



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Aug/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Aug/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	82.808	1296.045	1) Gujrat	5.700	115.178
2) Hydro	13.298	135.532	2) Madhya Pradesh	21.760	266.564
3) Gas	11.198	164.835	3) Chattisgarh	11.720	175.070
Total MSGENCO	107.304	1596.412	4) Maharashtra	59.635	840.401
B) OTHERS			5) Goa	-5.784	-87.997
1) JSW JAIGAD	21.295	366.924	6) TAPS 1&2 Injection	4.448	65.115
2) WPCL	7.696	103.245	7) RGPPL Injection	12.764	261.917
3) Other CPP / IPP	6.491	88.543	8) Pench (Excess)	-0.062	-0.613
4) Wind Generation	18.230	451.789	# Total Cent. Sector	110.181	1635.635
5) PENCH (MS)	0.062	0.613	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.187	-200.462
1) TPCL Thermal	25.182	416.233	G) Bilateral Power *		
2) TPCL Hydro	5.985	48.452	1) MSEDCL Bilateral	21.017	376.681
TOTAL TPCL	31.167	464.685	Include PX	0.174	-2.415
3) REL Thermal	11.800	196.274	2) MUMBAI Bilateral	14.257	192.287
D) STATE			Include PX	1.125	15.095
1) Thermal (A1+C1+C3)	119.790	1908.552	3) MUMBAI Schedule	14.257	192.287
2) Hydro (A2+B5+C2)	19.345	184.597	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.198	164.835	1) MSEDCL	257.072	4042.699
4) Wind (B4)	18.230	451.789	2) TPCL	38.471	579.150
5) CPP (B1+B2+B3)	35.482	558.712	3) REL	18.680	282.236
TOTAL STATE	204.045	3268.485	TOTAL STATE	314.223	4904.085

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3534	3534	3398
MSGENCO Hydro	1174	1291	70
MSGENCO Gas	460	466	473
MSGENCO Total Generation	5168	5291	3941
Central Sector Receipt	4752	4759	3693
WIND	704	632	860
CPP / IPP	1488	1463	1378
Exchange with Mumbai	-814	-510	-450
MSEDCL DEMAND MET	11298	11648	9422
Load Shedding	760	548	47
MSEDCL DEMAND	12058	12196	9469
TPCL GENERATION	1611	1659	831
R-INFRA GENERATION	524	522	388
TPCL+R-INFRA DEMAND	2949	2691	1669
STATE DEMAND MET	14247	14339	11091
STATE DEMAND	15007	14887	11138
Frequency (Hz)	49.79	49.74	50.23

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 06.02 Hrs	49.28 Hz at 19.26 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Aug/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.31	35.26	87	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	44.41	0	0	0
Total	0.31	79.67			0
Bhusawal					
Unit 2	3.31	38.26	150	120	150
Unit 3	0.00	0.87	0	0	0
Unit 4	3.53	40.68	184	115	0
Unit 5		0.00	0	0	0
Total	6.84	79.81			150
Parli					
Unit 3	3.38	34.73	160	120	135
Unit 4	3.34	47.29	155	115	135
Unit 5	2.82	39.85	146	89	110
Unit 6	3.67	54.99	223	0	190
Unit 7	0.00	0.00	0	0	0
Total	13.21	176.86			570
Chandrapur					
Unit 1	2.84	35.57	132	103	140
Unit 2	2.96	41.92	140	99	125
Unit 3	0.00	26.95	0	0	0
Unit 4	2.78	47.70	156	72	140
Unit 5	9.40	127.04	430	350	400
Unit 6	0.00	0.00	0	0	0
Unit 7	10.00	128.22	463	345	400
Total	27.97	407.41			1205
Paras					
Unit 3	3.86	61.18	187	134	185
Unit 4	3.65	64.04	190	124	130
Total	7.51	125.22			315
Khaparkheda					
Unit 1	4.02	43.60	200	150	160
Unit 2	3.57	52.88	170	130	160
Unit 3	4.25	56.90	187	160	160
Unit 4	0.00	42.35	0	0	0
Unit 5	6.31	96.58	296	192	250
Total	18.14	292.31			730
Nasik					
Unit 3	4.62	68.80	205	175	210
Unit 4	4.20	65.96	191	161	200
Unit 5	0.00	0.00	0	0	0
Total	8.82	134.76			410
Uran					
All Units	11.20	164.84	476	455	450
Total	11.20	164.84			450
PENCH (MS)					
Pench (MS)	0.06	0.61	23	0	
Total	0.06	0.61			
Koyna					
Stage 1-2	4.40	40.76	550	40	600
Stage 4	4.10	28.81	659	0	250
Stage 3	2.12	27.24	240	0	240
Kovna 12&4 Total	8.50	69.56			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.62	96.81			1090
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	1.81	0	0	61
TILLARI	0.05	5.47	50	0	32
BHTGR/VEER	0.22	1.83	10	9	6
BHIRA T.R.	0.35	6.26	82	0	80
RNGR+BHTSA	0.00	1.26	0	0	0
BHANDARDRA	0.08	4.98	30	0	4
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.50	8.44	21	20	6
GHATGHAR	1.48	8.67	125	0	0
Total	2.68	38.72			189
Wind					
MalharPeth	0.82	21.37			
Vankuswadi	1.59	30.36			
ATIT	0.15	6.13			
Kale	0.41	12.08			
Satara	0.75	47.66			
Shirala	0.38	13.44			
K Mahankal	2.50	31.51			
Supa	0.16	6.54			
Vita	1.94	55.23			
Dondaicha	6.00	147.02			
Sakri	1.11	21.31			
Nandurbar	0.59	14.13			
Khandke	0.93	23.18			
Khaparale	0.90	21.84			
Total	18.23	451.79			
CPP					
JSW JAIGAD	21.30	366.92	909	815	825
WARDHA	7.70	103.24	328	298	325
Other CPPs	6.49	88.54			
Total	35.48	558.71			1150
Tata					
Trombay 4		0.00			0
Trombay 5	8.09	157.30	503	0	500
Trombay 6	6.87	98.11	502	155	500
Trombay 7A	2.98	47.28	126	122	120
Trombay 7B	1.63	25.98	69	67	60
Trombay 8	5.61	87.57	250	193	250
TATA Hydro	5.98	48.45	459	0	447
Total	31.17	464.68			1877
REL					
1&2	11.80	196.27	526	387	500
Total	11.80	196.27			500
Cent Sect					
Share					4802
Total					4802

MS PG CL	Thermal	82.81	1296.04			3380
	Thml+Gas	94.01	1460.88			3830
	Hydro	13.30	135.53			1279
	Total	107.30	1596.41			5109
State Total		204.04	3268.48			13438

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Aug/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3500	77	471	4048	877	1414	3658	3827	-498	-694	9472	70	9542	1910	11452	50.06
2	3472	85	472	4029	877	1374	3682	3813	-483	-530	9563	32	9595	1751	11346	50.11
3	3398	70	473	3941	860	1378	3638	3693	-484	-450	9422	47	9469	1669	11138	50.23
4	3360	70	473	3903	822	1381	3638	3831	-485	-403	9534	47	9581	1623	11204	50.10
5	3312	70	475	3857	840	1413	3638	4166	-487	-417	9859	47	9906	1635	11541	50.19
6	3325	75	476	3876	907	1525	3638	4460	-498	-441	10327	84	10411	1709	12120	50.10
7	3469	75	476	4020	883	1589	3714	4753	-520	-435	10810	207	11017	1828	12845	50.21
8	3607	110	475	4192	816	1480	3752	5081	-546	-520	11049	356	11405	1977	13382	50.05
9	3633	294	471	4398	839	1559	4085	4605	-548	-627	10774	895	11669	2308	13977	49.87
10	3592	738	465	4795	819	1507	4433	4575	-598	-836	10860	745	11605	2674	14279	49.82
11	3528	861	459	4848	798	1488	4594	4820	-717	-889	11065	696	11761	2897	14658	49.83
12	3534	1174	460	5168	704	1488	4537	4752	-753	-814	11298	760	12058	2949	15007	49.79
13	3580	733	459	4772	713	1490	4535	5007	-736	-769	11213	883	12096	2934	15030	49.92
14	3535	498	457	4490	601	1485	4637	5039	-669	-626	10989	800	11789	2868	14657	49.86
15	3232	1269	460	4961	624	1474	4679	4805	-708	-658	11206	715	11921	2915	14836	49.75
16	3162	1040	455	4657	672	1485	4663	4766	-681	-672	10908	826	11734	2908	14642	49.87
17	3251	666	459	4376	776	1473	4614	4782	-646	-662	10745	884	11629	2871	14500	49.89
18	3266	237	467	3970	805	1463	4676	4712	-596	-643	10307	758	11065	2805	13870	50.02
19	3413	301	463	4177	669	1460	4764	4865	-516	-501	10670	484	11154	2681	13835	49.80
20	3534	1291	466	5291	632	1463	4776	4759	-538	-510	11648	548	12196	2691	14887	49.74
21	3548	1400	467	5415	630	1423	4695	4781	-608	-503	11769	511	12280	2580	14860	49.74
22	3521	924	465	4910	688	1561	4732	4584	-657	-494	11272	415	11687	2455	14142	49.71
23	3495	665	466	4626	712	1537	4818	5043	-668	-564	11357	244	11601	2334	13935	49.84
24	3541	575	468	4584	666	1572	4578	4662	-618	-529	10955	176	11131	2182	13313	49.77
MUs	82.81	13.30	11.20	107.30	18.23	35.48	103.17	110.18	-14.26	-14.19	257.07	11.23	268.30	57.15	325.46	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Aug/2012

Position as on 6.30 Hrs of 17/Aug/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Hydro GhatgharU1	125	05/07/2012	15:30		Continued.	Annual Overhaul	04/09/2012
Nasik Unit 5	210	12/07/2012	00.35		Continued.	Capital Overhaul	20/08/2012
Parli Unit 7	250	16/07/2012	18.15		Continued.	Annual Overhaul(Earlier W/D for Water Crisis and Coal Shortage.Converted to AOH on 21/7/2012)	20/08/2012
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	21/08/2012
Chandrapur Unit 6	500	22/07/2012	00.49		Continued.	Annual Overhaul.	20/08/2012
Koradi Unit 6	210	23/07/2012	10:51		Continued.	P. A. Fan problem. (Covered to AOH from 26-07-12)	20/08/2012
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	05/09/2012
CPP JSW (J) U3	300	10/08/2012	00.00		Continued.	Annual Overhaul.	22/08/2012
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	11/09/2012
FORCED OUTAGE							
Bhusawal Unit 5	500	30/03/2012	04.34		Continued.	Hand Tripped	
Koyna Unit 11	80	18/06/2012	08.00		Continued.	Stator E/F.	02/09/2012
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
CPP WPCL U-1	135	03/08/2012	08.21		Continued.	Electric Fault.	
Dabhol 3B	230	08/08/2012	11:40		Continued.	Gas Shortage.	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Uran Unit 5	108	15/08/2012	17.30		Continued.	Gas shortage.	
Tata Trombay 5	500	16/08/2012	07.49	16/08/2012	10.29	Tripped.	
Parli Unit 6	250	16/08/2012	14.00	16/08/2012	17.53	Low Vaccum	
Cent_Sect NTPC(V-7)	500	16/08/2012	19.23	16/08/2012	21.38	Loss of Fuel	
Chandrapur Unit 4	210	17/08/2012	12.04		Continued.	I D Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Aug/2012

Position as on 6.30 Hrs of 17/Aug/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
Akola - Aurangabad - II	17/08/2012	10.30	17/08/2012	16.41	AMP.Work @ Akola,Ckt Charged Through Bkr.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	04/07/2012	09.47		Continued.	PGCIL Work
Parli-Parli (PGCIL)-II	19/07/2012	08:08		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	23/07/2012	11.47		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	25/07/2012	21.58		Continued.	Over Voltage
Kolhapur - Mapusa - I	02/08/2012	16.56	17/08/2012	10.16	Over Voltage.
Akola - Wardha - II	12/08/2012	05.45	16/08/2012	08.07	Over Voltage.
Dhule - S'Sarovar- II	15/08/2012	18.04	16/08/2012	16.05	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Wardha - Deoli (PGCIL)	16/08/2012	00.45	16/08/2012	01.33	Bus bar protection operated.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE II - CHDPR	16/08/2012	08.24		Continued.	Annual Outage
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220 KV 500 MVA ICT-I @ Deepnagar	24/07/2012	09.30		Continued.	Modification in Control and Relay Panels and SCADA trials
400/220 KV,500MVA ICT - III at Parly	02/08/2012	11.25		Continued.	Opening of Jumpers of M B-I,Bet.Lonikand-II & PGCIL-I & Parli.
Karad-Jaigad II	15/08/2012	13.18	16/08/2012	07.56	CT testing at Jaigad.Ready for charging at 16.08 Hrs.
400/220 KV 315 MVA ICT - I @ Chakan	16/08/2012	08.36	16/08/2012	17.45	SERGI pending work and P.G.Isolator problem
Main Bkr.of Akola - A'Bad - I at Akola	16/08/2012	12.02	16/08/2012	17.36	A.M.P. work
Auxiliary Bus @ Parly - II	17/08/2012	15.10	17/08/2012	18.32	For Clearance Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Trombay(T)-Trombay(M)Tie-I	16/08/2012	07.41	16/08/2012	08.34	Replacement of Line Isolator
Bale-Lamboti II	16/08/2012	07.42	17/08/2012	19.54	Conductor replacement work
Apta-Uran-II	16/08/2012	07.59	16/08/2012	17.29	Dismentaling of Aux.Isolator
Kandalgaon - Sona Alloy	16/08/2012	09.55	16/08/2012	18.02	Replacement of Faulty Conductor
Pedambe-Mahad	16/08/2012	10.18	16/08/2012	12.55	Hot Spot
Khaparkhedha-Kawlewada-I	16/08/2012	10.43	16/08/2012	17.55	Removal of E/W
Lonikand-Ranjangaon	16/08/2012	10.54	16/08/2012	17.30	R.M.Work
New Parli - Beed - II	16/08/2012	11.17	16/08/2012	15.20	Disc replacement work
220/132 KV 100 MVA ICT-II @ Kanhan	16/08/2012	12.25	16/08/2012	17.02	Q.M.Work
Valve-Jamde	16/08/2012	13.08	16/08/2012	19.42	Replacement of Isolator

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Aug/2012

Position as on 6.30 Hrs of 17/Aug/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dhule - Dondaicha	16/08/2012	13.26	16/08/2012	17.12	Red Hot
Trombay - Tata Tie - I	17/08/2012	06.29		Continued.	Replacement of Line Isolator.
Main Bus-I at Trombay	17/08/2012	06.42	17/08/2012	08.00	Replacement of New Isolator Work.
Koradi - Ambazari - II	17/08/2012	09.32	17/08/2012	17.06	For Breaker Timing & Relay Testing & Tan Delta Measurment.
Kharghar-Nerul	17/08/2012	10.06	17/08/2012	18.43	Taken on TBC TO Attend Red Hot.
Malegaon-Satana	17/08/2012	10.09	17/08/2012	12.15	To Attend Hot Spot.
Mumewadi - Halkarni - II	17/08/2012	10.10	17/08/2012	15.20	L A Replacement.
Main Bus-II at 220 KV Kalwa.	17/08/2012	11.08	17/08/2012	18.05	Replacement of 220KV Siemens B Bus Aide R & Y Femal Jow.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132/7 KV 31.5 MVA Stn T/F - II @ Bhusawal	10/08/2012	10.22		Continued.	Work at Generation end.
Kurkumbh - Daund	16/08/2012	10.45	16/08/2012	17.45	Disc Insulator work
Boiser - Palghar - I	17/08/2012	09.33	17/08/2012	12.33	To Attend Hot Spot.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Creek side Bus at Kalwa	17/08/2012	06.55	17/08/2012	18.05	For Recordtivity Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 315MVA ICT-II @ Aurangabad.	17/08/2012	11.20	17/08/2012	15.15	To Attend Oil Leakage.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Borivali - Tata - V	16/08/2012	15.16	16/08/2012	17.05	Red Hot
Kalwa - Khargar	16/08/2012	15.51	16/08/2012	16.57	C.T.Leakage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	22/07/2012	16.09		Continued.	Over Voltage.
Karad-Kolhapur-II	11/08/2012	16.34	16/08/2012	10.23	Over Voltage.
Lonikand- Koyna Stage IV	15/08/2012	16.55	16/08/2012	22.31	Over Voltage(Decapping of R Phase at Loc.No.251 occured while taking trial at 07.22Hrs/16-8-2012)
Karad - Kolhapur - I	16/08/2012	17.42	17/08/2012	10.16	Over Voltage
Karad-Kolhapur-II	17/08/2012	16.43		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Temghar - II	09/07/2012	16.33		Continued.	For Padgha ICT loading.
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Aurangabad - Bhenda	17/08/2012	11.14	17/08/2012	15.17	In View of Walunj 315 MVA ICT-II Outage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
Deepnagar-Aurangabad-I	10/08/2012	14.09		Continued.	B-PH Conductor of Twin Conductors Snapped(Ready for charging at 16.45Hrs/11-8-12)
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
Wardha-K'Kheda	15/08/2012	23.18	16/08/2012	19.59	Tripped on PDR at Wardha end only (Conductor Snapped at Loc.No. 195)
Main Bus At Wardha	16/08/2012	00.45	16/08/2012	01.05	Bus bar protection operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Aug/2012

Position as on 6.30 Hrs of 17/Aug/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Warora-Wardha	16/08/2012	00.45	16/08/2012	01.05	Bus bar protection operated.
Wardha-Bhugaon	16/08/2012	00.45	16/08/2012	01.25	Bus bar protection operated.
Wardha - Yawatmal	16/08/2012	00.45	16/08/2012	01.31	Bus bar protection operated.
220/66 KV 50 MVA T/F - I @ Warora	16/08/2012	00.45	16/08/2012	01.36	Bus bar protection operated.
220/66KV 50MVA T/F-II @ Wardha	16/08/2012	00.45	16/08/2012	01.37	Bus bar protection operated.
220/66KV 50 MVA ICT- II @ Warora	16/08/2012	00.45	16/08/2012	01.40	Bus bar protection operated.
220/66KV 50 MVA ICT- I @ Wardha.	16/08/2012	00.45	16/08/2012	01.35	Bus bar protection operated.
Warora - Rly TSS - II	16/08/2012	00.45	16/08/2012	01.15	Bus bar protection operated.
Warora - RLY TSS CKT - I	16/08/2012	00.45	16/08/2012	01.10	Bus bar protection operated.
Wardha--Dhamangaon	16/08/2012	00.45	16/08/2012	01.32	Bus bar protection operated.
Wardha-Abhijeet I	16/08/2012	00.45	16/08/2012	01.20	Bus bar protection operated.
Wardha-Abhijeet II	16/08/2012	00.45	16/08/2012	01.30	Bus bar protection operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Aug/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	0
	620	0
Bhusawal		
Unit 2	210	150
Unit 3	210	0
Unit 4	500	
Unit 5	500	
	1420	150
Parli		
Unit 3	210	115
Unit 4	210	130
Unit 5	210	115
Unit 6	250	140
Unit 7	250	0
	1130	500
Chandrapur		
Unit 1	210	110
Unit 2	210	120
Unit 3	210	0
Unit 4	210	120
Unit 5	500	425
Unit 6	500	0
Unit 7	500	450
	2340	1225
Paras		
Unit 3	250	180
Unit 4	250	180
	500	360
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	170
Unit 4	210	0
Unit 5	500	250
	1340	760
Nasik		
Unit 3	210	210
Unit 4	210	190
Unit 5	210	0
	630	400
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	50
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	
GHATGHAR	250	
	611	170
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	330
Other CPPs	0	
	1005	1155
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5106
	3455	5106

	18400	13743
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