

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 16/Apr/2025 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	178.761	2674.080	1) Gujrat	0.014	24.275
2) Hydro	34.954	323.788	2) Madhya Pradesh	9.374	184.958
3) Gas	9.156	119.453	3) Chattisgarh	4.070	66.930
Total MSPGCL	222.871	3117.321	4) Maharashtra	218.131	3563.275
B) 1) APML	68.620	1043.530	5) Goa (Amona)	-2.086	-37.455
2) JSWEL	27.174	426.924	Total	229.503	3801.983
3) VIPL	0.000	0.000	a) Mumbai Schedule	46.083	698.999
4) RPL(AMT)	31.520	500.857	b) Mumbai Drawl	49.285	781.331
5) SWPGPL	11.772	195.941	c) MSEDCL Bilateral *	114.814	2137.448
6) Other IPP	17.322	296.978	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	46.083	698.999
C) 1) TPCL Thermal	11.474	171.651	Include PX	0.000	0.000
2) TPCL Hydro	5.322	73.985	Standby	0.000	0.000
3) TPCL Gas	4.148	61.043	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.322	150.166	1) MSEDCL	591.528	9042.131
D) STATE			2) Mumbai Discoms	79.551	1238.175
1) Thermal	355.965	5460.127	3) Other Discoms	13.349	213.504
(A1+C1+C4+(B1-B6))			TOTAL STATE	684.428	10493.810
2) Hydro (A2+C2)	40.276	397.773			
3) Gas (A3+B7+C3)	13.304	180.496			
4) Wind	20.463	266.442			
6) SOLAR	24.917	386.990			
TOTAL STATE	454.925	6691.828			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 17 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	6714	7731	7995	7661
MSPGCL Hydro	1280	1764	2035	1257
MSPGCL Gas	388	393	401	408
MSPGCL Total Generation	8382	9888	10431	9326
Central Sector Receipt	10518	10151	9128	8488
WIND	440	861	1355	544
CPP / IPP Thermal	5601	6851	7046	6749
CPP / IPP Gas	0	0	0	0
SOLAR	3160	1171	0	810
Exchange with Mumbai	-2743	-2652	-1817	-1686
MSEDCL DEMAND MET	24767	25645	25536	23700
Load Shedding	0	0	0	0
MSEDCL DEMAND	24767	25645	25536	23700
TPCL GENERATION	659	749	1235	745
AEML GENERATION	315	444	450	349
MUMBAI DEMAND	3717	3845	3502	2780
OTHER DISCOM DEMAND	591	625	607	531
STATE DEMAND MET	29075	30115	29645	27011
STATE DEMAND	29075	30115	29645	27011
Frequency (Hz)	50.01	50.04	50.00	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.21 Hz at 18:03 Hrs	49.7 Hz at 06:17 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 16/Apr/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.05	63.06	177	124
Unit 8	12.01	203.56	564	427
Unit 9	13.10	154.62	570	420
Unit 10	12.88	199.01	590	450
Total	42.04	620.25		
Bhusawal				
Unit 3	2.85	52.44	155	70
Unit 4	9.87	156.14	495	280
Unit 5	9.48	131.47	485	285
Unit 6	14.45	178.96	665	333
Total	36.66	519.02		
Parli				
Unit 6	4.98	70.90	250	143
Unit 7	4.64	58.17	239	133
Unit 8	4.48	68.06	216	146
Total	14.09	197.13		
Chandrapur				
Unit 3	0.00	26.11	0	0
Unit 4	3.40	53.11	150	122
Unit 5	8.46	136.20	398	275
Unit 6	9.95	149.09	475	285
Unit 7	9.48	147.48	458	284
Unit 8	9.10	145.74	441	290
Unit 9	0.00	0.00	0	0
Total	40.39	657.74		
Paras				
Unit 3	4.52	72.77	230	132
Unit 4	4.67	75.95	229	143
Total	9.20	148.72		
Khaparkheda				
Unit 1	3.92	60.01	175	120
Unit 2	3.89	62.22	185	123
Unit 3	4.26	65.71	190	136
Unit 4	3.99	49.94	176	130
Unit 5	10.01	149.31	455	390
Total	26.07	387.19		
Nasik				
Unit 3	3.22	33.67	146	117
Unit 4	3.58	57.19	170	126
Unit 5	3.51	53.17	164	110
Total	10.32	144.03		
Uran				
All Units	9.16	119.45	411	276
Total	9.16	119.45		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.17	1.32	47	0
Total	0.17	1.32		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	5.34	50.29	505	35
Stage 4	18.87	149.69	1009	0
Stage 3	5.38	43.89	320	136
Total	29.58	243.86		
Hydro				
KDPH	0.72	12.67	32	28
VTRNA	0.81	13.07	60	0
TILLARI	0.00	4.10	0	0
BHIRA T.R.	0.32	4.32	40	0
SMLHY_PTN	2.68	41.80	116	107
GHATGHAR	0.85	3.96	250	0
Total	5.37	79.92		
Wind				
Total	20.46	266.44	0	0
Total	20.46	266.44		
CPP				
APML(Mus)	68.62	1043.53	0	0
JSWEL(Mus)	27.17	426.92	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.52	500.86	0	0
SWPGPL-Mus	11.77	195.94	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.17	96.85	269	180
Other(Mus)	4.89	103.65	0	0
JPL	6.26	96.48	274	214
Total	156.41	2464.23		
SOLAR				
Total	24.92	386.99	0	0
Total	24.92	386.99		
Tata				
Trombay 5	7.61	113.28	444	268
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.63	37.70	113	104
Trombay 7B	1.52	23.34	64	61
TATA Hydro	5.32	73.98	402	76
Trombay 8	3.87	58.37	228	128
Total	20.94	306.68		
AEML				
DTPS U-1&2	9.32	150.17	485	285
Total	9.32	150.17		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	178.76	2674.08	MSPGCL Total	222.87	3117.32
			MSPGCL Thml+Gas	187.92	2793.53	Koyna 1,2 & 4 Total	24.20	199.98
			MSPGCL Hydro	34.95	323.79	State Total	454.92	6691.83

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 16/Apr/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	8050	1826	276	10152	1003	7035	0	0	8602	9279	-1709	25245	0	0	25245	3229	515	28989	49.97
2	8120	1245	314	9679	1016	7007	0	0	8919	9342	-1602	24952	0	0	24952	2963	490	28405	49.99
3	8088	715	320	9123	978	7000	0	0	8926	9102	-1446	24296	0	0	24296	2763	461	27520	49.97
4	8083	737	329	9149	915	6965	0	0	8478	8997	-1348	24221	0	0	24221	2620	457	27298	49.98
5	8017	1066	365	9448	824	6978	0	0	8745	8851	-1281	24360	0	0	24360	2536	460	27356	49.94
6	7979	1466	406	9851	745	6905	0	0	9298	9088	-1363	24746	0	0	24746	2563	480	27789	49.92
7	8017	1293	411	9721	708	6860	0	132	9330	9525	-1368	25047	0	0	25047	2622	531	28200	49.91
8	7661	1257	408	9326	544	6749	0	810	8404	8488	-1686	23700	0	0	23700	2780	531	27011	50.02
9	6583	1310	404	8297	472	6020	0	1747	9026	9347	-2101	23224	0	4	23224	3109	558	26891	50.01
10	6632	1200	395	8227	458	5777	0	2555	9955	10147	-2368	24225	0	8	24225	3447	571	28243	49.97
11	6714	1280	388	8382	440	5601	0	3160	10620	10518	-2743	24767	0	20	24767	3717	591	29075	50.01
12	6177	1346	388	7911	446	5326	0	3481	10912	10697	-2891	24394	0	24	24394	3827	576	28797	49.99
13	5786	1108	390	7284	412	5245	0	3442	11073	11384	-2894	24291	0	11	24291	3847	582	28720	49.97
14	6263	1072	389	7724	457	5318	0	3227	11005	10625	-2819	23956	0	7	23956	3754	576	28286	50.03
15	6776	1486	388	8650	564	5517	0	2740	11028	11003	-2888	24974	0	43	24974	3851	612	29437	49.99
16	7092	1738	390	9220	709	6283	0	1961	10714	10835	-2831	25564	0	133	25564	3894	613	30071	49.98
17	7731	1764	393	9888	861	6851	0	1171	10226	10151	-2652	25645	0	52	25645	3845	625	30115	50.04
18	7386	1564	391	9341	1111	6956	0	470	10287	9761	-2506	24505	0	14	24505	3697	628	28830	50.04
19	7637	1435	399	9471	1199	6998	0	21	9155	9211	-2054	24230	0	0	24230	3515	616	28361	50.06
20	7995	2035	401	10431	1355	7046	0	0	9185	9128	-1817	25536	0	0	25536	3502	607	29645	50.00
21	7943	1911	401	10255	1474	7039	0	0	8169	8322	-1740	24760	0	0	24760	3419	590	28769	50.04
22	7965	2048	401	10414	1375	7015	0	0	7924	8167	-1686	24698	0	0	24698	3341	587	28626	50.03
23	8017	1884	404	10305	1246	6954	0	0	8525	8643	-1692	24896	0	0	24896	3333	560	28789	49.99
24	8049	2168	405	10622	1151	6963	0	0	8658	8892	-1800	25296	0	0	25296	3377	532	29205	50.06
MUs	178.76	34.95	9.16	222.87	20.46	156.41	0.00	24.92	227.16	229.50	-49.28	591.53	0.00	0.32	591.53	79.55	13.35	684.43	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)LTS Operated due to 132 kV Satana to Dindori line overload.
- 2)ELR Carried out due to 132 kV BBLR to Rahuri line over Load & 132kV Sonewadi to MIDC line overload.
- 3)Due to overloading of 400kV Chakan-Talegaon line.

Maximum Demand scenario for the date 16/Apr/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
30115 MW	25645 MW	3894 MW
17 Hrs	17 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 16/Apr/2025

Position as on 6.30 Hrs of 17/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	20/04/2025
MSPGCL	Chandrapur Unit 3	210	07/04/2025	15:34		Continued.	Furnace Temperature High	17/04/2025
MSPGCL	Uran Unit A0	120	15/04/2025	22:37	16/04/2025	00:46	Turbine Seal Steam Fault	
MSPGCL	Ghatghar Unit-2	125	16/04/2025	20:08	17/04/2025	01:00	Main PLC Fault	
MSPGCL	Nasik Unit 4	210	17/04/2025	11:45		Continued.	GTR Y-phase CT transmission work.	
Total Capacity MSPGCL		1273						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/06/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1593						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 16/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 17/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Tripping							
MAIN BAY (408) OF ICT - 3 @ JEJURI	IntraState	17/04/2025	10:54			PO	For Maintenance & Testing work
400 KV LR Outages/Tripping							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Tripping							
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	16/04/2025	13:07	16/04/2025	16:27	T	Tripped on distance protection.
CHAKAN - TALEGAON(PG)	InterState	16/04/2025	18:52			EO	For attending a hotspot at 89A B phase PG Isolator Hanger rod with Temp 160°C. (400kV Chakan- Talegaon (PGCIL) Line will be in service via 400kV TBC.)
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	09/04/2025	21:25			HT	load management
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	10/04/2025	13:39			EO	Need to carry out SF6 gas Refilling (Top-up) in the EMVT of 400kV NTPP-1 B-phase at Plant End (GIS).
KORADI-NANDGAONPETH (RPL)	IntraState	16/04/2025	09:29	16/04/2025	19:20	PO	WINDING & BUSHING OF REACTOR . CVT TAN-DELTA& ROUTINE MNTC WORK.
400 KV ICT Outages/Tripping							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 167 MVA SPARE ICT @ KHAPARKHEDA	IntraState	16/04/2025	11:49	16/04/2025	17:54	PO	Diagnostic Testing of ICT,CT & CB
220 KV TIEBAY Outages/Tripping							
BUS COUPLER @ PHURSUNGI	IntraState	07/04/2025	06:57			HT	Hand Tripped.
220 KV TBC Outages/Tripping							
220kV TBC @ CHINCHWAD 2	IntraState	17/04/2025	11:41			PO	Diagnostic Testing : 1. CT- C& Tan Delta & IR 2. HYM
220 KV MAINBAY Outages/Tripping							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV TBC	IntraState	15/04/2025	12:10			HT	Replacement of 220kv abo make pneumatic cb with new col make cb under le scheme.
220 KV LINE Outages/Tripping							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 17/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
PALGHAR - NALASOPARA	IntraState	15/04/2025	23:51	16/04/2025	08:10	PO	For Replacement of existing 0.4 ACSR by HPC (High Performance Conductor).
PALGHAR - PANCHALI TSS	IntraState	16/04/2025	00:29	16/04/2025	08:09	PO	For Replacement of existing 0.4 ACSR by HPC(High Performance Conductor).
PADGHE - PAL DOMBIVALI	IntraState	16/04/2025	02:02	16/04/2025	02:37	T	220 kV Busbar protection operated
PAL DOMBIVALI - PALAVA	IntraState	16/04/2025	02:02	16/04/2025	02:37	T	Tripped due to 220 kV Busbar operation
BADNERA - NANDGAON PETH	IntraState	16/04/2025	09:31	16/04/2025	11:46	HT	Replacement of discs at tension location no. 52 y ph, 70a b ph, (lilo loc no. 27 b ph, 46 r & b ph) and earth wire straightening work at lilo loc. no. 62 to 66.
BHIGWAN-BARAMATI AGRO	IntraState	16/04/2025	10:54	16/04/2025	13:00	T	SPS operated
BUS SECTION @ KOLSHET	IntraState	16/04/2025	11:36			PO	BREKEAR OVER HAOULING WORK
PANDHARPUR - MALINAGAR	IntraState	16/04/2025	13:10	16/04/2025	15:04	PO	Outage is required for Conversion of SSN to DSN for NTPC line crossings at various locations (26, 27, 68)
132KV BEED(220KV BEED)-GEORAI CKT 1	IntraState	16/04/2025	13:40	16/04/2025	15:40	T	WII:-220KV BEED-DIST OPTD A/R LOCK OUT,Z1,DIST-13.14KM, CURRENT LL3080AMP IL33762AMP YPH,BPH. W/I:-GEORAI-YPH,BPH. ,3128AMP.3164AMP. DIST 17.20.
132KV BEED (220KB BEED)-GEORAI CKT 2	IntraState	16/04/2025	13:40	16/04/2025	15:40	T	W/I:-220KV BEED:-DIST OPTD A/R LOCK OUT.Z1.DIST-13.14KM, CURRENT=ILY 3.08KA ILB 3.3KA, YPH,BPH GEORAI-YPH BPH ILY 3.12 KA,3.16 KA, DIST-17.20KM.
LAMBOTI - KARKAMB	IntraState	16/04/2025	14:21	16/04/2025	15:06	T	Tripped on distance protection.
TALANDGE - BIDRI	IntraState	16/04/2025	17:05	16/04/2025	19:45	EO	Hot-spot observed at R-phase, CT to stub bus jump
SATANA - GANGAPUR	IntraState	16/04/2025	17:41			PO	For replacement of damaged jumps
SATANA - GANGAPUR	IntraState	16/04/2025	17:41			HT	Replacement of damaged jumps.
PALGHAR - NALASOPARA	IntraState	17/04/2025	00:01	17/04/2025	04:59	PO	For Replacement of existing 0.4 ACSR by HPC (High Performance Conductor).
PALGHAR - PANCHALI TSS	IntraState	17/04/2025	00:19	17/04/2025	04:56	EO	For safety purpose to work for Replacement of existing 0.4 ACSR by HPC(High Performance Conductor)of 220kV Palghar-Nalasopara line.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 17/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TATA BORIVLI MSETCL BORIVLI - 4	IntraState	17/04/2025	06:58			T	Tripped on R, Y ph fault
KANDALGAON - SONA ALLOYS	IntraState	17/04/2025	08:45			PO	Line side Isolator RCC foundation Replacement work by Lattice structure at 220 kv kandalgaon S/S end.
GT - 4 @ EKLAHRE (GCR)	IntraState	17/04/2025	11:45			EO	Y ph leakage CT replcement with new CT.
220 KV ICT Outages/Trippings							
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/33 KV 50 MVA BBL PTR 2 @ MUDSHINGI	IntraState	15/04/2025	17:55	16/04/2025	01:14	T	Tripped due to LV Yph. CT burst.
220/100 KV 200 MVA ICT 1 @ PAL-DOMBIVALI	IntraState	16/04/2025	02:02	16/04/2025	02:37	T	Tripped due to 220 kV Busbar operation
220/100 KV 200 MVA ICT 2 @ PAL-DOMBIVALI	IntraState	16/04/2025	02:02	16/04/2025	02:37	T	Tripped on 220 kV Busbar operation
220/132 KV 100 MVA ICT 1 @ PUSAD	IntraState	16/04/2025	09:22	16/04/2025	18:26	HT	Diagnostic testing and premonsoon maintenance work.
220/100 KV 125 MVA ICT 2 @ JAMBHUL	IntraState	16/04/2025	10:36	16/04/2025	18:13		OLTC Overhauling work by M/s Trafocare. Diagnosing testing work & Bay R&M work.
220/132KV 200MVA ICT 2 @ JEUR	IntraState	16/04/2025	10:50	16/04/2025	13:15	PO	Outage is required for Quarterly Maintenance
220/33KV 100MVA PTR 1 @ GHATNANDRE	IntraState	16/04/2025	11:07	16/04/2025	18:15	PO	1. Diagnostic Testing Work 2. Quarterly Maintenance Work
220/132 KV 200 MVA PTR NO 3 @ PHURSUNGI	IntraState	17/04/2025	11:31			PO	RELAY RETRO FITTING WORK
220/22KV 50MVA PTR - 1 @ PALAVA	IntraState	17/04/2025	11:56			PO	Transformer painting work.
132 KV LINE Outages/Trippings							
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01		Continued.	T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
MALKAPUR - KHAMGAON	IntraState	16/04/2025	13:48	16/04/2025	14:22	T	MALKAPUR: W/I B PH 21,86 OPTD.CARRIER RECEIVED, A/R LOCK 2OUT, DIST-21.9KAMP BPH CURRENT,-3.9KAMP. KHAMGAON:- W/I- BPH DIST-32.8KM,IL:1.11KAMP.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
BHIVPURI - AMBERNATH CKT - 1	IntraState	17/04/2025	10:53			EO	For attending hotspot on LS GOD

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage