



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Jun/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Jun/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	108.119	1785.488	1) Madhya Pradesh	58.964	942.108
2) Hydro	6.187	136.131	2) Gujrat	-0.108	128.161
3) Gas	5.642	175.868	3) Goa	-5.858	-98.209
Total MSGENCO	119.948	2097.487	4) TAPS 1&2 (Inj.)	7.874	125.684
B) OTHERS			5) Pench (Excess)	-0.901	-8.689
1) RGPPL Gas	38.334	573.644	# Total Cent. Sector	59.971	1089.055
2) Wind Generation	28.409	208.652	F) Other Exchanges		
3) CPP	26.511	422.086	1) With TPCL (Excess)	-10.720	-161.144
4) PENCH (MS)	0.901	8.689	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	18.289	287.026
1) TPCL Thermal	26.925	445.313	Include PX	0.000	0.000
2) TPCL Hydro	3.712	62.735	2) MUMBAI Bilateral	10.158	175.962
TOTAL TPCL	30.637	508.048	Include PX	-2.210	-15.776
3) REL Thermal	12.571	189.193	3) MUMBAI Schedule	10.158	175.962
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	147.615	2419.994	1) MSEDCL	263.354	4238.469
2) Hydro (A2+B3+C2)	10.800	207.555	2) TPCL	35.737	570.053
3) Gas (A3+B1)	43.976	749.512	3) REL	18.189	288.332
4) Wind (B2)	28.409	208.652	TOTAL STATE	317.280	5096.854
5) CPP (B3)	26.511	422.086			
TOTAL STATE	257.311	4007.799			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4644	4322	4597
MSGENCO Hydro	187	984	91
MSGENCO Gas	236	240	138
MSGENCO Total Generation	5067	5546	4826
Central Sector Receipt	2761	2656	1899
RGPPL	1508	1646	1654
WIND	1247	1246	1107
CPP	1135	1089	1129
Exchange with Mumbai	-539	-592	-189
MSEDCL DEMAND MET	11228	11640	10450
Load Shedding (LS)	50	48	50
MSEDCL DEMAND (INCL. LS)	11278	11688	10500
TPCL GENERATION	1659	1359	819
REL GENERATION	523	523	525
TPCL+REL DEMAND	2721	2474	1533
STATE DEMAND MET	13949	14114	11983
Load Management (LM)	1177	2330	0
Total Load Relief (LS+LM)	1227	2378	50
UNRESTRICTED STATE DEMAND	15176	16492	12033
Frequency (Hz)	50.02	49.69	50.13

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.39 Hz at 08.02 Hrs	49.39 Hz at 19.42 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Jun/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.82	49.34	173	149	160
Unit 6	3.88	63.90	190	118	160
Unit 7	4.24	57.78	190	160	170
	11.94	171.03			490
Bhusawal					
Unit 2	3.87	53.20	170	150	170
Unit 3	3.74	65.81	180	0	180
Unit 4		0.00	0	0	
	7.61	119.01			350
Parli					
Unit 3	2.59	35.45	120	81	108
Unit 4	0.00	39.16	0	0	0
Unit 5	2.85	41.14	137	100	107
Unit 6	0.54	53.52	110	0	100
Unit 7	2.43	39.90	185	0	100
	8.41	209.18			415
Chandrapur					
Unit 1	3.08	42.52	149	105	110
Unit 2	3.00	55.64	137	115	110
Unit 3	3.47	42.52	184	0	170
Unit 4	3.59	51.49	178	116	140
Unit 5	7.29	142.08	350	270	300
Unit 6	7.49	143.64	341	290	325
Unit 7	7.78	146.33	361	259	350
	35.70	624.23			1505
Paras					
Unit 3	4.24	76.47	213	157	230
Unit 4	5.55	74.48	253	188	250
	9.80	150.95			480
Khaparkheda					
Unit 1	4.22	73.78	205	160	190
Unit 2	4.32	68.69	187	175	185
Unit 3	4.70	67.91	215	166	210
Unit 4	5.19	83.37	223	186	210
Unit 5		0.00			
	18.44	293.75			795
Nasik					
Unit 1	1.99	28.92	89	60	90
Unit 2	2.01	24.45	91	73	85
Unit 3	4.20	54.42	195	120	200
Unit 4	4.06	48.84	192	141	146
Unit 5	3.95	60.71	182	150	158
	16.21	217.34			679
Uran					
All Units	5.64	175.87	390	135	260
	5.64	175.87			260
Dabhol					
RGPPL	38.33	573.64	1671	1505	1570
	38.33	573.64			1570
Koyna					
Stage 1-2	1.48	39.20	350	35	600
Stage 4	0.00	35.48	0	0	250
Stage 3	1.07	18.32	298	0	320
	2.56	93.00			1170
Kovna 12&4 Total	1.48	74.68			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	1.77	0	0	0
VTRNA	0.96	9.34	61	0	60
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.36	4.80	41	0	40
RNGR+BHTSA	0.10	3.82	9	0	6
BHANDARDRA	0.47	9.24	20	16	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.36	3.90	22	12	10
GHATGHAR	1.37	10.25	240	0	0
	3.63	43.13			136
PENCH (MS)					
Pench (MS)	0.90	8.69	51	0	
	0.90	8.69			
Wind					
MalharPeth	0.80	6.58			
Vankuswadi	2.07	16.71			
ATIT	4.02	7.66			
Kale	0.76	6.71			
Satara	0.92	21.05			
Shirala	0.81	6.70			
K Mahankal	0.16	10.70			
Supa	0.38	3.55			
Vita	4.59	44.46			
Dondaicha	8.66	48.81			
Sakri	1.28	7.10			
Nandurbar	0.83	6.05			
Khandke	1.74	15.59			
Khaparale	1.39	7.00			
	28.41	208.65			
CPP					
JSW JAIGAD	15.60	240.94	696	505	635
WARDHA	6.29	124.14	298	228	332
Other CPPs	4.62	57.01			
	26.51	422.09			967
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.96	179.11	490	325	490
Trombay 6	6.86	108.70	450	150	500
Trombay 7A	2.87	45.57	123	117	120
Trombay 7B	1.60	25.29	67	65	60
Trombay 8	4.63	86.64	248	150	250
TATA Hydro	3.71	62.74	385	0	447
	30.64	508.05			1867
REL					
1&2	12.57	189.19	525	522	500
	12.57	189.19			500
Cent Sect					
Share					3062
					3062

MS PG CL	Thermal	108.12	1785.49			4714
	Thml+Gas	113.76	1961.36			4974
	Hydro	6.19	136.13			1306
	Total	119.95	2097.49			6280
State Total		257.31	4007.80			14246

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Jun/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4776	85	390	5251	1649	1237	1113	2705	1845	-422	-342	10802	50	10852	1813	12665	49.99
2	4762	85	262	5109	1653	1251	1137	2615	1937	-293	-277	10857	50	10907	1654	12561	50.07
3	4703	81	135	4919	1653	1193	1123	2576	1970	-238	-213	10692	50	10742	1579	12321	50.06
4	4597	91	138	4826	1654	1107	1129	2550	1899	-221	-189	10450	50	10500	1533	12033	50.13
5	4662	86	196	4944	1657	1051	1144	2531	2056	-215	-162	10690	50	10740	1518	12258	50.15
6	4610	91	235	4936	1655	871	1140	2754	2609	-403	-197	11014	50	11064	1614	12678	50.06
7	4499	331	238	5068	1661	901	1143	2846	2933	-272	-257	11449	289	11504	1729	13467	50.03
8	4485	501	238	5224	1662	936	1164	2870	2556	-296	-353	11189	1539	11500	1871	14599	50.11
9	4611	301	238	5150	1666	1074	1148	2941	2581	-368	-440	11205	1544	11521	2089	14838	50.07
10	4632	213	236	5081	1671	1231	1153	3109	2426	-400	-453	11158	1317	11208	2424	14899	50.10
11	4633	184	236	5053	1525	1256	1145	3323	2674	-510	-480	11222	1201	11272	2638	15061	50.15
12	4644	187	236	5067	1508	1247	1135	3304	2761	-549	-539	11228	1227	11278	2721	15176	50.02
13	4661	164	237	5062	1513	1344	1168	3272	2532	-569	-539	11129	1224	11179	2775	15128	49.96
14	4656	137	236	5029	1513	1282	1105	3225	2513	-519	-602	10889	1224	10939	2738	14851	50.08
15	4688	137	235	5060	1513	1258	1115	3181	2383	-519	-564	10814	1230	10864	2760	14804	49.86
16	4611	106	238	4955	1508	1113	1111	3126	2500	-519	-567	10669	1239	10719	2767	14675	49.87
17	4387	203	239	4829	1507	1367	1095	3119	2844	-475	-557	11134	1267	11174	2745	15146	49.94
18	4194	209	239	4642	1505	1199	1027	3069	2595	-416	-535	10455	1404	10495	2707	14566	50.01
19	4384	181	241	4806	1506	1327	1045	2947	2369	-478	-578	10524	2098	10564	2618	15240	50.01
20	4365	499	238	5102	1569	1175	1069	2999	2984	-479	-596	11354	2362	11394	2599	16315	49.78
21	4322	984	240	5546	1646	1246	1089	2938	2656	-523	-592	11640	2378	11688	2474	16492	49.69
22	4122	772	240	5134	1645	1264	1061	2963	2874	-523	-584	11443	2374	11487	2325	16142	49.79
23	4074	295	240	4609	1648	1309	988	2889	3004	-512	-587	11020	2370	11060	2198	15588	49.79
24	4051	264	241	4556	1647	1170	964	2704	2470	-435	-517	10337	2103	10377	2039	14479	49.82
MUs	108.1 3	6.19	5.64	119.96	38.33	28.41	26.51	70.56	59.97	-10.16	-10.72	263.36	28.69	265.03	53.93	345.98	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Jun/2011

Position as on 6.30 Hrs of 17/Jun/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	20/07/2011
Parli Unit 6	250	16/06/2011	05.50		Continued.	Annual Overhaul	15/07/2011
FORCED OUTAGE							
Cent_Sect TARAPUR-4	540	30/05/2011	20.00		Continued.	Survilence Test	24/06/2011
Uran Unit 8	108	06/06/2011	23.12		Continued.	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.	
Parli Unit 4	210	15/06/2011	22.38	16/06/2011	02.09	Steam Line Leakage	
CPP WPCL U-2	135	16/06/2011	00.52	17/06/2011	01.00	Maint.work	
Uran Unit B0	120	16/06/2011	01.03		Continued.	R/M work	20/06/2011
Uran Unit 6	108	16/06/2011	01.31	16/06/2011	04.51	Tripped on Boiler Problem	
Bhusawal Unit 3	210	16/06/2011	16.28	16/06/2011	18.00	Boiler tripped	
Parli Unit 7	250	16/06/2011	19.12		Continued.	No Coal Flow(Conveyor Belt Broken)	20/06/2011
Cent_Sect NTPC(K-5)	500	16/06/2011	20.05	17/06/2011	21.03	Generating pump Water Leakage	
Chandrapur Unit 3	210	16/06/2011	21.17	17/06/2011	04.01	Heavy Leakages on H.P.Turbine side pipeline	
Uran Unit 6	108	17/06/2011	14.41	17/06/2011	17.04	Damper Disturbancy.	
Cent_Sect Kawas GT1A	106	17/06/2011	14.53	17/06/2011	15.52	Bus Fault.	
Cent_Sect Kawas GT1B	106	17/06/2011	14.53	17/06/2011	15.56	Bus Fault.	
Cent_Sect Kawas ST1C	116	17/06/2011	14.53	17/06/2011	16.01	Bus Fault.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Jun/2011

Position as on 6.30 Hrs of 17/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	13/06/2011	01.35	16/06/2011	06.08	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	17/06/2011	01.20	17/06/2011	02.21	Distance Protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132KV 200 MVA ICT-II @ Bhusawal	16/06/2011	07.30	16/06/2011	20.39	Attending Radiator leakage
Lonikand - Jejuri	16/06/2011	10.46	16/06/2011	15.00	Replacement of LA and Bay Maint.work
400/220 KV 315 MVA ICT @ Akola	16/06/2011	11.14	17/06/2011	16.49	Maint.work
400/220KV 315 MVA ICT-I @ Padgha	17/06/2011	00.32	17/06/2011	19.09	Filteration of Oil and Bucholz relay replacement
Kalwa-Kharghar	17/06/2011	09.23	17/06/2011	18.26	Hot Spot,C V T Testing Work.
400 KV Bus Coupler @ Koradi	17/06/2011	10.02	17/06/2011	18.22	R . Work, Tandelta of C T.
400/220 KV 315 MVA ICT - I @ Aurangabad	17/06/2011	10.15	17/06/2011	18.14	Q.M.Work of Replacement of R Ph.L A.
C'pur-Parli II	17/06/2011	10.42	17/06/2011	17.49	Maintenance Work.
400/220 KV Spare ICT @ Jejuri	17/06/2011	11.36	17/06/2011	15.27	To Attend Oil Leakage.
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	17/06/2011	13.00	17/06/2011	16.49	Attending Oil Leakage Rhrough Tertiary Bushing Connection Plate.Q.M.Work.
50 MVAR Line Reactor on 400 KV Parli - II.	17/06/2011	13.10		Continued.	Oil Filteration Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS Up to 20-06-2011.
Main Bus - II Talangde	13/06/2011	11.41	17/06/2011	17.31	Q.M.Work
Aarey-Borivali-I	16/06/2011	06.08	16/06/2011	08.27	Hot Spot
Warora-Wardha	16/06/2011	06.44	16/06/2011	15.20	Stringing of 400KV Raipur-Wardha Line
Hinganghat-Bhugaon	16/06/2011	07.20	16/06/2011	15.41	Stringing of 400KV Raipur-Wardha line
Pedambe - Pophali - II	16/06/2011	08.45	16/06/2011	12.30	Isolator Alignment work
220/132KV 200MVA ICT-II at Lonand	16/06/2011	08.47		Continued.	Red Hot Spot(Kept on Huming since 16.06.2011)
Jejuri - Baramati	16/06/2011	09.09	16/06/2011	18.36	Testing work
220/132KV, 200MVA ICT-I at Theur	16/06/2011	09.35	16/06/2011	17.17	Q.M.Work
Phursungi - Parvati	16/06/2011	09.38	16/06/2011	17.18	Commissioning of 220KV D/C line at Jejuri S/S
Chinchwad-Theur	16/06/2011	14.40	16/06/2011	16.01	LILO work at Parvati S/S
Jejuri (New) - Parvati	16/06/2011	17.17	16/06/2011	17.18	Charging of New Line
Jejuri (New) - Phursungi - II	16/06/2011	17.17	16/06/2011	17.42	Charging of New Line
Padegaon - Sawangi	17/06/2011	09.47	17/06/2011	14.36	Quarterly Maintenance Work.
TBC at Bhoisor	17/06/2011	09.50	17/06/2011	11.30	Breaker CRM, Timing & R/M Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Jun/2011

Position as on 6.30 Hrs of 17/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Butibori-Indorama	17/06/2011	10.53	17/06/2011	13.55	Scada Work & CRM of Breaker.
Kamba - Kolshet	17/06/2011	11.13	17/06/2011	22.45	Maintenance Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Phursungi-Mundawa	16/06/2011	09.25	16/06/2011	16.08	COnductor and E/W stringing work
Jalgaon - Dhrangaon	17/06/2011	09.30	17/06/2011	17.55	Rrection of Tower @ LocNo.13 for Making LILO Arrangment on 132KV Jalgaon-Dharangaon.
Padegaon - waluj - II	17/06/2011	10.11	17/06/2011	13.13	Quarterly Maintenance Work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	16/06/2011	08.33	16/06/2011	17.05	Stringing of Conductor
Kalwa - Salsette - II	17/06/2011	09.35	17/06/2011	18.28	Replacement of L A's @ Kalwa End.
Voltage Level : 500KV			Outage Type FORCED OUTAGE		
HVDC POLE II - CHDPR	15/06/2011	22.40	16/06/2011	00.30	Faulty Analyser kit testing
HVDC POLE I -CHDPR	16/06/2011	00.38	16/06/2011	02.17	Fault Analyser kit testing
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT @ Bhusawal	17/06/2011	09.30	17/06/2011	09.44	Y Ph. L V Bushing Oil Leakage.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Khaperkheda - Wardha.	15/06/2011	18.13	16/06/2011	11.01	Attending PDR prob.of Breaker (CKT on TBC)
Aarey-Borivali-II	16/06/2011	01.00	16/06/2011	05.29	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	10/06/2011	12.12		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	15/06/2011	22.46	16/06/2011	07.40	Over Voltage
Bhusawal- Aurangabad	15/06/2011	22.58	16/06/2011	06.05	Over Voltage
Bhusawal- Aurangabad	16/06/2011	20.19	17/06/2011	06.20	Over Voltage
Lonikand- Koyna Stage IV	17/06/2011	00.00	17/06/2011	07.19	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	07/06/2011	17.22		Continued.	As being normally kept open.
Bale-Usmanabad	11/06/2011	16.01		Continued.	To Control Parly ICT Loading.
Babaleshwar - Bhenda	14/06/2011	08.25		Continued.	To control BBLSR ICT loading.
Padgha-Temghar	17/06/2011	00.28	17/06/2011	07.32	Due to Over Loading of ICT @ Padgha.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
220/132 KV 150 MVA ICT @ Bhandara	14/06/2011	21.31		Continued.	OLTC buchholz protection operated.
220/22 KV 50 MVA T/F - II @ Chakan	16/06/2011	15.10	16/06/2011	17.40	Diff.Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Amravati - Akola	17/06/2011	15.57	17/06/2011	16.04	Distance Protection Operated Z-2 R Ph.
Nanded - Narsi	17/06/2011	17.10	17/06/2011	22.08	R Ph. Conductor Snapped @ Loc No.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Jun/2011

Position as on 6.30 Hrs of 17/Jun/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					14.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Mukund I	17/06/2011	13.45	17/06/2011	18.18	Y Phase Jumper Break.
100 KV Bus @ Kalwa - I	17/06/2011	13.45	17/06/2011	13.56	Y Phase Jumper Break.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Jun/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	160
Unit 7	210	170
	620	490
Bhusawal		
Unit 2	210	170
Unit 3	210	180
Unit 4	0	
	420	350
Parli		
Unit 3	210	130
Unit 4	210	60
Unit 5	210	115
Unit 6	250	0
Unit 7	250	0
	1130	305
Chandrapur		
Unit 1	210	150
Unit 2	210	120
Unit 3	210	100
Unit 4	210	160
Unit 5	500	275
Unit 6	500	300
Unit 7	500	300
	2340	1405
Paras		
Unit 3	250	170
Unit 4	250	200
	500	370
Khaparkheda		
Unit 1	210	200
Unit 2	210	190
Unit 3	210	200
Unit 4	210	200
Unit 5	0	
	840	790
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	200
Unit 4	210	180
Unit 5	210	180
	870	740
Uran		
All Units	852	240
	852	240
Dabhol		
RGPP	1940	1590
	1940	1590
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	
	611	150
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	635
WARDHA	405	340
Other CPPs	0	
	1005	975
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	2894
	3455	2894