



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Sep/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Sep/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	97.274	1499.347	1) Gujrat	0.442	222.284
2) Hydro	9.665	302.602	2) Madhya Pradesh	17.018	323.147
3) Gas	9.590	163.818	3) Chattisgarh	10.010	158.270
Total MSGENCO	116.529	1965.767	4) Maharashtra	65.513	1095.117
B) 1) JSW JAIGAD	19.642	348.438	5) Goa	-5.368	-87.411
2) WPCL	7.493	117.229	6) TAPS 1&2 Injection	7.431	115.655
3) ADANI	27.080	403.590	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	13.302	194.554	8) Pench (Excess)	0.000	-10.598
5) Wind Generation	5.974	97.953	# Total Cent. Sector	95.046	1816.464
6) PENCH (MS)	0.000	10.598	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.923	-299.561
1) TPCL Thermal	20.763	296.314	G) Bilateral Power *		
2) TPCL Hydro	4.900	90.141	1) MSEDCL Bilateral	15.974	304.798
TOTAL TPCL	25.663	386.455	Include PX	0.274	91.951
3) REL Thermal	11.908	197.777	2) MUMBAI Bilateral	18.495	292.866
D) STATE			Include PX	5.529	72.772
1) Thermal (A1+C1+C3)	129.945	1993.438	3) MUMBAI Schedule	18.495	293.406
2) Hydro (A2+B5+C2)	14.565	403.341	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.590	163.818	1) MSEDCL	265.143	4655.032
4) Wind (B4)	5.974	97.953	2) TPCL	37.267	573.759
5) CPP (B1+B2+B3)	67.517	687.301	3) REL	20.226	310.076
TOTAL STATE	227.591	3345.851	TOTAL STATE	322.636	5538.867

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3905	4347	3853
MSGENCO Hydro	864	1236	98
MSGENCO Gas	446	454	250
MSGENCO Total Generation	5215	6037	4201
Central Sector Receipt	4635	3961	3273
WIND	102	374	165
CPP / IPP	2546	3084	2680
Exchange with Mumbai	-1025	-970	-551
MSEDCL DEMAND MET	11473	12486	9768
Load Shedding	54	55	54
MSEDCL DEMAND	11527	12541	9822
TPCL GENERATION	1396	1318	646
R-INFRA GENERATION	522	517	406
TPCL+R-INFRA DEMAND	2943	2805	1603
STATE DEMAND MET	14416	15291	11371
STATE DEMAND	14470	15346	11425
Frequency (Hz)	49.99	50.06	50.15

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.35 Hz at 08.02 Hrs	49.62 Hz at 23.59 Hrs	50.06	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Sep/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.46	28.53	125	65	120
Unit 6	2.64	32.88	132	82	130
Unit 7	0.00	0.00	0	0	0
Total	5.10	61.42			250
Bhusawal					
Unit 2	3.35	41.32	165	125	150
Unit 3	3.34	54.83	155	125	140
Unit 4	6.92	110.00	360	225	296
Unit 5	6.08	91.05	280	190	
Total	19.70	297.20			586
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.66	50.98	169	135	150
Unit 5	0.00	0.00	0	0	0
Unit 6	4.40	71.18	210	161	180
Unit 7	4.37	70.63	205	168	178
Total	12.44	192.79			508
Chandrapur					
Unit 1	0.44	38.73	102	0	0
Unit 2	3.31	50.12	160	120	150
Unit 3	3.98	44.37	188	139	190
Unit 4	4.18	63.02	210	159	190
Unit 5	0.00	0.00	0	0	0
Unit 6	8.71	114.90	415	340	365
Unit 7	7.28	122.66	365	234	300
Total	27.90	433.79			1195
Paras					
Unit 3	4.74	74.82	227	171	210
Unit 4	5.15	72.17	248	190	210
Total	9.89	146.99			420
Khaparkheda					
Unit 1	3.40	53.45	165	100	160
Unit 2	2.56	18.61	145	0	130
Unit 3	0.83	52.67	164	0	0
Unit 4	3.96	57.50	190	144	190
Unit 5	0.00	0.00	0	0	0
Total	10.74	182.23			480
Nasik					
Unit 3	3.84	55.20	175	130	190
Unit 4	3.91	61.69	179	141	180
Unit 5	3.75	68.03	178	128	190
Total	11.50	184.92			560
Uran					
All Units	9.59	163.82	470	171	300
Total	9.59	163.82			300
PENCH (MS)					
Pench (MS)	0.00	10.60	0	0	
Total	0.00	10.60			
Koyna					
Stage 1-2	1.72	83.83	350	40	600
Stage 4	4.35	134.90	658	0	250
Stage 3	1.66	47.86	232	0	240
Kovna 12&4 Total	6.07	218.72			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	7.73	266.58			1090
Hydro					
KDPH	0.00	4.70	0	0	0
VTRNA	0.00	0.34	0	0	0
TILLARI	0.22	4.00	60	0	60
BHTGR/VEER	0.11	1.68	5	3	5
BHIRA T.R.	0.34	7.28	41	0	40
RNGR+BHTSA	0.00	3.40	0	0	0
BHANDARDRA	0.59	3.92	40	15	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.41	4.90	18	17	0
GHATGHAR	0.26	5.78	120	0	0
Total	1.94	36.02			135
Wind					
MalharPeth	0.18	3.71			
Vankuswadi	0.29	5.93			
ATIT	0.03	1.38			
Kale	0.12	2.28			
Satara	0.84	21.41			
Shirala	0.09	2.27			
K Mahankal	0.01	1.12			
Supa	0.06	1.61			
Vita	0.28	10.08			
Dondaicha	2.95	32.97			
Sakri	0.35	4.72			
Nandurbar	0.30	3.33			
Khandke	0.19	3.12			
Khaparale	0.29	4.03			
Total	5.97	97.95			
CPP					
JSW JAIGAD	19.64	348.44	904	764	780
WARDHA	7.49	117.23	326	303	320
Adani	27.08	403.59	1230	900	1234
Other CPPs	13.30	194.55			515
Total	67.52	1063.81			2849
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.71	186.51	503	317	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	3.11	13.13	133	127	120
Trombay 7B	1.45	3.42	73	0	60
Trombay 8	5.49	93.26	253	183	250
TATA Hydro	4.90	90.14	468	0	447
Total	25.66	386.46			1377
REL					
1&2	11.91	197.78	522	405	500
Total	11.91	197.78			500
Cent Sect					
Share					4865
Total					4865

MS PG CL	Thermal	97.27	1499.35			3999
	Thml+Gas	106.86	1663.16			4299
	Hydro	9.66	302.60			1225
	Total	116.53	1965.77			5524
State Total		227.59	3345.85			15115

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Sep/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3923	124	171	4218	282	2769	3833	3988	-649	-871	10386	82	10468	1911	12379	50.13
2	3775	82	211	4068	277	2764	3686	3480	-485	-708	9881	54	9935	1749	11684	50.19
3	3819	77	262	4158	164	2739	3425	3354	-351	-621	9794	54	9848	1665	11513	50.14
4	3853	98	250	4201	165	2680	3296	3273	-335	-551	9768	54	9822	1603	11425	50.15
5	3960	92	334	4386	151	2713	3330	3214	-356	-496	9968	54	10022	1607	11629	50.28
6	4048	98	311	4457	189	2945	3491	3553	-368	-468	10676	54	10730	1721	12451	50.28
7	4096	202	359	4657	107	2927	4116	3875	-393	-569	10997	54	11051	1848	12899	49.99
8	4175	213	470	4858	49	2942	4410	4253	-624	-667	11435	54	11489	2002	13491	50.08
9	4112	254	457	4823	46	2986	4428	4358	-804	-790	11423	54	11477	2271	13748	50.08
10	4077	355	456	4888	46	3002	4486	4525	-1006	-1036	11425	54	11479	2644	14123	50.05
11	3932	616	455	5003	74	2743	4590	4524	-1090	-1098	11246	54	11300	2911	14211	50.06
12	3905	864	446	5215	102	2546	4624	4635	-1135	-1025	11473	54	11527	2943	14470	49.99
13	3888	456	447	4791	158	2616	4596	4430	-1108	-1012	10983	109	11092	2940	14032	50.02
14	3907	387	447	4741	236	2548	4543	4371	-1053	-1024	10872	55	10927	2834	13761	49.94
15	3905	497	449	4851	330	2554	4292	4417	-1085	-1001	11151	55	11206	2862	14068	49.93
16	3922	553	447	4922	514	2549	4184	4074	-1091	-1086	10973	55	11028	2879	13907	50.01
17	3890	450	444	4784	559	2508	3983	4027	-863	-967	10911	55	10966	2851	13817	49.92
18	4005	463	442	4910	409	2731	3617	3734	-727	-851	10933	55	10988	2784	13772	49.99
19	4181	947	447	5575	450	2941	4280	3890	-950	-943	11913	55	11968	2741	14709	49.97
20	4347	1236	454	6037	374	3084	4306	3961	-942	-970	12486	55	12541	2805	15346	50.06
21	4448	572	454	5474	353	3119	4118	4034	-843	-862	12118	55	12173	2713	14886	50.01
22	4407	378	459	5244	353	3089	3973	3843	-736	-724	11805	55	11860	2520	14380	50.04
23	4416	258	457	5131	326	3049	4014	3805	-745	-776	11535	55	11590	2402	13992	49.98
24	4283	393	461	5137	265	2973	4048	3428	-758	-807	10996	55	11051	2288	13339	50.04
MUs	97.27	9.66	9.59	116.53	5.98	67.52	97.67	95.05	-18.49	-19.92	265.15	1.39	266.54	57.49	324.03	50.06

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Sep/2013

Position as on 6.30 Hrs of 17/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Khaparkheda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Cent_Sect TARAPUR-3	540	28/08/2013	09.08		Continued.	Reactor Problem.	
CPP JSW (J) U2	300	07/09/2013	00.01		Continued.	Withdrawn due to no schedule.	
CPP Adani U1	660	10/09/2013	07.30		Continued.	BLR T/L.	
Uran Unit 8	108	13/09/2013	13.16		Continued.	Gas Shortage.	
Chandrapur Unit 1	210	13/09/2013	13.35	16/09/2013	15.45	Boiler Tube Leakage.	
Khaparkheda Unit 3	210	14/09/2013	09.44	16/09/2013	16.34	Boiler Tube Leakage.	
Tata Trombay 7B	60	14/09/2013	23.47	16/09/2013	03.09	High Bearing Vibration.	
Uran Unit 6	108	15/09/2013	22.57	16/09/2013	01.10	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	
Uran Unit 7	108	15/09/2013	22.57	16/09/2013	00.48	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	
Uran Unit B0	120	15/09/2013	22.57	16/09/2013	03.32	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	
Uran Unit A0	120	15/09/2013	22.57	16/09/2013	05.24	Stn.T/F-II HV Side Y Phase Bushing Burst at Uran S/S	
Khaparkheda Unit 2	210	16/09/2013	00.19	16/09/2013	02.54	Flame Failure	
Koyna Unit 3	75	16/09/2013	04.25		Continued.	Tripped	
CPP WPCL U-3	135	16/09/2013	21.19		Continued.	ESP Bag filter repl.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Sep/2013

Position as on 6.30 Hrs of 17/Sep/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Uran Unit 5	108	17/09/2013	02.03	17/09/2013	03.38	Boiler Protection.	
Uran Unit 6	108	17/09/2013	02.03		Continued.	Boiler Protection.	
Uran Unit A0	120	17/09/2013	02.03		Continued.	Feed water pump failure.	
Bhusawal Unit 2	210	17/09/2013	03.54		Continued.	ID Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Sep/2013

Position as on 6.30 Hrs of 17/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	06/09/2013	11.22	16/09/2013	09.42	For Controlling 400KV Parly-Wardha Line.
Kolhapur - Mapusa - II	09/09/2013	16.41		Continued.	Over Voltage.
Solapur-Solapur(PGCIL)	15/09/2013	17.05	16/09/2013	07.11	Over Voltage
Kolhapur-Solapur(PGCIL)-I	16/09/2013	18.42	17/09/2013	06.25	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Talegaon - Talegaon (PGCIL)	16/09/2013	11.55		Continued.	To control Lonikand-Parli line.
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	16/09/2013	00.28	16/09/2013	07.08	Over Voltage
Padgha-Tarapur - II	16/09/2013	03.39	16/09/2013	06.55	Over Voltage
Chandrapur - Bhadravati - IV	17/09/2013	00.17		Continued.	Over Voltage.
Parli - Solapur (PGCIL) - I	17/09/2013	00.34		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	17/09/2013	02.58		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	17/09/2013	02.58		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole-I	16/09/2013	18.12	16/09/2013	19.56	Sparking on PLC Filter at Padgha end.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Warora-Tiroda-I	16/09/2013	11.36	16/09/2013	13.56	Red Hot Spot..
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/132 KV 200 MVA ICT-II @ Boiser	12/09/2013	13.45		Continued.	CB Compressor Motor problem(Taken on TBC)
Pedambe-Mahad	16/09/2013	08.00	16/09/2013	15.10	Red Hot Spot.
Padgha-Vasai	16/09/2013	08.33	16/09/2013	17.36	Padgha Kamba line M/C Tower.
Kandalgaon-Bhira	16/09/2013	11.10	16/09/2013	18.50	Red Hot.
Ghatghar - Washala	16/09/2013	13.40	16/09/2013	16.19	To carry out,Outage on Jindal-Ghatghar line.
Boiser-Versova	16/09/2013	14.49	16/09/2013	15.58	Red Hot Spot.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
TBC Breaker @ Bhusawal	07/09/2013	22.38		Continued.	Y Phase Breaker Pole Stucked up, hence TBC Brkr Mechanically H/T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Deepnagar-Aurangabad-I	07/09/2013	22.56		Continued.	Over Voltage.
Dabhol - Nagothane - I	13/09/2013	22.58		Continued.	H/T O/V
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Sep/2013

Position as on 6.30 Hrs of 17/Sep/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
Vasai - Bhoisor (PGCIL)	16/09/2013	19.35		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - New Koyna - I	07/09/2013	01.24		Continued.	Over Voltage.
Karad - Kolhapur - II	13/09/2013	23.58		Continued.	Trip DT send from Karad.
Karad-Jaigad I	15/09/2013	22.27		Continued.	Over Voltage
New Koyna - Dabhol - II	16/09/2013	01.10	16/09/2013	06.27	Over Voltage
Dabhol-Nagothane-II	16/09/2013	01.11	16/09/2013	07.00	Over Voltage
Karad - Kolhapur - I	16/09/2013	18.02		Continued.	Over Voltage.
Padgha - Nagothane - I	17/09/2013	04.15		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Parly - New Parly TPS - II	14/09/2013	19.30	16/09/2013	07.32	Bus Bar Protection Operated Sue to Bursting of R Ph. Parli-Ext-II.
220/132 KV 100 MVA IBT @ Parli-I	14/09/2013	19.30		Continued.	Bus Bar Protection Operated Due to Bursting of R Ph. Parli-Ext.-II.
Ghatghar-Jindal	15/09/2013	13.35		Continued.	Distance Protection
Padgha-Kamba	15/09/2013	19.50	16/09/2013	17.16	Distance Protection
Uran-Kharghar-II	15/09/2013	22.57	16/09/2013	00.20	Main Bus-II Operated
Uran - JNPT	15/09/2013	22.57	16/09/2013	00.12	Main Bus-II Operated
Uran -Apta-III	15/09/2013	22.57	16/09/2013	00.40	Main Bus-II Operated
Bus coupler @ Uran	15/09/2013	22.57	16/09/2013	00.01	Main Bus-II Operated
Amalner-Deepnagar	15/09/2013	23.28		Continued.	Bus Bar Prot.Optd,R-Ph CT Burst.(Ckt Under Breakdown)
Amalner - Dondaicha	15/09/2013	23.28	16/09/2013	00.38	Bus Bar Prot.Optd,R-Ph CT Burst of 220KV Deepnagar Ckt.
Amalner-Bambhori	15/09/2013	23.28	16/09/2013	00.18	Bus Bar Prot.Optd,R-Ph CT Burst of 220KV Deepnagar Ckt.
Dhule - Amalner	15/09/2013	23.28	16/09/2013	00.07	Bus Bar Prot.Optd,R-Ph CT Burst of 220KV Deepnagar Ckt.
220/132 KV 100 MVA ICT - I @ Amalner	15/09/2013	23.28	16/09/2013	00.13	Bus Bar Prot.Optd,R-Ph CT Burst of 220KV Deepnagar Ckt.
220/132KV 100MVA ICT-II at Amalner	15/09/2013	23.28	16/09/2013	00.32	Bus Bar Prot.Optd,R-Ph CT Burst of 220KV Deepnagar Ckt.
Hingoli-Pusad	16/09/2013	00.17	16/09/2013	00.28	Back up Prot.Optd.O/C & E/F.
New Paras TPS-Alola-II	16/09/2013	02.33	16/09/2013	04.31	Distance Protection
Padgha-Wada	16/09/2013	18.35		Continued.	Dist Prot.
Padgha - Nalasopara	16/09/2013	18.35		Continued.	Dist Prot.
Pedambe - Mahad	17/09/2013	03.00		Continued.	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Sep/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	105
Unit 7	210	0
	620	225
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	296
Unit 5	500	
	1420	436
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	0
Unit 6	250	200
Unit 7	250	200
	1130	550
Chandrapur		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	190
Unit 4	210	200
Unit 5	500	0
Unit 6	500	400
Unit 7	500	350
	2340	1420
Paras		
Unit 3	250	160
Unit 4	250	200
	500	360
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	190
Unit 5	500	0
	1340	670
Nasik		
Unit 3	210	190
Unit 4	210	180
Unit 5	210	180
	630	550
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	135
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	775
WARDHA	405	320
Adani	1320	1234
Other CPPs	300	415
	3225	2744
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4816
	3455	4816