSPGCL Hydro	1045	485	382	703
MSPGCL Gas	221	213	216	229
MSPGCL Total Generation	8616	8250	8621	8726
Central Sector Receipt	9670	10141	10217	9968
WIND	195	201	247	313
CPP / IPP Thermal	5755	5891	6749	6284
CPP / IPP Gas	0	0	0	0
SOLAR	2964	2182	0	0
Exchange with Mumbai	-1742	-1758	-1483	-1290
MSEDCL DEMAND MET	24935	24361	23793	23551
Load Shedding	0	0	0	0
MSEDCL DEMAND	24935	24361	23793	23551
TPCL GENERATION	663	645	824	668
AEML GENERATION	262	442	482	435
MUMBAI DEMAND	2667	2845	2789	2393
OTHER DISCOM DEMAND	523	546	559	450
STATE DEMAND MET	28125	27752	27140	26394
STATE DEMAND	28125	27752	27140	26394
Frequency (Hz)	50.02	49.98	50.01	49.92

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 18.03 Hrs	49.77 Hz at 14.16 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 16/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.96	60.26	174	135
Unit 8	12.65	221.09	582	486
Unit 9	13.49	215.80	600	542
Unit 10	12.42	206.07	560	490
Total	42.52	703.22		
Bhusawal				
Unit 3	3.18	50.54	145	125
Unit 4	10.08	155.82	490	290
Unit 5	9.52	116.90	460	290
Unit 6	14.95	66.34	664	577
Total	37.74	389.58		
Parli				
Unit 6	4.32	74.09	240	140
Unit 7	3.92	70.16	209	137
Unit 8	4.08	67.65	214	146
Total	12.32	211.89		
Chandrapur				
Unit 3	4.31	66.85	198	120
Unit 4	3.51	37.50	154	125
Unit 5	8.73	136.51	400	275
Unit 6	9.14	140.00	470	0
Unit 7	9.23	143.88	437	259
Unit 8	9.87	170.48	450	294
Unit 9	0.00	0.00	0	0
Total	44.78	695.22		
Paras				
Unit 3	5.42	79.72	245	162
Unit 4	4.95	78.68	248	150
Total	10.37	158.39		
Khaparkheda				
Unit 1	3.84	60.81	175	125
Unit 2	3.44	62.96	161	124
Unit 3	4.13	62.90	186	142
Unit 4	4.10	59.22	187	134
Unit 5	10.75	171.31	480	402
Total	26.26	417.19		
Nasik				
Unit 3	3.10	52.79	156	120
Unit 4	3.53	57.22	178	122
Unit 5	3.22	48.14	160	115
Total	9.85	158.15		
Uran				
All Units	5.30	86.65	243	205
Total	5.30	86.65		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.12	3.15	23	0
Total	0.12	3.15		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	1.81	41.87	260	40
Stage 4	6.44	146.14	721	0
Stage 3	1.63	40.40	160	0
Total	9.88	228.41		
Hydro				
KDPH	0.84	13.31	35	35
VTRNA	0.38	6.78	60	0
TILLARI	0.43	6.70	61	0
BHIRA T.R.	0.12	1.79	40	0
SMLHY_PTN	3.77	63.56	181	145
GHATGHAR	0.00	4.36	0	0
Total	5.54	96.50		
Wind				
Total	6.10	140.18	0	0
Total	6.10	140.18		
CPP				
APML(Mus)	68.58	1018.81	0	0
JSWEL(Mus)	18.01	392.07	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.39	491.38	0	0
SWPGPL-Mus	12.35	198.27	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.62	93.83	267	181
Other(Mus)	10.80	248.60	0	0
JPL	3.87	70.06	180	155
Total	150.63	2513.02		
SOLAR				
Total	23.71	409.55	0	0
Total	23.71	409.55		
Tata				
Trombay 5	7.69	117.50	394	267
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	40.75	111	106
Trombay 7B	1.54	24.48	65	63
TATA Hydro	1.59	45.60	154	28
Trombay 8	3.99	59.10	213	142
Total	17.40	287.44		
AEML				
DTPS U-1&2	9.45	159.78	492	203
Total	9.45	159.78		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	183.83	2733.64	MSPGCL Total	204.55	3145.20
			MSPGCL Thml+Gas	189.14	2820.29	Koyna 1,2 & 4 Total	8.25	188.01
			MSPGCL Hydro	15.42	324.91	State Total	411.84	6655.17

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 16/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7682	551	219	8452	293	6412	0	0	10569	10787	-1636	23798	0	0	23798	2866	510	27174	49.97
2	7810	708	227	8745	320	6085	0	0	10446	10467	-1509	23625	0	0	23625	2697	483	26805	49.99
3	7939	728	229	8896	357	6425	0	0	10207	9852	-1347	23721	0	0	23721	2524	463	26707	49.97
4	7794	703	229	8726	313	6284	0	0	10062	9968	-1290	23541	0	0	23541	2393	460	26394	49.92
5	7908	738	239	8885	377	6578	0	0	9847	9819	-1256	23928	0	0	23928	2321	475	26724	49.97
6	7951	837	243	9031	392	6620	0	0	9948	9967	-1272	24255	0	0	24255	2349	484	27087	50.01
7	7853	872	226	8951	388	6579	0	27	9864	9747	-1192	23993	0	10	23993	2363	507	26863	50.02
8	7784	988	205	8977	279	6561	0	424	9304	9186	-1259	23643	0	6	23643	2339	525	26507	50.03
9	7755	1137	233	9125	252	6088	0	1278	9026	9026	-1496	23729	0	0	23729	2412	544	26685	50.02
10	7594	1089	228	8911	152	5821	0	2182	9347	9239	-1650	24107	0	0	24107	2538	548	27193	50.02
11	7350	1045	221	8616	195	5755	0	2964	9642	9670	-1742	24924	0	5	24924	2667	534	28125	50.02
12	6894	1012	217	8123	196	5652	0	3270	9539	9709	-1745	24650	0	9	24650	2743	555	27948	50.03
13	6606	862	228	7696	189	5277	0	3361	9551	10011	-1783	24210	0	14	24210	2789	542	27540	49.98
14	6869	422	222	7513	207	5504	0	3239	9514	9422	-1762	23567	0	15	23567	2781	556	26904	49.95
15	6856	321	212	7389	216	5633	0	2847	10322	10104	-1845	23800	0	16	23800	2802	545	27146	49.88
16	7552	485	213	8250	201	5891	0	2182	9971	10141	-1758	24352	0	13	24352	2845	555	27752	49.98
17	8108	296	213	8617	182	6505	0	1340	9714	9632	-1485	24219	0	14	24219	2800	572	27591	50.06
18	7980	534	209	8723	204	6607	0	569	9697	9747	-1512	23760	0	7	23760	2664	578	27002	50.01
19	7983	440	211	8634	180	6643	0	31	9711	9774	-1506	23179	0	0	23179	2640	577	26396	50.02
20	8023	382	216	8621	247	6749	0	0	10125	10217	-1483	23782	0	0	23782	2789	569	27140	50.01
21	8016	380	219	8615	232	6726	0	0	9803	9788	-1541	23255	0	0	23255	2827	565	26647	50.01
22	8021	299	214	8534	216	6716	0	0	9781	9709	-1568	23053	0	0	23053	2827	554	26434	50.02
23	7881	289	216	8386	236	6752	0	0	10057	10069	-1545	23371	0	0	23371	2835	527	26733	49.99
24	7622	300	216	8138	277	6762	0	0	10596	10589	-1632	23629	0	0	23629	2847	506	26981	50.01
MUs	183.83	15.42	5.30	204.55	6.10	150.63	0.00	23.71	236.64	236.64	-36.81	572.09	0.00	0.11	572.09	63.66	12.73	648.48	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)132 kV BBLR To Rahuri line over Load.10 MW ELR Carried out at 132 kV Rahuri S/Stn.

Maximum Demand scenario for the date 16/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28125 MW	24924 MW	2866 MW
11 Hrs	11 Hrs	1 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 16/Mar/2025

Position as on 6.30 Hrs of 17/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	30/04/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	20/03/2025
MSPGCL	Uran Unit A0	120	10/03/2025	03:09	16/03/2025	05:27	Turbine Vibration	20/03/2025
MSPGCL	Uran Unit A0	120	16/03/2025	06:00	16/03/2025	11:34	Turbine bearing Vabration high	20/03/2025
MSPGCL	Uran Unit A0	120	16/03/2025	13:39	16/03/2025	20:25	Turbine bearing Vabration high	
MSPGCL	Uran Unit A0	120	16/03/2025	20:37		Continued.	Rotor earth fault	17/03/2025
MSPGCL	Chandrapur Unit 6	500	16/03/2025	22:50		Continued.	Boiler Tube Leakage	19/03/2025
MSPGCL	Bhusawal Unit 3	210	17/03/2025	08:48		Continued.	Boiler Tube Leakage	
Total Capacity MSPGCL		1923						
AEML								
AEML	AEML Unit 1	250	16/03/2025	07:52	16/03/2025	10:00	Flame Failure	
Total Capacity AEML		250						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	30/03/2025
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2793						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	13/03/2025	19:30		Continued.	Zero Schedule given by MSEDCL.	
Total Capacity MSPGCL		108						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		108						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 16/Mar/2025

Position as on 6.30 Hrs of 17/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 16/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 17/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (703) BUS REACTOR @ AKOLA 2	IntraState	15/03/2025	19:09	16/03/2025	16:39	EO	Reactification of 765kV Bus -2 Open CT Alarm
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	08/03/2025	10:44			T	WINDING TEMP TRIPPED, MTR OPTD.
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
400KV RPL-AKOLA 2 CKT 2	InterState	17/03/2025	06:39			T	Tripped on distance protection.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	12/03/2025	18:02			HT	for load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	13/03/2025	01:15			HT	load management
KHADKA - BABLESHWAR	IntraState	16/03/2025	12:45	16/03/2025	18:55	PO	1. Broken Disc String Replacement 2. Fixing of repair sleeves 3. Cold line washing work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	15/03/2025	18:12			PO	Re-orientation of 220kV Interconnect line of 3x167MVA 400/220kV ICT -5 1) De-stringing of existing twin conductor from Loc No 4 to Loc-5 2) Dismantling of existing Single ckt dwarf tower of loc 5 and 6. 3) Erection of ne DC (2DW dwarf tower) at new loc 5 and DC (ND+0) with aux arm at new loc 7 4) Restraining of 0.5 twin conductor from Loc No 4, 5, 7 to ext Guide tower loc 8 of 500MVA ICT 5
400/220/33 KV 315MVA ICT - 2 @ CHAKAN	IntraState	16/03/2025	12:54	16/03/2025	22:56	T	Buchholz Protection
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ TIRORA	IntraState	10/03/2025	09:38			PO	Dia Equipment Maintenance
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 17/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS COUPLER @ TALANDGE	IntraState	14/03/2025	15:12			PO	220kV Circuit breaker overhauling work will be done by agency
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
BALE - SOLAPUR (PG)	InterState	16/03/2025	09:34			PO	For increasing dielectric�strength of 220KV Tuljapur-Bale line at� cut points by adding disc insulators in DTN string
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
220KV TULJAPUR-BALE CKT	IntraState	03/03/2025	00:45			T	TULJAPUR: D/P,Z1,B PH,33KM, CB CLOSED AT BALE END.
PUSAD - WARDHA (PG)	IntraState	08/03/2025	20:26			PO	1)Shifting of Line on ERS for Erection & Conductor Stringing of Inline Towers under ORC work for the work of Diversion of 220kV Deoli - Pusad Line at Loc. No. 181 -182 by considering Monopole Tower for Wardha - Yavatmal - Nanded Railway Line Crossing. 2) ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH -361 (Butibori-Tuljapur)- shifting of line on ERS thereof. 3)ORC WORK -Diversion of 220KV Deoli PG-Pusad line at loc 250-251 due to four lanning of NH-361 (Butibori -Tuljapur)- shifting of line from ERS to newly erected tower thereof.
PUSAD-GHATODI	IntraState	10/03/2025	19:47			HT	IN VIEW OF OUTAGE ON PUSAD-WARDHA PG-CKT.
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
HINJAWADI I- CHINCHWAD	IntraState	15/03/2025	14:59	16/03/2025	00:18	HT	Hand Tripped for load management.
SONKHAR - TROMBAY	IntraState	15/03/2025	23:28	16/03/2025	02:44	PO	220kV Trombay: For 1) Diagnostic testing & 2) RM work. 220kV Sonkhar: Post Monsoon Maintenance & Diagnostic Testing of Trombay Bay at 220kV Sonkhar S/S

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 17/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV HINGOLI -KURUNDA CKT	IntraState	16/03/2025	00:45	16/03/2025	09:43	T	D/P,Z1,YPH JUMPER BREAK DOWN.
MALEGAON-SATANA	IntraState	16/03/2025	01:32	16/03/2025	18:05	HT	H/T for load management.
BUS - 1 @ TROMBAY	IntraState	16/03/2025	03:27	16/03/2025	10:56	PO	"220KV Main Bus-1 CVT testing ST-5 29A GOD maintenance. 220KV ST-5 breaker testing 220KV GT-5.1 29A GOD ARM replacement 220KV BS-3 MB-1 side GOD clamp replacement/repairing. 220KV TD-9 29A GOD Maintenance/alignment"
HINJAWADI I- CHINCHWAD	IntraState	16/03/2025	06:05	17/03/2025	01:48	HT	H/T for load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	16/03/2025	06:21	16/03/2025	21:27	HT	H/T for load management.
BOISAR - VERSOVA	IntraState	16/03/2025	10:29	16/03/2025	15:31	PO	Diagnostic Testing and Bay Maintenance Work.
RANJANGAON - LONIKAND 2	IntraState	16/03/2025	12:53	16/03/2025	20:05	PO	To carryout double Jumpering Work (Bypass Jump) by Providing & Fixing of WEDGE Type Connector.
SALSETTE - VIKHROLI (GIS) CKT - 2	IntraState	16/03/2025	14:49	16/03/2025	17:50	PO	R/M AND TESTING
BUS SECTION - 3 @ TROMBAY	IntraState	16/03/2025	18:22	16/03/2025	23:13	PO	For 1) PT selection scheme work by PAC unit Kalwa, 2) Diagnostic testing & 3) RM work.
KATHAPUR(KHEDCITY TAP)-LONIKAND	IntraState	16/03/2025	21:46	17/03/2025	01:24	PO	To carryout Double Jumpering Work (Bypass Jump) by providing & Fixing of WEDGE Type Connector.
KALMESHVAR-PANDHURNA	IntraState	16/03/2025	23:00	16/03/2025	23:35	T	AIR PRESSURE LOW ON 220KV PANDHURNA CONTROL PANNEL, WHILE INSPECTION AND @23:00 BY PRESSING OVERLOAD RELAY, CB TRIPPED AND ALSO
KHARGHAR - NERUL	IntraState	16/03/2025	23:31	17/03/2025	06:35	PO	Alingment of 29C iso Replacement of Y ph iso blade and Complete Overhuling work and RM work of Bay, LA Counter replacement
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220 / 110 / 33kV 250MVA ICT 3 @ BORIVALI (TATA)	IntraState	16/03/2025	09:42	16/03/2025	16:58	PO	For SFRA testing
220/100 KV 200 MVA ICT 2 @ TROMBAY	IntraState	16/03/2025	10:58	16/03/2025	15:42	EO	To attend: 1) Oil leakage from 100KV CT stud Y ph by power seal gasket method by the agency.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 17/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
WAGHIVALI - CHEMBUR	IntraState	16/03/2025	11:16			PO	PROJECT WORK-Shifting of conductors from old tower to new tower at loc. 128N.
KALWA KALYAN	IntraState	16/03/2025	17:29	16/03/2025	18:34	EO	REMOVING HANGING OBJECT

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage