



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Apr/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	102.098	2053.424	1) Madhya Pradesh	60.990	804.431
2) Hydro	45.172	372.703	2) Gujrat	31.302	523.282
3) Gas	14.376	235.795	3) Goa	-7.185	-106.418
Total MSGENCO	161.646	2661.922	4) TAPS 1&2 (Inj.)	7.852	95.443
B) OTHERS			5) Pench (Excess)	-0.304	-4.913
1) RGPPL Gas	35.666	554.405	# Total Cent. Sector	92.655	1311.825
2) Wind Generation	6.811	93.988	F) Other Exchanges		
3) CPP	21.937	384.946	1) With TPCL (Excess)	-13.210	-202.131
4) PENCH (MS)	0.304	4.913	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.993	231.157
1) TPCL Thermal	25.367	382.021	Include PX	0.000	2.294
2) TPCL Hydro	2.891	66.699	2) MUMBAI Bilateral	13.978	209.944
TOTAL TPCL	28.258	448.720	Include PX	1.729	22.231
3) REL Thermal	12.600	201.778	3) MUMBAI Schedule	13.978	212.319
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	140.065	2637.223	1) MSEDCL	305.809	4809.868
2) Hydro (A2+B3+C2)	48.367	444.315	2) TPCL	35.336	562.857
3) Gas (A3+B1)	50.042	790.200	3) REL	18.730	289.719
4) Wind (B2)	6.811	93.988	TOTAL STATE	359.875	5662.444
5) CPP (B3)	21.937	384.946			
TOTAL STATE	267.222	4350.672			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4260	4768	3538
MSGENCO Hydro	2194	2107	1131
MSGENCO Gas	604	616	640
MSGENCO Total Generation	7058	7491	5309
Central Sector Receipt	4701	3373	3831
RGPPL	1511	1446	1520
WIND	55	377	461
CPP	893	1000	864
Exchange with Mumbai	-731	-667	-304
MSEDCL DEMAND MET	13513	13047	11681
Load Shedding (LS)	90	25	0
MSEDCL DEMAND (INCL. LS)	13603	13072	11681
TPCL GENERATION	1364	1360	836
REL GENERATION	524	521	526
TPCL+REL DEMAND	2619	2548	1666
STATE DEMAND MET	16132	15595	13347
Load Management (LM)	2237	3510	1678
Total Load Relief (LS+LM)	2327	3535	1678
UNRESTRICTED STATE DEMAND	18459	19130	15025
Frequency (Hz)	49.64	49.57	49.88

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 08.03 Hrs	49.07 Hz at 19.11 Hrs	49.76	.29 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.77	63.50	171	144	144
Unit 6	3.99	69.87	178	150	160
Unit 7	3.62	65.71	165	140	140
	11.39	199.08			444
Bhusawal					
Unit 2	3.66	63.20	175	135	148
Unit 3	0.00	63.07	0	0	0
Unit 4		0.00	0	0	0
	3.66	126.27			148
Parli					
Unit 3	4.08	54.90	192	149	185
Unit 4	3.60	68.51	160	137	190
Unit 5	3.96	65.67	175	152	175
Unit 6	5.61	87.17	249	208	240
Unit 7	5.66	78.10	249	220	240
	22.91	354.35			1030
Chandrapur					
Unit 1	0.94	57.45	137	0	0
Unit 2	1.29	43.61	152	0	0
Unit 3	1.81	67.34	187	0	0
Unit 4	0.00	60.64	0	0	0
Unit 5	6.21	167.46	445	0	0
Unit 6	6.42	165.98	460	0	0
Unit 7	0.62	106.92	198	0	0
	17.29	669.40			0
Paras					
Unit 3	5.27	73.44	235	189	230
Unit 4	5.88	90.35	262	183	250
	11.15	163.79			480
Khaparkheda					
Unit 1	4.54	75.57	205	170	210
Unit 2	4.52	61.57	200	180	210
Unit 3	4.74	78.19	210	182	210
Unit 4	5.23	83.43	221	210	210
Unit 5		0.00	0	0	
	19.04	298.76			840
Nasik					
Unit 1	2.07	19.48	94	78	90
Unit 2	1.91	29.03	86	73	90
Unit 3	4.42	68.52	195	165	190
Unit 4	4.36	64.11	204	157	200
Unit 5	3.90	60.62	184	139	190
	16.67	241.76			760
Uran					
All Units	14.38	235.80	640	505	640
	14.38	235.80			640
Dabhol					
RGPPL	35.67	554.40	1521	1444	1450
	35.67	554.40			1450
Koyna					
Stage 1-2	11.02	84.51	585	75	600
Stage 4	22.97	158.15	1120	600	250
Stage 3	6.99	52.09	320	88	320
	40.98	294.75			1170
Kovna 12&4 Total	33.98	242.66			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	7.29	20	19	19
VTRNA	1.43	19.88	60	59	60
TILLARI	0.17	4.92	55	0	0
BHTGR/VEER	0.16	5.53	7	6	14
BHIRA T.R.	0.26	4.12	79	0	80
RNGR+BHTSA	0.30	5.50	13	12	15
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.34	1.53	15	10	0
SMLHY PTN	1.08	15.64	53	42	15
GHATGHAR	0.00	9.26	0	0	0
	4.20	77.96			203
PENCH (MS)					
Pench (MS)	0.30	4.91	27	0	
	0.30	4.91			
Wind					
MalharPeth	0.09	3.31			
Vankuswadi	0.25	6.68			
ATIT	0.03	2.14			
Kale	0.10	2.50			
Satara	0.06	5.89			
Shirala	0.10	2.95			
K Mahankal	0.32	2.62			
Supa	0.07	1.46			
Vita	1.00	12.28			
Dondaicha	3.38	36.21			
Sakri	0.50	5.56			
Nandurbar	0.39	4.42			
Khandke	0.28	4.09			
Khaparale	0.26	3.86			
	6.81	93.99			
CPP					
JSW JAIGAD	12.15	216.21	531	477	525
WARDHA	3.36	89.98	228	78	230
Other CPPs	6.43	78.76			
	21.94	384.95			755
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.23	162.20	490	350	490
Trombay 6	4.13	70.80	200	150	500
Trombay 7A	2.86	46.32	121	117	120
Trombay 7B	1.56	25.29	66	64	60
Trombay 8	5.58	77.42	250	150	250
TATA Hydro	2.89	66.70	256	0	447
	28.26	448.72			1867
REL					
1&2	12.60	201.78	527	521	500
	12.60	201.78			500
Cent Sect					
Share					3423
					3423

MS PG CL	Thermal	102.10	2053.42			3702
	Thml+Gas	116.47	2289.22			4342
	Hydro	45.17	372.70			1373
	Total	161.65	2661.92			5715
State Total		267.22	4350.67			13710

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3496	1820	530	5846	1497	381	937	3267	3725	-617	-561	11851	2209	11851	2172	16232	49.66
2	3545	1764	585	5894	1504	439	854	3189	3603	-544	-489	11821	2103	11821	1952	15876	49.82
3	3594	1673	578	5845	1516	485	849	3095	3625	-452	-417	11903	1605	11903	1810	15318	49.77
4	3566	1494	640	5700	1521	501	859	3035	3633	-385	-348	11866	1579	11866	1711	15156	49.88
5	3538	1131	640	5309	1520	461	864	3006	3831	-357	-304	11681	1678	11681	1666	15025	49.88
6	3571	1747	635	5953	1521	484	860	2890	3609	-236	-224	12203	1911	12203	1736	15850	49.67
7	3537	1940	638	6115	1501	493	859	3060	3651	-181	-170	12449	2126	12449	1764	16339	49.63
8	3632	2136	640	6408	1485	419	868	3110	3729	-236	-220	12689	2126	12689	1821	16636	49.80
9	3893	2101	630	6624	1499	240	873	3259	4009	-384	-352	12893	2126	12893	2012	17031	49.85
10	4050	2262	620	6932	1512	155	863	3536	4269	-648	-634	13104	2208	13120	2316	17628	49.67
11	4192	2242	621	7055	1512	90	874	3640	4150	-758	-735	12972	2290	13002	2586	17848	49.76
12	4260	2194	604	7058	1511	55	893	3674	4701	-791	-731	13513	2327	13603	2619	18459	49.64
13	4458	2123	605	7186	1510	41	956	3578	4480	-801	-745	13451	2339	13557	2625	18415	49.72
14	4544	2149	596	7289	1509	41	998	3559	4387	-782	-706	13535	2314	13616	2559	18408	49.82
15	4563	2161	605	7329	1507	73	1010	3504	4464	-734	-745	13638	2127	13712	2597	18362	49.76
16	4731	2155	615	7501	1473	100	1008	3504	4332	-734	-731	13683	2065	13741	2599	18347	49.85
17	4731	2145	632	7508	1446	136	977	3504	4541	-734	-707	13901	2031	13959	2562	18494	49.89
18	4776	1651	621	7048	1445	188	987	3386	3909	-710	-649	12935	2275	12975	2484	17694	50.01
19	4796	1227	620	6643	1444	278	927	3104	3606	-562	-531	12393	3188	12414	2430	18011	49.84
20	4768	2107	616	7491	1446	377	1000	3234	3373	-689	-667	13047	3535	13072	2548	19130	49.57
21	4917	1843	520	7280	1447	389	976	3258	3468	-713	-658	12927	3543	12946	2501	18971	49.64
22	4976	1724	505	7205	1446	303	885	3234	3458	-689	-641	12682	3534	12694	2387	18603	49.68
23	4983	1609	570	7162	1446	367	854	3049	3192	-617	-604	12443	3524	12447	2317	18284	49.75
24	4979	1774	510	7263	1448	315	906	2942	2909	-626	-641	12226	3090	12226	2294	17610	49.59
MUs	102.10	45.17	14.38	161.64	35.67	6.81	21.94	78.62	92.65	-13.98	-13.21	305.81	57.85	306.44	54.07	417.73	49.76

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Apr/2011

Position as on 6.30 Hrs of 17/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14		Continued.	Annual Overall.	25/04/2011
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
FORCED OUTAGE							
Chandrapur Unit 7	500	12/04/2011	04.57	16/04/2011	19.22	Boiler Tube Leakage	
Bhusawal Unit 3	210	15/04/2011	16.09	17/04/2011	09.36	Boiler Tube Leakage.	
Chandrapur Unit 1	210	15/04/2011	23.45	16/04/2011	14.37	Occurrence at 400KV Chandrapur	
Chandrapur Unit 2	210	15/04/2011	23.45	16/04/2011	12.37	Occurrence at 400KV Chandrapur	
Chandrapur Unit 3	210	15/04/2011	23.49	16/04/2011	12.25	Occurrence at 400KV Chandrapur	
Chandrapur Unit 4	210	15/04/2011	23.56		Continued.	Occurrence at 400KV Chandrapur	18/04/2011
Chandrapur Unit 6	500	15/04/2011	23.56	16/04/2011	07.11	Occurrence at 400KV Chandrapur	
Chandrapur Unit 5	500	16/04/2011	00.10	16/04/2011	08.01	Occurance at 400KV Chandrapur	
Koyna ST - IV 4	250	16/04/2011	00.27	16/04/2011	01.08	Bearing temperature very high.	
CPP WPCL U-1	135	16/04/2011	00.44	16/04/2011	11.23	Maintenance work.	
CPP WPCL U-2	135	16/04/2011	00.44	17/04/2011	03.43	Maintenance work.	
Cent_Sect NTPC(V-7)	500	16/04/2011	17.35	17/04/2011	20.26	Boiler tube leakage.	
Uran Unit B0	120	16/04/2011	18.51	16/04/2011	22.45	Vibration problem.	
CPP WPCL U-1	135	16/04/2011	21.00		Continued.	Suspected boiler tube leakage.	18/04/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Apr/2011

Position as on 6.30 Hrs of 17/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	03/04/2011	09.10		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbander.(up to 20.04.2011)
Bhoisor - Bhoisor PGCIL-II	17/04/2011	09.28	17/04/2011	17.20	Replacement of damaged conductor.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel.up to 22.04.2011.
Pench - Kanhan	08/04/2011	10.39		Continued.	Replacement of relay & control pannel.Up to 22.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	13/04/2011	22.34	16/04/2011	11.29	Over Voltage.
Dhule-S'Sarovar I	16/04/2011	17.40	17/04/2011	07.29	Over Voltage.
Dhule-Sar'Sarovar - II	16/04/2011	23.27		Continued.	Over Voltage.
Kolhapur - Mapusa - II	17/04/2011	21.53		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur-Bhadravati II	15/04/2011	23.57	16/04/2011	03.00	Occurrence at 400KV Chandrapur
Chandrapur - Bhadravati-IV	15/04/2011	23.57	16/04/2011	03.09	Occurrence at 400KV Chandrapur
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar - Pandurna	17/04/2011	14.06	17/04/2011	14.35	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H Work up to 19.04.2011.
400/132KV 200 MVA ICT-II @ Bhusawal	06/04/2011	08.44		Continued.	Replacement of 132KV Side Bus-I & II Isolators of 200MVA 400/132KV ICT-II Under LES Scheme.LV side taken on TBC.
400/220 KV 100 MVA Spare Unit @ Koradi	14/04/2011	09.18		Continued.	Shifting to Replace R Ph Unit of ICT-I.
400/220 KV 300 MVA ICT-I @ Koradi	16/04/2011	02.05	16/04/2011	17.07	ICT LV side H/T to observe performance of ICT on no load particularly R-Ph.up to 22.04.2011.
400/220 KV 315 MVA ICT - II @ Parli	16/04/2011	09.31	16/04/2011	13.18	Attending hot spot on 29A Bus isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/7 KV 20 MVA Stn.T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar(Up to 20/4/11)
Kalwa - Tifil	15/04/2011	09.42		Continued.	Stringing of 4th ckt. between Mahape S/S and TIFIL LILO Tower.,up to 22.04.2011.
Warora-Wardha	16/04/2011	06.29	16/04/2011	14.50	Maintenance work.
Mumewadi-Mudshingi	16/04/2011	09.10	16/04/2011	11.53	To attend leakage of Y ph.C.T.
Bhira-Kandalgaon	16/04/2011	10.05	16/04/2011	18.45	Earth wire replacement work.
220/132 KV 100 MVA ICT-II @ Parbhani	16/04/2011	11.38		Continued.	Augmentation by 200MVA ICT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Apr/2011

Position as on 6.30 Hrs of 17/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
220/132 KV 200MVA T/F II at Lonand	16/04/2011	12.02	16/04/2011	16.37	Phasing in out of 200MVA T/F and 100MVA T/F.
Trombay - Tata Tie - II	17/04/2011	06.33	17/04/2011	21.25	Bay maintenance.
220/33KV,100MVA T/F-IV at Aarey	17/04/2011	07.00	17/04/2011	20.43	Annual maintenance.
Kandalgaon - Dasturi	17/04/2011	09.01	17/04/2011	18.02	Replacement of CC,WT and LA.
Chandrapur-Wani	17/04/2011	10.19	17/04/2011	14.43	Testing of distance protection scheme.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400 KV Bus Coupler @ Chakan	14/04/2011	12.28	16/04/2011	18.11	Due to Unbalancing B Ph Current
Bhusawal- Aurangabad	15/04/2011	21.28	16/04/2011	05.54	Over Voltage.
Bhusawal- Aurangabad	16/04/2011	21.02	16/04/2011	06.20	Over Voltage.
400/220 KV 300 MVA ICT-I @ Koradi	16/04/2011	22.46	17/04/2011	14.04	LV side to observe performance of ICT-I on no load.
Bhusawal- Aurangabad	17/04/2011	20.27		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora - I	08/04/2011	08.00	17/04/2011	10.15	To control Warora-Hinganghat L/L
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisgaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Bus Coupler @ WPCL	13/04/2011	15.37		Continued.	At Warora-WPCL - I Y Ph P T Humming Sound.
Hingoli-Pusad	15/04/2011	12.17	17/04/2011	23.58	To control Wardha-Y'mal loading.
Chandrapur-Warora - I	17/04/2011	15.00		Continued.	To control Warora-Hinganghat line loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	05/04/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 315MVA ICT-I @ Chandrapur	15/04/2011	23.45	16/04/2011	02.17	Occurrence at 400KV Chandrapur
400/220 KV 315 MVA ICT-II @ Chandrapur	15/04/2011	23.45	16/04/2011	01.42	Occurrence at 400KV Chandrapur
Main Bus - II @ Chandrapur	15/04/2011	23.45	16/04/2011	01.37	Occurrence at 400KV Chandrapur
400 KV Bus Coupler @ Chandrapur	15/04/2011	23.55	16/04/2011	01.37	Occurrence at 400KV Chandrapur
Chandrapur - Parly - III	15/04/2011	23.57	16/04/2011	03.24	Occurrence at 400KV Chandrapur.
400KV C'PUR-HVDC AC Ckt.I	15/04/2011	23.57	16/04/2011	02.35	Occurrence at 400KV Chandrapur
400/220KV 315MVA ICT-III at Karad.	17/04/2011	19.18	17/04/2011	22.12	Trip,CB pole discrepancy.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced
C'pur-Sicom-I	15/04/2011	23.45	16/04/2011	03.13	Occurrence at 400KV Chandrapur
C'pur-Sicom-II	15/04/2011	23.45	16/04/2011	03.16	Occurrence at 400KV Chandrapur
Chandrapur - Rly TSS - II	15/04/2011	23.45	16/04/2011	01.46	Occurrence at 400KV Chandrapur

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Apr/2011

Position as on 6.30 Hrs of 17/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur - Rly TSS - I	15/04/2011	23.45	16/04/2011	01.46	Occurrence at 400KV Chandrapur
Chandrapur - Chandrapur MIDC	15/04/2011	23.45	16/04/2011	02.03	Occurrence at 400KV Chandrapur
Chandrapur-Wani	15/04/2011	23.45	16/04/2011	02.27	Occurrence at 400KV Chandrapur
Bus-II at Chandrapur	15/04/2011	23.45	16/04/2011	01.45	Occurrence at 400KV Chandrapur
BUs -I at Chandpur	15/04/2011	23.45	16/04/2011	01.43	Occurrence at 400KV Chandrapur
Bus Coupler at 400KV C'pur	15/04/2011	23.45	16/04/2011	01.45	Occurrence at 400KV Chandrapur
Chandrapur-Gadchandur	15/04/2011	23.45	16/04/2011	13.02	Occurrence at 400KV Chandrapur
Pusad - Bhugaon	16/04/2011	02.53	16/04/2011	03.44	Distance protection
Pedambe-Kharepatan	16/04/2011	12.07	16/04/2011	12.40	Distance protection Y-B ph.
Talangade - Mumewadi	16/04/2011	17.02	16/04/2011	22.42	Distance protection Zone 21.
New Paras TPS-Alola-II	17/04/2011	18.25	17/04/2011	18.46	Distance protection.
Karad Mudsingi-II	17/04/2011	19.45	17/04/2011	21.39	Distance protection.
Parbhani-Parli	17/04/2011	23.53		Continued.	Distance Protection, Declared Faulty
Voltage Level : 132KV			Outage Type TRIPPED		
Lalkhedi - Durgwada	17/04/2011	09.07	17/04/2011	09.15	Distance protection.
Purna-Basmat	17/04/2011	14.35	17/04/2011	20.40	Distance protection.
Chakur - Udgir	17/04/2011	17.05	17/04/2011	17.22	Distance protection.
Harangul-Chakur	17/04/2011	17.05	17/04/2011	17.22	Distance protection
Ujani-Umarga	17/04/2011	17.55	17/04/2011	18.55	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	170
Unit 7	210	150
	620	480
Bhusawal		
Unit 2	210	180
Unit 3	210	0
Unit 4	0	
	420	180
Parli		
Unit 3	210	185
Unit 4	210	160
Unit 5	210	165
Unit 6	250	230
Unit 7	250	240
	1130	980
Chandrapur		
Unit 1	210	165
Unit 2	210	150
Unit 3	210	180
Unit 4	210	0
Unit 5	500	325
Unit 6	500	450
Unit 7	500	250
	2340	1520
Paras		
Unit 3	250	200
Unit 4	250	220
	500	420
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	200
Unit 4	210	210
Unit 5	0	
	840	790
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	870	750
Uran		
All Units	852	630
	852	630
Dabhol		
RGPP	1940	1500
	1940	1500
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	4
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	237
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	525
WARDHA	405	230
Other CPPs	0	
	1005	755
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3117
	3455	3117