



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Jul/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	82.570	1266.176	1) Madhya Pradesh	54.376	936.726
2) Hydro	17.102	155.271	2) Gujrat	17.887	314.900
3) Gas	15.277	248.407	3) Goa	-5.859	-91.408
Total MSGENCO	114.949	1669.854	4) TAPS 1&2 (Inj.)	7.203	118.034
B) OTHERS			5) Pench (Excess)	-0.544	-1.080
1) RGPPL Gas	15.878	395.709	# Total Cent. Sector	73.063	1277.172
2) Wind Generation	11.198	211.777	F) Other Exchanges		
3) CPP	6.259	84.335	1) With TPCL (Excess)	-11.308	-143.741
4) PENCH (MS)	0.544	1.080	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	-0.370	-36.874
1) TPCL Thermal	26.640	424.136	Include PX	2.014	35.975
2) TPCL Hydro	3.090	40.117	2) MUMBAI Bilateral	12.535	160.690
TOTAL TPCL	29.730	464.253	Include PX	4.332	45.607
3) REL Thermal	12.607	201.771	3) MUMBAI Schedule	12.535	160.690
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	121.817	1892.083	1) MSEDCL	210.583	3496.186
2) Hydro (A2+B3+C2)	20.736	196.468	2) TPCL	35.029	527.406
3) Gas (A3+B1)	31.155	644.116	3) REL	18.672	282.385
4) Wind (B2)	11.198	211.777	TOTAL STATE	264.284	4305.977
5) CPP (B3)	6.259	84.335			
TOTAL STATE	191.165	3028.779			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3318	3422	3429
MSGENCO Hydro	790	910	621
MSGENCO Gas	652	592	661
MSGENCO Total Generation	4760	4924	4711
Central Sector Receipt	3398	3517	2944
RGPPL	657	659	666
WIND	296	544	512
CPP	273	263	254
Exchange with TPCL	-625	-624	-170
MSEDCL DEMAND MET	8772	9330	8941
Load Shedding	3739	4223	1889
MSEDCL DEMAND (INCL. LS)	12511	13553	10830
TPCL GENERATION	1576	1380	877
REL GENERATION	525	523	527
TPCL+REL DEMAND	2726	2527	1574
STATE DEMAND MET	11498	11857	10515
STATE DEMAND (INCL. LS)	15237	16080	12404
Frequency (Hz)	49.41	49.07	49.73
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4826 MW AT 20.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			97.13 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.1 Hz at 06.06 Hrs	48.7 Hz at 21.19 Hrs	49.41	7.15 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.33	0.33	64	0	0
Unit 2	0.00	5.62	0	0	0
Unit 3	0.00	13.74	0	0	0
Unit 4	0.00	4.30	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.59	51.72	161	140	150
Unit 7	3.81	54.90	170	130	160
	7.73	130.59			310
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.74	49.56	135	85	100
Unit 3	1.88	54.70	105	45	100
	4.62	104.26			200
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	1.75	27.67	152	0	140
Unit 4	0.00	0.00	0	0	0
Unit 5	2.58	38.64	112	97	110
Unit 6	4.06	71.56	207	135	160
Unit 7	0.00	16.62	0	0	
	8.39	154.49			410
Chandrapur					
Unit 1	3.48	44.00	154	135	145
Unit 2	3.41	45.25	155	131	130
Unit 3	0.00	0.00	0	0	0
Unit 4	4.30	64.66	192	153	190
Unit 5	0.00	0.00	0	0	0
Unit 6	7.86	87.85	375	245	325
Unit 7	7.48	48.00	368	225	300
	26.54	289.75			1090
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.53	56.09	179	117	130
Unit 4	2.82	47.47	183	81	
	6.35	103.56			130
Khaparkheda					
Unit 1	3.64	62.21	170	135	170
Unit 2	2.94	57.09	144	94	130
Unit 3	4.04	63.80	192	160	170
Unit 4	3.80	61.51	172	143	160
	14.42	244.61			630
Nasik					
Unit 1	1.78	27.76	93	53	96
Unit 2	1.16	25.15	79	0	80
Unit 3	3.57	62.66	175	110	140
Unit 4	3.90	61.20	184	140	180
Unit 5	4.11	62.15	190	160	165
	14.52	238.92			661
Koyna					
Stage 1-2	11.19	48.92	570	330	600
Stage 4	0.00	54.74	0	0	0
Stage 3	3.41	27.55	320	0	320
	14.60	131.20			920
Kovna 12&4 Total	11.19	103.66			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.28	248.41	661	592	630
		15.28	248.41			630
Hydro						
KDPH		0.76	0.96	32	31	0
VTRNA		0.00	0.16	0	0	0
TILLARI		0.07	2.02	58	0	60
BHTGR/VEER		0.60	0.70	26	25	0
BHIRA T.R.		0.26	4.23	42	0	40
RNGR+BHTSA		0.00	0.18	0	0	0
BHANDARDRA		0.00	0.11	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.05	1.64	9	0	26
GHATGHAR		0.76	14.06	250	0	0
		2.50	24.07			126
PENCH (MS)						
Pench (MS)		0.54	1.08	48	0	
		0.54	1.08			
Wind						
MalharPeth		0.44	7.67			
Vankuswadi		0.92	19.04			
ATIT		0.16	3.71			
Kale		0.44	6.86			
Satara		1.66	19.44			
Shirala		0.39	5.80			
K Mahankal		0.04	11.56			
Supa		0.09	3.12			
Vita		1.40	35.07			
Dondaicha		3.62	57.37			
Sakri		0.56	10.50			
Nandurbar		0.46	6.63			
Khadakale		0.35	14.79			
Khaparale		0.65	10.21			
		11.20	211.78			
CPP						
TOTAL CPP		6.26	84.34			
		6.26	84.34			
Dabhol						
RGPPL		15.88	395.71	667	657	630
		15.88	395.71			630
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.86	167.80	495	485	500
Trombay 6		9.55	106.46	505	170	500
Trombay 7A		0.00	41.22	0	0	0
Trombay 7B		0.00	23.20	0	0	0
Trombay 8		5.23	85.46	222	210	250
TATA Hydro		3.09	40.12	369	0	447
		29.73	464.25			1697
REL						
1&2		12.61	201.77	528	519	500
		12.61	201.77			500
Cent Sect						
Share						2990
						2990
MS PG CL	Thermal	82.57	1266.18			3431
	Thml+Gas	97.85	1514.58			4061
	Hydro	17.10	155.27			1046
	Total	114.95	1669.85			5107
State Total		191.16	3028.78			10924

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3425	817	650	4892	663	507	270	2485	2887	-421	-388	8831	1858	10689	1912	12601	49.24
2	3357	837	654	4848	666	593	274	2387	2821	-324	-292	8910	2597	11507	1750	13257	49.48
3	3363	715	658	4736	665	536	262	2316	2978	-255	-218	8973	2330	11303	1644	12947	49.55
4	3429	621	661	4711	666	512	254	2269	2944	-208	-170	8941	1889	10830	1574	12404	49.73
5	3477	746	657	4880	663	468	277	2198	3063	-137	-103	9272	2090	11362	1544	12906	49.51
6	3474	772	657	4903	663	418	264	2269	2912	-208	-177	9007	2643	11650	1646	13296	49.45
7	3557	573	652	4782	662	477	251	2364	2594	-294	-265	8501	3287	11788	1776	13564	49.50
8	3528	527	655	4710	664	539	248	2491	2615	-422	-393	8383	3404	11787	1899	13686	49.47
9	3559	491	649	4699	661	492	245	2576	2698	-505	-483	8312	3594	11906	2122	14028	49.53
10	3435	848	648	4931	658	417	250	2825	3090	-579	-578	8768	3554	12322	2485	14807	49.45
11	3246	771	647	4664	659	324	249	3014	3289	-640	-599	8586	3462	12048	2660	14708	49.56
12	3318	790	652	4760	657	296	273	2994	3398	-668	-625	8772	3739	12511	2726	15237	49.41
13	3394	681	640	4715	658	194	261	2975	3555	-668	-624	8783	3281	12064	2713	14777	49.39
14	3365	682	605	4652	657	200	257	2888	3560	-621	-580	8770	3534	12304	2612	14916	49.27
15	3418	610	604	4632	657	297	251	2778	2882	-626	-613	8143	3808	11951	2639	14590	49.05
16	3394	462	604	4460	660	408	252	2717	2817	-626	-604	8041	4247	12288	2659	14947	49.33
17	3416	387	614	4417	660	505	253	2804	2789	-726	-700	7971	4165	12136	2666	14802	49.35
18	3454	512	605	4571	662	535	258	2831	2855	-748	-640	8288	4120	12408	2556	14964	49.41
19	3473	513	605	4591	663	566	267	2948	3355	-748	-699	8790	3912	12702	2515	15217	49.54
20	3422	910	592	4924	659	544	263	3004	3517	-668	-624	9330	4223	13553	2527	16080	49.07
21	3580	1060	641	5281	662	616	263	3027	3203	-659	-604	9434	3352	12786	2461	15247	49.32
22	3560	1125	642	5327	663	578	261	2990	3309	-664	-574	9581	3389	12970	2328	15298	49.36
23	3532	941	634	5107	663	623	280	2750	3016	-577	-420	9316	2595	11911	2163	14074	49.26
24	3394	711	651	4756	667	553	276	2700	2916	-544	-335	8880	2785	11665	2068	13733	49.60
MUs	82.57	17.10	15.28	114.95	15.88	11.20	6.26	64.60	73.06	-12.53	-11.31	210.58	77.86	288.44	53.64	342.09	49.41

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Jul/2010

Position as on 6.30 Hrs of 17/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	08/08/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Koradi Unit 5	200	26/06/2010	02:33		Continued.	Annual Overhaul.	20/07/2010
Cent_Sect NTPC (K-2)	210	30/06/2010	23.46		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC(V) 9	500	01/07/2010	00.04		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	25/07/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Connect of Add. Surge Gallary.	
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Connect of Add.Surge Gallary.	
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Connect of Add.Surgy Gallary.	
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Connect of Add.Surgy Gallary.	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05:10		Continued.	For Scrapping.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Koradi Unit 1	105	28/06/2010	05.53	16/07/2010	14.43	Low Bunkering.	
Cent_Sect TARAPUR-4	540	28/06/2010	05.54		Continued.	System Deficiency.	20/07/2010
Koradi Unit 4	115	06/07/2010	10.03		Continued.	Boiler Tube Leakage.	22/07/2010
Parli Unit 7	250	06/07/2010	23.03		Continued.	Generator Protection Operated.	17/07/2010
Koradi Unit 2	105	09/07/2010	07.46		Continued.	Boiler Tube Leakage.	22/07/2010
Koradi Unit 3	105	10/07/2010	01.15		Continued.	Bunkering Problem.	22/07/2010
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Jul/2010

Position as on 6.30 Hrs of 17/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/07/2010
Cent_Sect TARAPUR-3	540	13/07/2010	06.19		Continued.	Reactor Problem.	18/07/2010
Cent_Sect NTPC(V-2)	210	13/07/2010	17.32		Continued.	Boiler Tube Leakage	22/07/2010
Tata Trombay 7A	120	15/07/2010	22.56		Continued.	Turbine Protection.	
Tata Trombay 7B	60	15/07/2010	22.56		Continued.	Turbine Protection.	
Parli Unit 3	210	16/07/2010	11.00	16/07/2010	17.07	Furnance Pressure High	
Nasik Unit 2	125	16/07/2010	19.35		Continued.	Boiler Tube Leakage	19/07/2010
Bhusawal Unit 2	210	17/07/2010	04.01		Continued.	Coal Mill Problem	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Jul/2010

Position as on 6.30 Hrs of 17/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - I	16/07/2010	10.18	16/07/2010	19.46	Maintenance work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	07/07/2010	11.00		Continued.	Changeover.
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	12/07/2010	23.37		Continued.	Over Voltage.
Akola-Aurangabad-II	15/07/2010	10.15		Continued.	To control Aurangbad ICT loading
Dhule-Sar'Sarovar - I	15/07/2010	22.39		Continued.	Over Voltage.
Kolhapur-Mapusa Ckt I	15/07/2010	22.55	16/07/2010	07.34	Over Voltage.
Kolhapur-Mapusa Ckt I	16/07/2010	18.43		Continued.	Over Voltage
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole II Padgha	17/07/2010	06.03		Continued.	Replacement of Faulty Capacitor
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Chandrapur-Parli-II 50 MVAR Reactor @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Karad - Kolhapur - I	11/07/2010	10.22		Continued.	Relay retrofitting work
Koyna IV - Jejuri	15/07/2010	09.06	16/07/2010	08.57	Rectification on E/W bet. Loc.no.254-255
400/220KV 315 MVA ICT-I at padgha	16/07/2010	09.21	16/07/2010	18.03	Maintenance work
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W replacement work (Ready)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV,200MVA ICT-II at Amravati	05/07/2010	10.24	16/07/2010	17.28	Replacement of CT's & L A'S.
Parli-Usmanabad	06/07/2010	12.22		Continued.	CKT on TBC for main BKR Repl.work.
Karad-Oglewadi-I	13/07/2010	19.20		Continued.	Replacement of own Brekaer, Line on TBC
Nasik-Bablsr - II	16/07/2010	08.42	16/07/2010	20.10	Replacement of Wave Trap
220/100KV 125 MVA ICT-II at Kalwa	16/07/2010	08.50	16/07/2010	15.38	Maintenance work
BBLSR-Waluj	16/07/2010	09.03	16/07/2010	16.17	Q.M.Work
Padgha-Wada	16/07/2010	09.51	16/07/2010	19.10	Maintenance work
220KV TBC at Yavatmal	16/07/2010	10.45		Continued.	Replacement of Interrupter due to SF6 Gas leakage
220/132KV 200MVA ICT-III at Padegaon	16/07/2010	11.00	16/07/2010	16.02	Q.M.Work
Main Bus II at Aarey	17/07/2010	00.50	17/07/2010	05.35	Double Isolator Scheme Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Bus Coupler at Boisor-II	16/07/2010	09.30	16/07/2010	16.00	Breaker work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Karad-Lonikand Line Reactor @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
C'pur-Parli II	16/07/2010	01.41	16/07/2010	05.05	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Jul/2010

Position as on 6.30 Hrs of 17/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur - Parli - II	16/07/2010	21.57	17/07/2010	06.02	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV Bushing Burst and Caught Fire.
Chandrapur-Khaparkheda	02/07/2010	20.11		Continued.	Over Voltage
New Koyna - StageIV - I	15/07/2010	23.50	16/07/2010	09.55	Over Voltage.
New Koyna - Koyna Stage IV - II	15/07/2010	23.50	16/07/2010	10.21	Over Voltage.
Karad-Kolhapur CKT II	15/07/2010	23.59		Continued.	Over Voltage.
Bableshwar-Aurangabad	16/07/2010	01.45		Continued.	Over Voltage
400/220 KV 315 MVA ICT at Khadka	16/07/2010	21.29	16/07/2010	22.55	Tripped on NDR
Jejuri-Koyna STG-IV	16/07/2010	22.58		Continued.	Over Voltage
New Koyna - Koyna Stage IV - II	16/07/2010	22.58		Continued.	Over Voltage
New Koyna - StageIV - I	16/07/2010	23.44		Continued.	Over Voltage
Karad-Kolhapur-II	16/07/2010	23.48		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/132KV 100MVA ICT-II at Peth	17/07/2010	03.00	17/07/2010	03.15	Backup Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Beed-Gevrai	16/07/2010	00.00	16/07/2010	00.14	Backup Protection operated
Girwali - Gangakhed	16/07/2010	05.30	16/07/2010	07.56	Distance Protection
Peth-Sirla	17/07/2010	03.00		Continued.	Backup Protection (Faulty)
Girwali - Latur MIDC	17/07/2010	04.34		Continued.	Distance Protection (Faulty)

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	0
Unit 6	210	140
Unit 7	210	130
	1040	330
Bhusawal		
Unit 1	58	0
Unit 2	210	0
Unit 3	210	100
	478	100
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	140
Unit 4	210	0
Unit 5	210	110
Unit 6	250	220
Unit 7	250	
	1190	470
Chandrapur		
Unit 1	210	150
Unit 2	210	145
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	350
Unit 7	500	350
	2340	1185
Paras		
Unit 2	55	0
Unit 3	250	165
Unit 4	250	0
	555	165
Khaparkheda		
Unit 1	210	170
Unit 2	210	150
Unit 3	210	170
Unit 4	210	160
	840	650
Nasik		
Unit 1	120	80
Unit 2	120	0
Unit 3	210	160
Unit 4	210	160
Unit 5	210	160
	870	560
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	32
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	25
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	166
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	630
	960	630
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1697
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2931
	3143	2931