



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Aug/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.217	1188.744	1) Madhya Pradesh	61.231	899.440
2) Hydro	7.565	119.968	2) Gujrat	39.834	478.011
3) Gas	15.693	248.897	3) Goa	-5.636	-91.286
Total MSGENCO	95.475	1557.609	4) TAPS 1&2 (Inj.)	7.187	120.094
B) OTHERS			5) Pench (Excess)	0.000	-0.803
1) RGPPL Gas	30.855	395.632	# Total Cent. Sector	102.616	1405.456
2) Wind Generation	2.126	252.836	F) Other Exchanges		
3) CPP	5.926	80.038	1) With TPCL (Excess)	-14.124	-183.861
4) PENCH (MS)	0.000	0.803	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	7.541	56.256
1) TPCL Thermal	21.035	339.756	Include PX	9.922	93.543
2) TPCL Hydro	5.730	84.549	2) MUMBAI Bilateral	14.115	191.533
TOTAL TPCL	26.765	424.305	Include PX	6.278	70.474
3) REL Thermal	12.522	201.693	3) MUMBAI Schedule	14.540	196.633
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	105.774	1730.193	1) MSEDCL	222.874	3508.513
2) Hydro (A2+B3+C2)	13.295	205.320	2) TPCL	35.493	531.942
3) Gas (A3+B1)	46.548	644.529	3) REL	17.822	277.924
4) Wind (B2)	2.126	252.836	TOTAL STATE	276.189	4318.379
5) CPP (B3)	5.926	80.038			
TOTAL STATE	173.669	2912.916			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3059	2968	3014
MSGENCO Hydro	168	1090	87
MSGENCO Gas	645	651	661
MSGENCO Total Generation	3872	4709	3762
Central Sector Receipt	4487	4593	3423
RGPPL	1278	1274	1293
WIND	20	120	155
CPP	254	284	221
Exchange with TPCL	-897	-691	-173
MSEDCL DEMAND MET	9014	10289	8681
Load Shedding	2734	2995	0
MSEDCL DEMAND (INCL. LS)	11748	13284	8681
TPCL GENERATION	1298	1289	825
REL GENERATION	521	517	525
TPCL+REL DEMAND	2716	2497	1523
STATE DEMAND MET	11730	12786	10204
STATE DEMAND (INCL. LS)	14464	15781	10204
Frequency (Hz)	49.71	49.26	49.90
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4605 MW at 17.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			76.71 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.4 Hz at 07.04 Hrs	48.8 Hz at 21.11 Hrs	49.8	1.01 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.48	22.17	70	50	65
Unit 2	1.43	10.94	65	47	60
Unit 3	0.00	18.79	0	0	0
Unit 4	0.00	5.20	0	0	0
Unit 5	2.86	36.18	138	59	130
Unit 6	2.63	34.08	135	51	130
Unit 7	2.86	39.50	140	80	130
	11.27	166.87			515
Bhusawal					
Unit 1	0.00	2.24	0	0	0
Unit 2	2.28	32.56	140	55	100
Unit 3	0.00	0.00	0	0	0
	2.28	34.80			100
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.43	1.24	20	13	20
Unit 3	1.05	41.07	126	0	100
Unit 4	0.00	0.00	0	0	0
Unit 5	0.12	31.11	43	0	0
Unit 6	3.28	45.68	152	119	180
Unit 7	2.19	28.57	151	55	
	7.08	147.67			300
Chandrapur					
Unit 1	2.82	44.59	140	97	130
Unit 2	2.77	44.30	122	97	110
Unit 3	0.00	0.00	0	0	0
Unit 4	2.28	45.78	113	83	130
Unit 5	5.95	78.94	300	190	300
Unit 6	5.05	67.14	275	115	300
Unit 7	6.98	96.18	335	249	325
	25.85	376.94			1295
Paras					
Unit 2	0.00	1.67	2	0	0
Unit 3	3.52	42.98	190	105	195
Unit 4	1.94	27.84	163	0	
	5.45	72.48			195
Khaparkheda					
Unit 1	3.91	67.86	185	140	155
Unit 2	0.31	50.66	113	0	0
Unit 3	4.07	60.18	195	154	160
Unit 4	0.23	48.44	103	0	0
	8.52	227.13			315
Nasik					
Unit 1	1.29	24.02	68	41	60
Unit 2	1.25	15.99	71	38	60
Unit 3	2.90	45.66	155	55	120
Unit 4	3.26	33.97	159	52	160
Unit 5	3.08	43.22	166	84	140
	11.76	162.85			540
Koyna					
Stage 1-2	3.93	48.02	520	40	600
Stage 4		0.00	0	0	0
Stage 3	0.87	17.84	238	0	320
	4.80	65.86			920
Kovna 12&4 Total	3.93	48.02			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.69	248.90	673	642	640
		15.69	248.90			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.74	0	0	0
TILLARI		0.05	6.06	40	0	60
BHTGR/VEER		0.22	3.28	9	9	9
BHIRA T.R.		0.36	6.99	42	0	80
RNGR+BHTSA		0.07	0.72	3	3	3
BHANDARDRA		0.33	8.14	15	0	15
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.54	9.52	30	20	9
GHATGHAR		1.21	17.65	250	0	0
		2.77	54.11			176
PENCH (MS)						
Pench (MS)		0.00	0.80	0	0	
		0.00	0.80			
Wind						
MalharPeth		0.22	10.06			
Vankuswadi		0.08	20.70			
ATIT		0.11	6.47			
Kale		0.09	8.83			
Satara		0.13	23.56			
Shirala		0.13	9.15			
K Mahankal		0.05	9.80			
Supa		0.02	3.81			
Vita		0.47	42.07			
Dondaicha		0.54	66.47			
Sakri		0.08	12.91			
Nandurbar		0.09	7.66			
Khandke		0.05	17.63			
Khaparale		0.07	13.71			
		2.13	252.84			
CPP						
TOTAL CPP		5.93	80.04			
		5.93	80.04			
Dabhol						
RGPPL		30.86	395.63	1299	1274	1250
		30.86	395.63			1250
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		0.00	76.23	0	0	0
Trombay 6		11.30	118.48	500	400	500
Trombay 7A		2.63	38.06	122	103	120
Trombay 7B		1.52	20.37	68	60	60
Trombay 8		5.59	82.55	245	210	250
TATA Hydro		5.73	84.55	387	0	447
		26.76	424.30			1377
REL						
1&2		12.52	201.69	526	516	500
		12.52	201.69			500
Cent Sect						
Share						3632
						3632
MS PG CL	Thermal	72.22	1188.74			3260
	Thml+Gas	87.91	1437.64			3900
	Hydro	7.56	119.97			1096
	Total	95.48	1557.61			4996
State Total		173.67	2912.92			11755

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3026	82	662	3770	1294	95	256	3281	3601	-491	-454	8562	183	8745	1836	10581	49.98
2	3058	77	661	3796	1295	108	249	3029	3431	-350	-315	8564	0	8564	1673	10237	50.04
3	3080	87	660	3827	1294	129	252	2911	3413	-231	-197	8718	0	8718	1583	10301	50.01
4	3014	87	661	3762	1293	155	221	2887	3423	-213	-173	8681	0	8681	1523	10204	49.90
5	3046	92	660	3798	1296	115	232	2887	4180	-213	-174	9447	161	9608	1503	11111	49.92
6	3081	97	666	3844	1297	101	248	2926	4149	-263	-231	9408	1249	10657	1560	12217	49.95
7	3142	92	668	3902	1297	95	241	3115	3865	-443	-407	8993	1806	10799	1756	12555	50.05
8	3116	87	673	3876	1299	48	242	3162	3919	-491	-513	8871	2008	10879	1944	12823	50.15
9	3162	107	655	3924	1291	35	246	3342	4098	-611	-604	8990	2393	11383	2180	13563	49.91
10	3033	141	650	3824	1287	36	239	3544	4354	-659	-683	9057	2735	11792	2478	14270	49.76
11	3060	137	645	3842	1283	38	247	3867	4216	-874	-859	8767	2748	11515	2690	14205	49.74
12	3059	168	645	3872	1278	20	254	3911	4487	-898	-897	9014	2734	11748	2716	14464	49.71
13	2940	128	648	3716	1275	21	274	3981	5176	-973	-942	9520	2322	11842	2751	14593	49.73
14	3019	222	652	3893	1277	32	248	3878	4940	-901	-876	9514	2102	11616	2672	14288	49.81
15	2985	177	645	3807	1277	34	236	3890	4895	-901	-902	9347	2383	11730	2700	14430	49.81
16	2904	147	645	3696	1278	54	226	3777	4540	-811	-886	8908	2931	11839	2679	14518	49.81
17	2852	287	642	3781	1279	67	223	3821	4910	-851	-879	9381	2878	12259	2667	14926	49.79
18	2952	154	647	3753	1281	82	209	3781	4814	-783	-762	9377	2754	12131	2559	14690	49.83
19	2911	635	652	4198	1280	94	216	3862	4498	-724	-707	9579	2844	12423	2504	14927	49.72
20	2968	1090	651	4709	1274	120	284	3756	4593	-719	-691	10289	2995	13284	2497	15781	49.26
21	2974	1076	648	4698	1279	157	294	3774	4456	-643	-602	10282	2917	13199	2425	15624	49.46
22	2925	965	655	4545	1281	158	282	3737	4453	-548	-507	10212	2858	13070	2302	15372	49.55
23	2903	886	653	4442	1283	150	271	3675	4129	-487	-434	9841	2095	11936	2169	14105	49.60
24	3007	544	649	4200	1287	182	236	3698	4076	-464	-429	9552	1744	11296	2047	13343	49.78
MUs	72.22	7.56	15.69	95.48	30.86	2.13	5.93	84.49	102.62	-14.54	-14.12	222.87	46.84	269.71	53.41	323.13	49.80

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Aug/2010

Position as on 6.30 Hrs of 17/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59	17/08/2010	14.51	Water Balancing Problem.	
Cent_Sect Kawas ST2C	116	01/07/2010	00.08	17/08/2010	14.11	Annual Overhaul.	
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	19/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	Annual Overhaul.	15/09/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/08/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	23/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	23/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Elect.Fault	23/08/2010
Koradi Unit 4	115	05/08/2010	10.02		Continued.	Condensor tube leakage.	20/08/2010
Bhusawal Unit 1	58	10/08/2010	06.05		Continued.	Wet Coal	
Tata Trombay 5	500	12/08/2010	09.55		Continued.	Boiler tube leakage.	18/08/2010
Parli Unit 5	210	13/08/2010	21.07	16/08/2010	19.47	Furnance pressure high.	
Paras Unit 4	250	14/08/2010	11:40	16/08/2010	05.34	Bunkering problem.	
Khaparkheda Unit 2	210	14/08/2010	22:08	16/08/2010	20.29	Boiler Tube Leakage.	
Cent_Sect NTPC(V-7)	500	15/08/2010	02:03	16/08/2010	11.46	Boiler Tube Leakage.	
Koradi Unit 3	105	15/08/2010	14.26		Continued.	Tripped due to LT supply fail	20/08/2010
Parli Unit 3	210	15/08/2010	22:55	16/08/2010	04.12	Furnace Pressure high.	
Paras Unit 2	55	15/08/2010	23.33	16/08/2010	06.02	Tripped due to Wet Coal	
Khaparkheda Unit 4	210	16/08/2010	02.50		Continued.	Tripped on Generator side Liquid sealing leakage	19/08/2010
Paras Unit 2	55	16/08/2010	06.40		Continued.	Wet Coal Problem	
Parli Unit 3	210	16/08/2010	14.50	16/08/2010	22.50	Condenser Pressure High	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Aug/2010

Position as on 6.30 Hrs of 17/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Paras Unit 4	250	16/08/2010	20.45	16/08/2010	22.54	Boiler Tripped	
Parli Unit 5	210	17/08/2010	02.18	17/08/2010	09.04	CHP Problem	
Koradi Unit 7	210	17/08/2010	02.53		Continued.	Tripped P.A.Fan Problem	19/08/2010
Nasik Unit 3	210	17/08/2010	08.00	17/08/2010	11.20	Furnace Pressure High.	
Parli Unit 7	250	17/08/2010	11.14	17/08/2010	18.35	Main Steam Temp.Low.	
Cent_Sect Kawas GT1A	106	17/08/2010	13.43		Continued.	Bearing Temp.High.	
Uran Unit 5	108	17/08/2010	19.34	17/08/2010	20.51	Boiler Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Aug/2010

Position as on 6.30 Hrs of 17/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalmeshwar - Pandurna	07/08/2010	20.48		Continued.	Main Breaker Trip Ckt Faulty Indication.Ckt on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola - Aurangabad - I	06/08/2010	10.56		Continued.	Changeover.
Dhule-Sar'Sarovar - II	12/08/2010	18.18	16/08/2010	10.07	Over Voltage
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	H/T for O/V.
Dhule-Sar'Sarovar - I	15/08/2010	00.13	16/08/2010	08.30	Over Voltage
Dhule-Khandwa-I	17/08/2010	23.58		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Mudsungi-Amona	16/08/2010	18.15	16/08/2010	18.52	Hand Tripped
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar-Pench	16/08/2010	17.45		Continued.	Hand Tripped
Voltage Level : 400KV			Outage Type TRIPPED		
Wardha - Akola - I	15/08/2010	16.03	16/08/2010	12.40	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni -Tillary	16/08/2010	15.13	16/08/2010	16.50	Tripped at Halkarni end
Tillary-Amona	16/08/2010	15.13	16/08/2010	19.10	Tripped
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W Replacement Work (Ready)
Main Bus - I @ Lamboti.	11/08/2010	10.01		Continued.	Removing Existing Jumper & Main Bus -I to Top Bus for ICT-II.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	R.M.Work.
Karad - Lonikand	16/08/2010	11.52	16/08/2010	17.18	Taken on TBC from Lonikand end
400/220 KV 315 MVA ICT-II @ Kharghar	17/08/2010	10.13	17/08/2010	18.19	Relay Testing.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Replacement of 125 MVA ICT by 200 MVA New ICT.
Jejury - Lonand	16/08/2010	11.25	16/08/2010	15.50	Y phase Line Isolator work
Karad-Vita-II	17/08/2010	10.24	17/08/2010	13.45	Q.M.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Palghar - II	17/08/2010	10.38	17/08/2010	18.26	C.T.Replacement @ Palghar.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/132KV 200 MVA ICT-II @ Bhusawal	16/08/2010	13.51	16/08/2010	17.55	Replacement of Broken Jumper R phase LV side
Karad-New Koyna II	16/08/2010	15.10	16/08/2010	15.25	Filling of SF6 Gas, Taken on TBC
Main Bus - I @ 400 KV Akola	16/08/2010	16.50	16/08/2010	19.25	To attend Non closing problem of Bus side Isolator of Koradi Bay
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalmeshwar-RLY TSS-II	16/08/2010	13.35	16/08/2010	17.45	Attending Hot Spot on Y phase CT

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Aug/2010

Position as on 6.30 Hrs of 17/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	31/07/2010	23.25		Continued.	Hand Tripped.
Dhule - Babhaleshwar - I	16/08/2010	02.42	16/08/2010	08.19	Over Voltage
Karad-Lamboti	16/08/2010	23.23	17/08/2010	12.45	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Mansar.	15/08/2010	18.45	16/08/2010	17.48	B phase CT Oil Leakage at Mansar
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Karad-Kolhapur-II	15/08/2010	18.09	16/08/2010	08.27	Over Voltage.
Koradi - Kaparkheda	17/08/2010	07.06	17/08/2010	08.48	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Apta-Nagothane	15/08/2010	21.10	16/08/2010	07.50	R phase LA Flashover and Wave Trap fallen.
220/100 KV 200 MVA ICT-II @ Apta	15/08/2010	21.10		Continued.	Tripped on Diff.prot.CTR system operated
Usmanabad-Barshi	16/08/2010	11.43	16/08/2010	12.05	Distance Protection
Chandrapur-Gadchandur	16/08/2010	16.58	16/08/2010	17.18	Distance Protection
Virur - Gadchiroli	16/08/2010	23.50	17/08/2010	00.30	Distance Protection Operated Zone-1.
220/100 KV 200 MVA ICT-IV @ Apta	17/08/2010	22.22	17/08/2010	22.40	To Attend Isolator Sparking.(Taken on TBC)
Voltage Level : 132KV			Outage Type TRIPPED		
Pachora - Chalisgaon - I	15/08/2010	19.19	16/08/2010	07.35	B phase CVT Burnt

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	60
Unit 3	105	0
Unit 4	105	0
Unit 5	200	90
Unit 6	210	100
Unit 7	210	0
	1040	310
Bhusawal		
Unit 1	58	0
Unit 2	210	130
Unit 3	210	0
	478	130
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	150
Unit 4	210	0
Unit 5	210	80
Unit 6	250	260
Unit 7	250	
	1190	510
Chandrapur		
Unit 1	210	130
Unit 2	210	120
Unit 3	210	0
Unit 4	210	120
Unit 5	500	300
Unit 6	500	250
Unit 7	500	280
	2340	1200
Paras		
Unit 2	55	20
Unit 3	250	180
Unit 4	250	105
	555	305
Khaparkheda		
Unit 1	210	180
Unit 2	210	150
Unit 3	210	190
Unit 4	210	0
	840	520
Nasik		
Unit 1	120	60
Unit 2	120	60
Unit 3	210	160
Unit 4	210	140
Unit 5	210	160
	870	580
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	40
RNGR+BHTSA	20	3
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	6
GHATGHAR	250	0
	611	136
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	225
TATA Hydro	444	447
	2024	1352
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3723
	3143	3723

	17376	8 of 8 12076
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