



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Sep/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	61.295	907.552	1) Madhya Pradesh	46.841	795.329
2) Hydro	8.683	407.214	2) Gujrat	46.281	681.102
3) Gas	13.088	220.028	3) Goa	-6.343	-84.664
Total MSGENCO	83.066	1534.794	4) TAPS 1&2 (Inj.)	7.820	111.692
B) OTHERS			5) Pench (Excess)	-1.047	-11.731
1) RGPPL Gas	36.711	405.436	# Total Cent. Sector	93.552	1491.728
2) Wind Generation	12.622	242.532	F) Other Exchanges		
3) CPP	28.665	407.182	1) With TPCL (Excess)	-12.702	-187.229
4) PENCH (MS)	1.047	11.906	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	32.525	311.437
1) TPCL Thermal	26.110	367.082	Include PX	16.531	98.588
2) TPCL Hydro	3.642	86.952	2) MUMBAI Bilateral	14.348	201.452
TOTAL TPCL	29.752	454.034	Include PX	1.177	9.930
3) REL Thermal	12.514	195.125	3) MUMBAI Schedule	14.348	201.452
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	99.919	1469.759	1) MSEDCL	242.961	3906.349
2) Hydro (A2+B3+C2)	13.372	506.072	2) TPCL	36.835	558.865
3) Gas (A3+B1)	49.799	625.464	3) REL	18.130	277.498
4) Wind (B2)	12.622	242.532	TOTAL STATE	297.926	4742.712
5) CPP (B3)	28.665	407.182			
TOTAL STATE	204.377	3251.009			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2663	2562	2527
MSGENCO Hydro	295	1578	163
MSGENCO Gas	487	642	482
MSGENCO Total Generation	3445	4782	3172
Central Sector Receipt	4359	3796	3167
RGPPL	1522	1515	1562
WIND	467	532	468
CPP	1187	1194	1181
Exchange with Mumbai	-836	-517	-247
MSEDCL DEMAND MET	10186	11345	9347
Load Shedding (LS)	52	51	48
MSEDCL DEMAND (INCL. LS)	10238	11396	9395
TPCL GENERATION	1420	1654	810
REL GENERATION	525	524	491
TPCL+REL DEMAND	2781	2695	1548
STATE DEMAND MET	12967	14040	10895
Load Management (LM)	1122	2225	1113
Total Load Relief (LS+LM)	1174	2276	1161
UNRESTRICTED STATE DEMAND	14141	16316	12056
Frequency (Hz)	49.98	49.84	50.46

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.67 Hz at 02.58 Hrs	49.24 Hz at 18.57 Hrs	50.07	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	2.98	40.56	160	70	140
Unit 7	3.22	44.61	155	95	155
	6.20	91.79			295
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.12	22.48	150	105	130
Unit 4		0.00	0	0	
	3.12	22.48			130
Parli					
Unit 3	0.28	30.30	115	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	2.89	46.47	132	97	130
Unit 6	3.07	50.77	164	106	110
Unit 7	2.82	37.84	143	93	110
	9.07	165.39			350
Chandrapur					
Unit 1	2.51	31.39	129	79	120
Unit 2	2.28	30.85	106	82	100
Unit 3	2.98	19.40	169	85	130
Unit 4	0.00	0.00	0	0	0
Unit 5	6.42	102.45	340	190	300
Unit 6	0.00	87.38	0	0	0
Unit 7	8.26	58.04	383	271	350
	22.45	329.50			1000
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	2.83	41.14	147	99	130
	2.83	41.14			130
Khaparkheda					
Unit 1	4.44	50.32	195	155	190
Unit 2	0.00	35.75	0	0	0
Unit 3	4.72	41.76	207	158	190
Unit 4	4.76	56.12	209	161	190
Unit 5	0.00	2.79	0	0	
	13.92	186.75			570
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	2.73	44.42	150	70	140
Unit 4	0.00	15.00	0	0	0
Unit 5	0.99	11.08	119	0	130
	3.72	70.50			270
Uran					
All Units	13.09	220.03	650	478	580
	13.09	220.03			580
Dabhol					
RGPPL	36.71	405.44	1562	1510	1570
	36.71	405.44			1570
Koyna					
Stage 1-2	1.52	82.61	295	35	600
Stage 4	1.26	159.77	656	0	250
Stage 3	1.29	62.77	320	0	320
	4.07	305.15			1170
Kovna 12&4 Total	2.78	242.38			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	0
VTRNA	0.69	14.43	61	0	60
TILLARI	1.10	13.29	61	0	60
BHTGR/VEER	0.21	6.18	9	8	8
BHIRA T.R.	0.43	7.27	41	0	40
RNGR+BHTSA	0.40	7.17	17	16	16
BHANDARDRA	0.54	10.22	23	21	20
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.92	21.40	45	35	9
GHATGHAR	0.32	14.32	120	0	0
	4.61	102.07			213
PENCH (MS)					
Pench (MS)	1.05	11.91	46	42	
	1.05	11.91			
Wind					
MalharPeth	0.65	13.18			
Vankuswadi	1.28	24.48			
ATIT	0.18	4.08			
Kale	0.41	8.63			
Satara	2.68	37.85			
Shirala	0.33	9.02			
K Mahankal	0.04	16.73			
Supa	0.22	3.80			
Vita	2.24	47.48			
Dondaicha	2.84	40.88			
Sakri	0.41	7.64			
Nandurbar	0.33	3.64			
Khandke	0.64	17.80			
Khaparale	0.38	7.32			
	12.62	242.53			
CPP					
JSW JAIGAD	18.67	272.47	857	695	825
WARDHA	6.23	95.01	265	252	260
Other CPPs	3.76	39.70			
	28.66	407.18			1085
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.86	168.74	490	300	490
Trombay 6	6.11	77.68	370	155	500
Trombay 7A	3.00	45.78	130	122	120
Trombay 7B	1.63	25.48	70	67	60
Trombay 8	4.51	49.40	225	150	235
TATA Hydro	3.64	86.95	387	2	447
	29.75	454.03			1852
REL					
1&2	12.51	195.12	526	489	500
	12.51	195.12			500
Cent Sect					
Share					3795
					3795

MS PG CL	Thermal	61.30	907.55		2745
	Thml+Gas	74.38	1127.58		3325
	Hydro	8.68	407.21		1383
	Total	83.07	1534.79		4708
State Total		204.38	3251.01		13510

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2745	155	533	3433	1547	523	1266	3093	3459	-413	-302	9971	1275	10019	1820	13066	50.23
2	2737	169	521	3427	1548	528	1273	3093	3293	-393	-255	9859	1205	9907	1681	12745	50.37
3	2588	167	553	3308	1557	424	1271	3099	3257	-393	-264	9597	1195	9645	1586	12378	50.42
4	2527	163	482	3172	1562	468	1181	3072	3167	-361	-247	9347	1161	9395	1548	12056	50.46
5	2529	168	483	3180	1552	439	1133	3067	3420	-356	-250	9518	1165	9566	1545	12228	50.22
6	2627	164	478	3269	1551	461	1127	3072	3799	-361	-223	10028	1231	10076	1643	12902	50.03
7	2723	200	488	3411	1552	416	1114	3397	4290	-423	-274	10553	1234	10603	1780	13567	49.96
8	2680	272	488	3440	1550	393	1121	3397	4315	-443	-421	10441	1234	10491	1940	13615	50.20
9	2716	289	482	3487	1544	341	1180	3437	4553	-492	-597	10551	1234	10601	2225	14010	50.16
10	2709	289	488	3486	1533	435	1195	3598	4265	-633	-749	10207	1214	10260	2578	13999	50.17
11	2663	295	487	3445	1522	467	1187	3702	4359	-786	-836	10186	1174	10238	2781	14141	49.98
12	2514	300	495	3309	1517	455	1217	3763	4051	-826	-767	9825	1141	9876	2833	13799	49.99
13	2487	247	480	3214	1511	528	1223	3778	3977	-826	-699	9797	1136	9848	2820	13753	50.00
14	2472	224	565	3261	1510	636	1194	3772	3626	-799	-626	9645	1138	9698	2722	13505	50.00
15	2378	185	565	3128	1510	784	1215	3794	3717	-799	-742	9655	1145	9706	2760	13560	49.98
16	2353	180	508	3041	1512	850	1227	3808	4080	-799	-760	9993	1164	10044	2772	13929	50.01
17	2398	207	526	3131	1514	811	1194	3798	3885	-789	-770	9808	1214	9858	2731	13753	50.04
18	2456	284	629	3369	1517	718	1198	3844	3931	-744	-712	10064	1420	10116	2673	14157	50.10
19	2545	680	618	3843	1513	613	1148	3871	3707	-583	-564	10306	2065	10359	2655	15026	49.82
20	2562	1578	642	4782	1515	532	1194	3950	3796	-661	-517	11345	2276	11396	2695	16316	49.84
21	2513	1208	641	4362	1516	489	1187	3965	4201	-666	-500	11298	2287	11349	2560	16145	49.83
22	2486	721	650	3857	1519	504	1208	3955	4125	-646	-522	10734	2287	10785	2386	15407	49.95
23	2453	375	638	3466	1519	446	1206	3657	4331	-617	-564	10449	2283	10496	2211	14943	49.95
24	2434	163	649	3246	1520	361	1206	3424	3948	-541	-541	9785	1991	9832	2023	13799	50.02
MUs	61.30	8.68	13.09	83.07	36.71	12.62	28.66	85.41	93.55	-14.35	-12.70	242.96	34.87	244.16	54.97	332.80	50.07

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Sep/2011

Position as on 6.30 Hrs of 17/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	17/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	22/09/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.Mini Overhaul	25/09/2011
Cent_Sect NTPC(V-5)	210	14/09/2011	00.41		Continued.	Annual Overhaul.	10/10/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	17/09/2011
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	17/09/2011
Cent_Sect NTPC(K-6)	500	08/09/2011	15.03	16/09/2011	09.45	Ash handling problem.	
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Khaparkheda Unit 2	210	11/09/2011	21.15		Continued.	Flame Failure	17/09/2011
Khaparkheda Unit 5	500	12/09/2011	05.55		Continued.	Generator Protection.	
Chandrapur Unit 6	500	13/09/2011	22.40	17/09/2011	03.26	Boiler Tube Leakage.	
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	G/T problem.	
Uran Unit 7	108	15/09/2011	00.10	16/09/2011	00.07	Filter replacement.	
Uran Unit 7	108	16/09/2011	03.05	16/09/2011	12.24	Fire in flue gas outlet duct.	
Parli Unit 3	210	16/09/2011	03.15		Continued.	Bunkring problem.	17/09/2011
Nasik Unit 5	210	16/09/2011	10.05		Continued.	Boiler tube leakage.	18/09/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Sep/2011

Position as on 6.30 Hrs of 17/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Chandrapur - Bhadravati - III	14/09/2011	22.34		Continued.	Over Voltage.
Kolhapur - Mapusa - II	15/09/2011	17.24	16/09/2011	10.16	Over Voltage.
Karad - Solapur (PGCIL)	15/09/2011	21.00		Continued.	Over Voltage.
Dhule-Khandwa-II	16/09/2011	01.59	16/09/2011	07.02	Over Voltage.
Kolhapur - Mapusa - I	16/09/2011	17.32		Continued.	Over Voltage
Karad - Solapur (PGCIL)	16/09/2011	21.06		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	17/09/2011	01.30		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	16/09/2011	11.27	16/09/2011	17.41	Due to outage of Padgha-Nalasopara ckt.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar-Pench	16/09/2011	08.30	16/09/2011	17.10	Replacement of disc insulator.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Lonikand -I	15/09/2011	07.52	16/09/2011	09.02	Line crossing work of 400KV Parli PG-Solapur D/C line.
M.B-II At 400KV Parli	15/09/2011	07.54		Continued.	Jumper connection between existing MB-II and extended bus of PGCIL.
400/132KV,200MVA ICT-I at Khadka.	16/09/2011	12.24		Continued.	Replacement of 132KV line side isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 30.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.9.11.
220/110KV 100MVA T/F-III at Miraj	12/09/2011	11.00		Continued.	Augmentation of 100 MVA to 200 MVA T/F. Upto 30.09.2011.
Khaperkheda - Ambazari - II	15/09/2011	10.05		Continued.	Main Breaker O.H.Work(CKT is on TBC)
Koradi - Ambazari - II	16/09/2011	08.02	16/09/2011	20.58	29D Isolator Replacement
Bus Section-I at Kolshet	16/09/2011	08.22	16/09/2011	16.58	R.M.Work
220/132 KV 200 MVA ICT - II @ Malegaon	16/09/2011	08.31	16/09/2011	20.27	Twinning of LV side Conductor
220/132KV 200MVA ICT-I at Malegaon	16/09/2011	08.33	16/09/2011	18.33	Twinning of LV side Conductor
New Paras TPS-Alola-II	16/09/2011	09.20	16/09/2011	16.14	Auto reclosure trials.
Bhusawal-Chalisgaon-II	16/09/2011	09.29	16/09/2011	18.50	Dismantling of 220KV Line Isolator
Ambazari-Amravati	16/09/2011	09.29	16/09/2011	15.11	Disc insulator replacement.
220/66 KV 150 MVA ICT- I @ Gadchandur	16/09/2011	09.41	16/09/2011	14.30	Measurement of tan delta of CT bushing.
220/100 KV 200 MVA ICT-	16/09/2011	10.15	16/09/2011	16.59	R.M.Work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Sep/2011

Position as on 6.30 Hrs of 17/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
I @ Kolshet					
Wada-Kolshet	16/09/2011	10.32	16/09/2011	17.25	Replacement of Disc Insulator
220/100 KV,200 MVA ICT-I @ Apta	16/09/2011	11.02	16/09/2011	17.02	Bay maintenance work
Kalyani-Baramati Agro	16/09/2011	11.20		Continued.	Replacement of breaker.
Padgha - Nalasopara	16/09/2011	11.40	16/09/2011	17.30	Replacement of flashover disc insulator.
Theur-Phursungi-I	16/09/2011	14.30	16/09/2011	18.22	Tan delta measurement.
220 KV Bus Sec.Breaker @ Kalwa	16/09/2011	20.43	16/09/2011	21.47	To attend on red hot C.B.palm R Phase.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Jalgaon - Dhrangaon	16/09/2011	08.20	16/09/2011	19.55	Stringing at Crossing point
Boisar-MIDC	16/09/2011	10.03	16/09/2011	19.25	Replacement of Conductor
132KV Bus at Bhoom	16/09/2011	10.20	16/09/2011	12.10	Replacement of HV side jumper.
Supreme Industry-Pahur	16/09/2011	10.50		Continued.	Y phase LA and Breaker replacement
Gangakhed - Kandhar	16/09/2011	11.10	16/09/2011	17.15	Disc Insulator replacement
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Bhusawal- Aurangabad	15/09/2011	20.25		Continued.	Over Voltage.
Chandrapur - Parli - III	15/09/2011	22.53	16/09/2011	06.46	Over Voltage.
Karad - Kolhapur - I	16/09/2011	17.21		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
Abhijeet-Wardha-I	14/09/2011	08.37		Continued.	To control Koradi ICT loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00	16/09/2011	09.41	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Chinchwad - Parvati	15/09/2011	20.13	16/09/2011	09.10	Distance protection
Trombay - Salsett - I	16/09/2011	12.06	16/09/2011	13.53	Tripped B ph. earth fault.
Kolhapur-Sawantwadi	16/09/2011	12.57	16/09/2011	13.32	Distance protection.
Trombay-Kalwa	16/09/2011	17.21	16/09/2011	17.43	Distance protection.
220/33KV 50MVA T/F-I at Aurangabad	16/09/2011	18.00	16/09/2011	18.25	33KV bus PT burst.
220/33KV 50MVA T/F-II at Aurangabad	16/09/2011	18.00	16/09/2011	18.25	33KV bus PT burst.
Nasik - Ghatghar	16/09/2011	21.42	16/09/2011	22.05	Breaker problem.(V.T.fail).
Kolhapur-Karad-IV	16/09/2011	21.55		Continued.	Distance protection.
Babaleshwar - Nagar - I	17/09/2011	01.17	17/09/2011	01.37	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani-Purna	16/09/2011	04.42	16/09/2011	05.03	Distance Protection
Bhandara - Madgi -I	16/09/2011	12.02	16/09/2011	12.18	Distance Protection
Bhandara-Mouda	16/09/2011	20.15	16/09/2011	20.29	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Sep/2011

Position as on 6.30 Hrs of 17/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Parbhani - Pathri	16/09/2011	20.28	16/09/2011	20.33	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	160
	620	290
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	0	
	420	150
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	143
Unit 6	250	85
Unit 7	250	35
	1130	263
Chandrapur		
Unit 1	210	120
Unit 2	210	110
Unit 3	210	120
Unit 4	210	0
Unit 5	500	325
Unit 6	500	200
Unit 7	500	350
	2340	1225
Paras		
Unit 3	250	0
Unit 4	250	130
	500	130
Khaparkheda		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	160
Unit 4	210	160
Unit 5	500	
	1340	470
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	140
Unit 4	210	0
Unit 5	210	0
	870	140
Uran		
All Units	852	650
	852	650
Dabhol		
RGPP	1940	1590
	1940	1590
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	9
BHIRA T.R.	80	41
RNGR+BHTSA	20	17
BHANDARDRA	45	23
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	221
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	750
WARDHA	405	260
Other CPPs	0	
	1005	1010
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	230
TATA Hydro	444	447
	2024	1847
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3694
	3455	3694

	19580	13350
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