



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/May/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/May/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	112.956	1872.271	1) Madhya Pradesh	52.789	971.324
2) Hydro	33.636	273.237	2) Gujrat	27.694	468.988
3) Gas	14.727	245.258	3) Goa	-7.484	-108.502
Total MSGENCO	161.319	2390.766	4) TAPS 1&2 (Inj.)	7.869	118.239
B) OTHERS			5) Pench (Excess)	-0.143	-2.302
1) RGPPL Gas	38.554	567.665	# Total Cent. Sector	80.725	1447.747
2) Wind Generation	6.894	181.701	F) Other Exchanges		
3) CPP	17.258	368.697	1) With TPCL (Excess)	-9.958	-178.650
4) PENCH (MS)	0.143	2.486	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	12.012	221.307
1) TPCL Thermal	28.454	440.152	Include PX	0.000	0.000
2) TPCL Hydro	5.150	53.111	2) MUMBAI Bilateral	11.763	195.427
TOTAL TPCL	33.604	493.263	Include PX	-1.188	-9.108
3) REL Thermal	12.519	199.879	3) MUMBAI Schedule	11.763	195.427
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	153.929	2512.302	1) MSEDCL	294.935	4780.412
2) Hydro (A2+B3+C2)	38.929	328.834	2) TPCL	37.084	574.878
3) Gas (A3+B1)	53.281	812.923	3) REL	19.000	296.875
4) Wind (B2)	6.894	181.701	TOTAL STATE	351.019	5652.165
5) CPP (B3)	17.258	368.697			
TOTAL STATE	270.291	4204.457			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4921	4518	4652
MSGENCO Hydro	1766	1704	455
MSGENCO Gas	625	629	606
MSGENCO Total Generation	7312	6851	5713
Central Sector Receipt	3872	4016	3040
RGPPL	1605	1606	1621
WIND	165	220	498
CPP	764	709	770
Exchange with Mumbai	-518	-509	-133
MSEDCL DEMAND MET	13200	12893	11509
Load Shedding (LS)	168	79	0
MSEDCL DEMAND (INCL. LS)	13368	12972	11509
TPCL GENERATION	1741	1570	1053
REL GENERATION	522	522	522
TPCL+REL DEMAND	2781	2601	1708
STATE DEMAND MET	15981	15494	13217
Load Management (LM)	2179	3464	1514
Total Load Relief (LS+LM)	2347	3543	1514
UNRESTRICTED STATE DEMAND	18328	19037	14731
Frequency (Hz)	49.65	49.68	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.21 Hz at 07:06 Hrs	48.98 Hz at 23:08 Hrs	49.71	1.88 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/May/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.08	64.41	178	150	175
Unit 6	4.22	69.42	187	133	175
Unit 7	4.37	69.16	190	170	185
	12.68	203.00			535
Bhusawal					
Unit 2	3.46	44.02	155	135	145
Unit 3	4.31	61.97	185	170	180
Unit 4	0.00	0.00	0	0	0
	7.76	105.99			325
Parli					
Unit 3	3.22	56.55	146	112	140
Unit 4	3.63	49.31	169	126	140
Unit 5	0.00	43.46	0	0	0
Unit 6	4.79	62.81	237	135	200
Unit 7	2.07	71.50	173	0	0
	13.71	283.63			480
Chandrapur					
Unit 1	2.83	54.66	135	92	140
Unit 2	2.86	39.92	134	102	100
Unit 3	4.48	66.52	198	115	200
Unit 4	4.13	63.26	183	132	180
Unit 5	9.07	142.64	450	315	350
Unit 6	9.51	137.79	430	295	400
Unit 7	8.84	148.95	450	248	435
	41.72	653.73			1805
Paras					
Unit 3	4.60	64.06	213	157	200
Unit 4	5.11	73.89	237	170	230
	9.71	137.96			430
Khaparkheda					
Unit 1	2.16	69.34	200	0	210
Unit 2	4.54	71.32	200	170	210
Unit 3	0.00	0.00	0	0	0
Unit 4	5.29	82.31	223	217	210
Unit 5	0.00	0.00	0	0	0
	11.99	222.97			630
Nasik					
Unit 1	1.94	29.84	85	73	81
Unit 2	1.01	30.60	87	0	81
Unit 3	4.22	69.76	185	160	172
Unit 4	4.27	66.56	190	160	182
Unit 5	3.94	68.23	189	143	182
	15.38	265.00			698
Uran					
All Units	14.73	245.26	654	511	620
	14.73	245.26			620
Dabhol					
RGPPL	38.55	567.66	1622	1575	1560
	38.55	567.66			1560
Koyna					
Stage 1-2	9.72	69.59	565	40	600
Stage 4	16.06	109.82	1108	0	250
Stage 3	4.81	38.65	240	80	240
	30.59	218.06			1090
Kovna 12&4 Total	25.78	179.41			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.41	6.33	18	16	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.31	3.51	13	12	13
BHIRA T.R.	0.12	2.59	50	0	80
RNGR+BHTSA	0.33	5.11	14	12	14
BHANDARDRA	0.61	12.12	26	25	32
ELDARY	0.48	4.38	21	19	0
SMLHY PTN	0.79	13.76	41	30	0
GHATGHAR	0.00	7.38	0	0	0
	3.05	55.18			157
PENCH (MS)					
Pench (MS)	0.14	2.49	26	0	0
	0.14	2.49			0
Wind					
MalharPeth	0.09	3.91			
Vankuswadi	0.17	10.05			
ATIT	0.04	2.06			
Kale	0.12	3.77			
Satara	0.61	7.42			
Shirala	0.15	3.94			
K Mahankal	0.03	5.73			
Supa	0.16	2.12			
Vita	0.95	15.18			
Dondaicha	2.44	83.69			
Sakri	0.53	13.47			
Nandurbar	0.55	10.81			
Khandke	0.73	10.13			
Khaparale	0.32	9.42			
	6.89	181.70			
CPP					
JSW JAIGAD	5.43	170.32	275	0	275
WARDHA	7.05	122.93	337	229	330
Other CPPs	4.78	75.13			
	17.26	368.39			605
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.72	184.02	490	465	500
Trombay 6	6.81	96.32	425	150	500
Trombay 7A	2.84	46.00	121	117	120
Trombay 7B	1.58	25.31	67	65	60
Trombay 8	5.50	88.51	250	150	250
TATA Hydro	5.15	53.11	434	0	447
	33.60	493.26			1877
REL					
1&2	12.52	199.88	524	520	500
	12.52	199.88			500
Cent Sect					
Share					3188
					3188

MS PG CL	Thermal	112.96	1872.27		4903
	Thml+Gas	127.68	2117.53		5523
	Hydro	33.64	273.24		1247
	Total	161.32	2390.77		6770
State Total		270.29	4204.46		14500

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/May/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4581	1285	584	6450	1610	393	785	2936	3119	-543	-469	11911	2082	11911	2094	16087	49.71
2	4569	1252	583	6404	1617	451	814	2778	2821	-386	-326	11804	1946	11804	1925	15675	49.82
3	4615	1034	590	6239	1616	456	817	2658	2896	-268	-202	11825	1382	11825	1799	15006	49.86
4	4652	455	606	5713	1621	498	770	2635	3040	-212	-133	11509	1514	11509	1708	14731	50.01
5	4654	374	650	5678	1615	497	744	2635	3265	-172	-126	11673	1642	11673	1708	15023	49.81
6	4766	860	654	6280	1618	467	727	2635	3084	-172	-96	12080	1834	12084	1724	15638	49.77
7	4877	1025	648	6550	1622	319	711	3056	3180	-340	-233	12149	2040	12172	1731	15920	49.84
8	4937	1003	644	6584	1620	297	711	3083	3377	-340	-285	12304	2047	12334	1841	16192	49.84
9	4966	1107	636	6709	1618	203	775	3007	3563	-374	-358	12510	2055	12548	2111	16676	49.88
10	4920	1397	633	6950	1613	167	788	3231	3578	-428	-408	12688	2115	12725	2528	17331	49.80
11	4921	1766	625	7312	1605	165	764	3485	3872	-580	-518	13200	2347	13368	2781	18328	49.65
12	4842	1972	631	7445	1598	135	780	3489	3048	-636	-561	12445	2981	13287	2843	18269	49.52
13	4753	1945	626	7324	1591	161	758	3498	3405	-647	-545	12694	3292	13843	2850	18836	49.55
14	4762	1674	623	7059	1589	157	771	3445	3436	-592	-491	12521	3207	13585	2754	18482	49.52
15	4734	1858	626	7218	1585	245	775	3422	3311	-614	-527	12607	3142	13744	2781	18530	49.52
16	4733	1879	569	7181	1587	349	797	3256	3253	-625	-542	12625	3047	13733	2811	18483	49.64
17	4692	1778	566	7036	1575	363	755	3283	3351	-592	-513	12567	2881	13540	2785	18233	49.63
18	4606	764	571	5941	1580	272	754	3196	3602	-505	-443	11706	2989	12496	2709	17404	49.79
19	4595	605	511	5711	1607	195	701	3141	4362	-509	-413	12163	3250	12235	2603	18016	49.91
20	4518	1704	629	6851	1606	220	709	3185	4016	-553	-509	12893	3543	12972	2601	19037	49.68
21	4595	2021	628	7244	1621	265	517	3263	3518	-635	-526	12660	3624	12824	2472	18756	49.67
22	4605	1958	628	7191	1618	225	514	3279	3394	-651	-516	12452	3569	12565	2384	18405	49.62
23	4646	1972	629	7247	1613	224	507	3260	3184	-679	-599	12199	3538	12285	2282	18019	49.53
24	4417	1948	637	7002	1609	170	514	3117	3050	-712	-619	11750	3118	11792	2256	17124	49.45
MUs	112.96	33.64	14.73	161.32	38.55	6.89	17.26	74.97	80.72	-11.76	-9.96	294.94	63.18	302.85	56.08	414.20	49.71

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/May/2011

Position as on 6.30 Hrs of 17/May/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37	17/05/2011	11.30	Upgradation Work.	
Khaparkheda Unit 3	210	25/04/2011	02.51		Continued.	Annual overhaul.	25/05/2011
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Cent_Sect NTPC(K-5)	500	10/05/2011	00.00		Continued.	Annual Overhaul	03/06/2011
CPP JSW (J) U1	300	12/05/2011	00.24		Continued.	Annual Overhaul.	27/05/2011
Koyna Unit 10	80	13/05/2011	00.00		Continued.	Annual Overhaul	25/05/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-7)	500	11/05/2011	01.15		Continued.	Fire in GT	21/05/2011
Parli Unit 7	250	15/05/2011	07.04	16/05/2011	07.11	Due to CHP Problem.	
Koyna Unit 2	75	16/05/2011	10.00	16/05/2011	10.40	Pressure setup problem.	
Khaparkheda Unit 1	210	16/05/2011	11.56	17/05/2011	01.24	Main steam line leakage.	
Nasik Unit 2	125	16/05/2011	12.05		Continued.	Boiler tube leakage.	18/05/2011
CPP JSW (J) U2	300	16/05/2011	19.40		Continued.	Tripping of new koyna Jaigad lines I and II.	17/05/2011
Paras Unit 4	250	17/05/2011	04.50		Continued.	Performance guarantee test for 10 days .	18/05/2011
Dabhol 1B	230	17/05/2011	11.42	17/05/2011	12.57	Tripped	
Koyna ST - IV 4	250	17/05/2011	19.36	17/05/2011	21.47	Turbine Guide Bearing Temperature High	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/May/2011

Position as on 6.30 Hrs of 17/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	15/05/2011	00.01	17/05/2011	17.55	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - II	17/05/2011	17.23		Continued.	Trip command received from Thyristor monitoring relay
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Khadka-Deepnagar-I	11/05/2011	08.23	16/05/2011	17.28	Replacement of Bus I and II isolator.Ckt on TBC.
Lonikand-Kalwa	16/05/2011	15.25	16/05/2011	17.21	To attend hot spot isolator.
400/220 KV 315 MVA ICT-II @ Kharghar	17/05/2011	08.27	17/05/2011	22.13	Premansoon Maint.work
Newkoyna - Jaigad - I	17/05/2011	15.06		Continued.	Isolator work by JSW
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kharghar-Nerul	06/05/2011	09.32		Continued.	Dismantling and erection of towers(upto 04.06.2011)
Padgha - Kalwa	10/05/2011	09.30		Continued.	System strenghtening work.
Temghar-Colourchem	10/05/2011	10.30		Continued.	Bunching of arrangement.
220/6.6 KV,40 MVA Stn.T/F-III at Khaparkheda	10/05/2011	16.16		Continued.	Overhauling Work.
Aurangabad-Jalna-I	16/05/2011	09.25	16/05/2011	12.34	R.M.Work
Aurangabad-Jalna-II	16/05/2011	09.26	16/05/2011	12.35	Q.M.Work
Talangade-Mumewadi-II	16/05/2011	09.37	16/05/2011	17.39	Insulator replacement.
Talandge - Sawantwadi	16/05/2011	09.54	16/05/2011	17.06	Tree cutting work.
220/132 KV,200 MVA ICT-II at Chikhli	16/05/2011	10.02	16/05/2011	15.45	Replacement of jumper.
220/132 KV 200 MVA ICT @ Ambazari	16/05/2011	10.11	16/05/2011	14.45	Tan delta measurement work of bushings and CTs.
Kandalgaon - Topworth	16/05/2011	12.45	16/05/2011	17.40	Hot spot attending.
Talangade-Mumewadi-II	17/05/2011	09.08	17/05/2011	18.22	Replacement of Old H/W by New
Kandalgaon-Lonand	17/05/2011	10.07	17/05/2011	18.15	Premansoon maint.work
Babaleshwar - Ranjangaon	17/05/2011	10.12	17/05/2011	15.40	Charged from Ranjangaon end
Vankuswadi - MIDC Satara- II	17/05/2011	11.30		Continued.	Replacement of L.A.
Apta-Kalwa	17/05/2011	12.26	17/05/2011	16.05	Distance protection
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS
NewKoyna - Pawas	17/05/2011	15.56	17/05/2011	18.00	Insulator washing work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chikhali - Khamgaon	16/05/2011	09.53	16/05/2011	20.52	Replacement of jumper.
Chikhali - Buldana	16/05/2011	09.57	16/05/2011	15.50	Replacement of jumper.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 105MVA Spare ICT @ Parly-II	22/04/2011	13.50		Continued.	To remove trip coil assembly for bus coupler.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Aurangabad-Shendra	17/05/2011	10.36	17/05/2011	12.51	To attend Hot Spot

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/May/2011

Position as on 6.30 Hrs of 17/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	15/05/2011	18.36	17/05/2011	11.02	Over Voltage.
Bhusawal- Aurangabad	17/05/2011	20.56		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Khaperkheda - Wardha.	02/05/2011	19.15		Continued.	To control Koradi ICT loading.
Ambazari - Abhijeet	02/05/2011	19.52	16/05/2011	11.37	To control Koradi ICT loading.
Wardha-Abhijeet II	05/05/2011	16.51		Continued.	To Control Koradi ICT Load.
Aurangabad - Babaleshwar	07/05/2011	07.32		Continued.	To control A'bad ICT loading.
Babaleshwar - Bhenda	12/05/2011	11.35		Continued.	To control BBLSR ICT Load
Chandrapur-Warora - I	14/05/2011	18.16		Continued.	To Control 220KV Warora-Hinganghat ckt Loading
Bale-Murud	15/05/2011	08.32	17/05/2011	08.50	To control Parli ICT loading.
Bale-Usmanabad	15/05/2011	08.32	17/05/2011	08.50	To control Parli ICT loading
Abhijeet-Wardha-I	16/05/2011	11.38		Continued.	To control Koradi ICT loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE I -CHDPR	16/05/2011	11.46	17/05/2011	13.20	Attending sparking on R ph.isolator.Ckt on TBC-II.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad-Kolhapur-II	16/05/2011	16.06	16/05/2011	18.15	Trip PDR at Kolhapur end.
New Koyna - Jaigad - II	16/05/2011	19.08	16/05/2011	19.56	Distance protection.
Newkoyna - Jaigad - I	16/05/2011	19.40	16/05/2011	20.16	Distance protection.
Nagothane-Dabhol-I	16/05/2011	19.47	17/05/2011	13.16	Distance protection.
Newkoyna - Jaigad - I	16/05/2011	20.15	17/05/2011	00.36	Distance protection.
New Koyna-Jaigad II	16/05/2011	20.57	17/05/2011	00.40	Distance protection.
Newkoyna - Jaigad - I	17/05/2011	01.10	17/05/2011	08.31	Distance protection.
New Koyna - Jaigad - II	17/05/2011	02.04	17/05/2011	02.57	Distance protection.
New Koyna - Jaigad - II	17/05/2011	03.15	17/05/2011	12.09	Distance protection
Dabhol - Nagothane - I	17/05/2011	19.15	17/05/2011	21.33	Distance Protection
New Koyna - Jaigad - II	17/05/2011	20.31	17/05/2011	22.27	Distance Protection
Dabhol - Nagothane - I	17/05/2011	21.39		Continued.	Distance Protection,(declared fauly)
New Koyna - Jaigad - II	17/05/2011	22.53		Continued.	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Gangapur-Valve	13/05/2011	12.34		Continued.	Tower Bent @ Loc. No.10C,7,8,9,10,11.
Dondaicha - Jamde - I	15/05/2011	14.02	16/05/2011	08.08	Distance protection.
Pedambe - Pophali - II	15/05/2011	19.24	16/05/2011	01.15	Single phasing.
Aurangabad-Jalna-II	15/05/2011	19.37	16/05/2011	00.01	220KV R ph.CT burst.
Pawas-Kharepatan	16/05/2011	21.45	17/05/2011	15.13	Distance protection.
New Koyna - Pawas	17/05/2011	01.07	17/05/2011	01.45	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/May/2011

Position as on 6.30 Hrs of 17/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa I-Taloja	17/05/2011	12.31	17/05/2011	20.12	Distance Protection
Chinchwad - Parvati	17/05/2011	12.31	17/05/2011	12.40	Distance Protection
220/22KV,50MVA T/F-I at Taloja	17/05/2011	12.35	17/05/2011	18.45	Differential Protection
Badnera - Akola - I	17/05/2011	17.29	17/05/2011	17.49	Distance Protection
New Parly - Beed - I	17/05/2011	21.38	17/05/2011	22.35	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Kalmeshwar-Saoner Ckt.	16/05/2011	18.22	16/05/2011	19.27	Backup prot.operated.
Khapri - Besa	17/05/2011	22.35	17/05/2011	23.25	Distance Protection
Hingna-Khapri II	17/05/2011	22.45	17/05/2011	23.05	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/May/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	180
Unit 6	210	170
Unit 7	210	180
	620	530
Bhusawal		
Unit 2	210	145
Unit 3	210	185
Unit 4	0	0
	420	330
Parli		
Unit 3	210	120
Unit 4	210	155
Unit 5	210	0
Unit 6	250	170
Unit 7	250	135
	1130	580
Chandrapur		
Unit 1	210	140
Unit 2	210	120
Unit 3	210	70
Unit 4	210	70
Unit 5	500	430
Unit 6	500	425
Unit 7	500	280
	2340	1535
Paras		
Unit 3	250	200
Unit 4	250	0
	500	200
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	0
Unit 4	210	210
Unit 5	0	0
	840	590
Nasik		
Unit 1	120	90
Unit 2	120	0
Unit 3	210	190
Unit 4	210	200
Unit 5	210	200
	870	680
Uran		
All Units	852	620
	852	620
Dabhol		
RGPP	1940	1560
	1940	1560
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	13
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	26
ELDARY	23	20
SMLHY PTN	12	10
GHATGHAR	250	0
	611	181
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	0
WARDHA	405	330
Other CPPs	0	
	1005	330
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3237
	3455	3237

	19080	13840
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