



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Nov/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	102.032	1619.122	1) Gujrat	6.452	55.393
2) Hydro	22.350	225.996	2) Madhya Pradesh	23.496	379.292
3) Gas	15.320	228.758	3) Chattisgarh	14.720	242.160
Total MSGENCO	139.702	2073.876	4) Maharashtra	59.666	911.632
B) OTHERS			5) Goa	-6.136	-98.403
1) JSW JAIGAD	16.780	407.687	6) TAPS 1&2 Injection	7.765	123.926
2) WPCL	8.692	103.427	7) RGPPL Injection	28.432	492.799
3) Other CPP / IPP	5.683	70.100	8) Pench (Excess)	-0.313	-5.022
4) Wind Generation	3.353	36.059	# Total Cent. Sector	134.082	2101.777
5) PENCH (MS)	0.313	7.919	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.241	-184.445
1) TPCL Thermal	30.600	431.333	G) Bilateral Power *		
2) TPCL Hydro	4.329	58.904	1) MSEDCL Bilateral	34.630	607.508
TOTAL TPCL	34.929	490.237	Include PX	4.431	47.736
3) REL Thermal	6.315	194.854	2) MUMBAI Bilateral	15.292	204.440
D) STATE			Include PX	2.311	6.152
1) Thermal (A1+C1+C3)	138.947	2245.309	3) MUMBAI Schedule	18.792	211.392
2) Hydro (A2+B5+C2)	26.992	292.819	H) ENERGY CATERED (MUs)		
3) Gas (A3)	15.320	228.758	1) MSEDCL	294.364	4616.400
4) Wind (B4)	3.353	36.059	2) TPCL	37.910	576.646
5) CPP (B1+B2+B3)	31.155	581.214	3) REL	17.574	292.685
TOTAL STATE	215.767	3384.159	TOTAL STATE	349.848	5485.731

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4387	4164	4100
MSGENCO Hydro	1672	1377	333
MSGENCO Gas	615	629	664
MSGENCO Total Generation	6674	6170	5097
Central Sector Receipt	5584	5631	5890
WIND	151	163	87
CPP / IPP	1205	1469	1436
Exchange with Mumbai	-707	-762	-345
MSEDCL DEMAND MET	12907	12721	11944
Load Shedding (LS)	2013	1472	526
MSEDCL DEMAND (INCL. LS)	14920	14193	12470
TPCL GENERATION	1851	1748	1094
REL GENERATION	263	261	263
TPCL+REL DEMAND	2821	2771	1702
STATE DEMAND MET	15728	15492	13646
Load Management (LM)	2779	3943	1605
Total Load Relief (LS+LM)	4792	5415	2131
UNRESTRICTED STATE DEMAND	20520	20907	15777
Frequency (Hz)	49.53	49.70	49.74

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.24 Hz at 18.30 Hrs	49.17 Hz at 06.21 Hrs	49.64	.1 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	49.04	0	0	0
Unit 6	2.23	57.65	135	0	130
Unit 7	3.24	15.74	165	105	130
Total	5.46	122.43			260
Bhusawal					
Unit 2	3.20	57.11	165	95	160
Unit 3	3.13	51.54	170	100	160
Unit 4	0.00	0.00	0	0	
Total	6.34	108.66			320
Parli					
Unit 3	0.00	25.34	0	0	0
Unit 4	3.14	60.89	183	100	110
Unit 5	2.61	47.18	120	97	100
Unit 6	4.77	67.60	251	150	180
Unit 7	4.57	60.88	241	115	160
Total	15.09	261.90			550
Chandrapur					
Unit 1	3.69	60.64	164	138	160
Unit 2	0.00	9.78	0	0	0
Unit 3	4.11	62.48	180	149	180
Unit 4	4.87	76.86	208	184	200
Unit 5	10.34	106.15	465	360	450
Unit 6	0.05	126.22	50	0	0
Unit 7	10.33	107.66	458	356	450
Total	33.39	549.79			1440
Paras					
Unit 3	3.49	58.32	177	93	150
Unit 4	3.59	57.82	166	117	150
Total	7.08	116.13			300
Khaparkheda					
Unit 1	4.19	59.96	195	145	180
Unit 2	3.70	59.16	193	86	180
Unit 3	4.70	62.38	222	169	180
Unit 4	4.76	63.77	222	173	180
Unit 5	4.38	32.66	215	150	0
Total	21.73	277.93			720
Nasik					
Unit 3	4.62	70.18	215	160	192
Unit 4	4.38	59.60	206	141	192
Unit 5	3.94	52.50	186	129	162
Total	12.94	182.29			546
Uran					
All Units	15.32	228.76	667	601	630
Total	15.32	228.76			630
PENCH (MS)					
Pench (MS)	0.31	7.92	50	0	
Total	0.31	7.92			
Koyna					
Stage 1-2	5.80	70.07	590	40	600
Stage 4	9.88	77.95	804	0	250
Stage 3	3.61	32.19	276	0	320
Total	19.30	180.21			1170
Kovna 12&4 Total	15.69	148.02			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.45	3.44	19	18	18
VTRNA	0.00	0.39	0	0	0
TILLARI	0.58	6.79	58	0	60
BHTGR/VEER	0.16	2.39	7	6	7
BHIRA T.R.	0.25	3.38	82	0	80
RNGR+BHTSA	0.38	6.17	16	16	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.36	4.15	15	14	15
SMLHY PTN	0.88	9.92	44	33	11
GHATGHAR	0.00	9.15	0	0	
Total	3.05	45.79			207
Wind					
MalharPeth	0.35	2.98			
Vankuswadi	0.46	4.88			
ATIT	0.06	0.74			
Kale	0.19	1.67			
Satara	0.55	5.67			
Shirala	0.22	1.77			
K Mahankal	0.27	3.13			
Supa	0.09	0.98			
Vita	0.81	6.84			
Dondaicha	0.19	2.37			
Sakri	0.01	0.57			
Nandurbar	0.02	0.59			
Khandke	0.08	2.27			
Khaparale	0.06	1.61			
Total	3.35	36.06			
CPP					
JSW JAIGAD	16.78	407.69	880	555	550
WARDHA	8.69	103.43	368	323	364
Other CPPs	5.68	70.10			
Total	31.16	581.21			914
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.79	160.05	497	485	500
Trombay 6	8.62	114.56	472	157	500
Trombay 7A	2.70	44.14	126	72	120
Trombay 7B	1.55	24.86	68	53	60
Trombay 8	5.95	87.72	251	246	250
TATA Hydro	4.33	58.90	459	0	447
Total	34.93	490.24			1877
REL					
1&2	6.32	194.85	264	261	250
Total	6.32	194.85			250
Cent Sect					
Share					5386
Total					5386

MS PG CL	Thermal	102.03	1619.12			4136
	Thml+Gas	117.35	1847.88			4766
	Hydro	22.35	226.00			1377
	Total	139.70	2073.88			6143
State Total		215.77	3384.16			14570

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4127	303	666	5096	111	1192	5344	5958	-822	-585	11797	2440	12003	2009	16246	49.71
2	4121	373	663	5157	98	1193	5158	5912	-565	-381	12004	2435	12418	1817	16256	49.72
3	4100	333	664	5097	87	1190	5231	5890	-460	-345	11944	2131	12470	1702	15777	49.74
4	4056	416	664	5136	80	1196	5162	5890	-390	-271	12056	2203	12601	1626	15885	49.65
5	4123	905	660	5688	80	1216	5151	5453	-385	-259	12204	2255	12766	1607	16066	49.66
6	4168	1524	662	6354	78	1229	5117	5307	-424	-321	12673	2633	13452	1675	16981	49.51
7	4262	1391	662	6315	67	1232	5201	5151	-519	-426	12339	3832	13993	1783	17954	49.50
8	4397	1222	667	6286	45	1222	4940	4995	-573	-457	12091	4401	13819	1880	18372	49.61
9	4370	1089	660	6119	44	1211	4935	4899	-628	-393	11880	4772	13623	2120	18772	49.57
10	4340	1350	625	6315	65	1212	5075	5235	-722	-483	12344	4730	14324	2454	19528	49.59
11	4324	1415	616	6355	117	1209	5535	5469	-887	-599	12551	4816	14622	2698	20065	49.51
12	4387	1672	615	6674	151	1205	5595	5584	-961	-707	12907	4792	14920	2821	20520	49.53
13	4359	1464	608	6431	123	1156	5639	5933	-1010	-872	12771	4943	14937	2813	20527	49.59
14	4310	1060	604	5974	142	1178	5748	6216	-1084	-826	12684	4649	14647	2714	20047	49.73
15	4305	1318	609	6232	120	1253	5788	6056	-1059	-843	12818	4236	14539	2750	19804	49.70
16	4240	1431	601	6272	109	1385	5770	5918	-1043	-895	12789	4373	14682	2776	19938	49.64
17	4238	850	620	5708	117	1435	5412	5693	-1014	-869	12084	4967	14221	2762	19813	49.62
18	4368	595	624	5587	133	1439	5357	5448	-956	-823	11784	5122	13516	2718	19624	49.59
19	4164	1377	629	6170	163	1469	5409	5631	-905	-762	12721	5415	14193	2771	20907	49.70
20	4220	1101	631	5952	198	1470	5579	5788	-929	-708	12750	5153	13864	2728	20631	49.72
21	4346	589	635	5570	242	1474	5536	5814	-877	-590	12560	4849	13391	2544	19953	49.69
22	4244	305	639	5188	285	1463	5545	5619	-877	-553	12013	4614	12635	2349	18976	49.64
23	4188	136	655	4979	333	1455	5406	5151	-851	-634	11284	4360	11851	2250	17894	49.71
24	4275	131	641	5047	365	1471	5279	5072	-851	-639	11316	3753	11726	2118	17187	49.80
MUs	102.0 3	22.35	15.32	139.70	3.35	31.16	128.91	134.08	-18.79	-14.24	294.36	97.87	325.21	55.48	447.72	49.64

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Nov/2011

Position as on 6.30 Hrs of 17/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koyna ST - IV 4	250	03/11/2011	04.42		Continued.	Attending Oil Leakage through Spherical Valve	23/11/2011
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage,converted to AOH.	30/11/2011
Dabhol 2A	230	05/11/2011	15.48		Continued.	Overhauling work	17/11/2011
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	23/11/2011
CPP JSW (J) U3	300	12/11/2011	11.45	16/11/2011	13.56	Condenser cooling water leakage.	
Parli Unit 3	210	12/11/2011	21.25		Continued.	No coal.	
CPP JSW (J) U4	300	14/11/2011	01.17		Continued.	Turbine governing oil line leakage.	
Chandrapur Unit 6	500	14/11/2011	04.36	16/11/2011	23.48	Boiler tube leakage.	
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	
Koradi Unit 5	200	15/11/2011	12.01		Continued.	ID Fan Problem	
REL 2	250	15/11/2011	23.46		Continued.	Valve Problem	
Koradi Unit 6	210	16/11/2011	18.35	16/11/2011	22.00	Furnance Pressure High.	
Chandrapur Unit 6	500	16/11/2011	23.58	17/11/2011	04.20	Trip Boiler PVMP.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2011

Position as on 6.30 Hrs of 17/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parly(PG) - Wardha (PG) - I	02/11/2011	11.33		Continued.	To control Koradi-Bhilai Load
Parli (PGCIL)-Bhadravati-II	07/11/2011	17.00		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	15/11/2011	21.15		Continued.	Over Voltage
Dhule - S'Sarovar - II	15/11/2011	22.14	16/11/2011	10.39	Over Voltage
Kolhapur-Mapusa-II	15/11/2011	22.34	16/11/2011	08.42	Over Voltage
Kolhapur - Mapusa - I	16/11/2011	23.04		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	16/11/2011	23.07		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pench - Kanhan	15/11/2011	22.15		Continued.	Hand Tripped
Voltage Level : 220KV			Outage Type TRIPPED		
Padgha - Boisar (PGCIL)	17/11/2011	03.22	17/11/2011	04.18	Bus Bar Protection Operated Trip @ Padgha End.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Line Reactor of 400KV Parli-Lnknd-I	02/11/2011	10.52		Continued.	Oil Leakage and Filtration work
400/220KV,500 MVA ICT-III at Nagothane.	14/11/2011	11.20		Continued.	Attending the Punch related to Isolator Transformer
400/220 KV 315 MVA ICT-II @ Kharghar	16/11/2011	08.52	16/11/2011	19.12	Measurment of Ten Delta.
400/220 KV 500 MVA ICT-II at Lamboti	16/11/2011	10.25	16/11/2011	18.43	Hot Spot on L V Side Isolator.
400/220 KV 315 MVA ICT - II @ Koradi.	16/11/2011	10.51	16/11/2011	20.52	Replacement of 29B (Bus II).
400/132KV 200 MVA ICT-I @ Bhusawal	16/11/2011	11.40		Continued.	Filtration of Oil upto 19.11.11.
Main Bus- II @ New Koyna	16/11/2011	11.53	16/11/2011	21.01	Replacement of Hangers of R & Y Ph.B Isolator of 400 KV Jaigad-Karad I & II.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 29/11/2011
Kalwa-Mulund II	12/11/2011	09.43		Continued.	Replacement of breaker isolator .Line taken on TBC.(up to 28/11/2011)
Bale - Lamboti I	16/11/2011	09.28	16/11/2011	19.06	Restranging on Extended Towers to Maintain Clearance.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2011

Position as on 6.30 Hrs of 17/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bale-Lamboti II	16/11/2011	09.29	16/11/2011	19.07	Restranging on Extended Towers to Maintain Clearance.
220/132 KV 100 MVA ICT @ Kawlewada	16/11/2011	09.40	16/11/2011	15.13	Q.M.Work.
Khapakheda - Koulawada - II	16/11/2011	10.03	16/11/2011	17.25	Tightening & Providing of Losse & Missing Nut Bolts..
Chandrapur-Wani	16/11/2011	10.07	16/11/2011	17.50	Alignment Work of Isolators.
Talangade - Mumewadi	16/11/2011	10.13	16/11/2011	19.31	Making cut Point on Newly Erected in Line Tower Between 220KV Kolhapur-Phonda -II.
Mumewadi-Mudshingi	16/11/2011	10.15	16/11/2011	19.10	Making cut Point on Newly Erected in Line Tower Between 220KV Kolhapur-Phonda -II.
New Parly - Beed - I	16/11/2011	10.28	16/11/2011	14.59	Routine Electrical & Mechanical Maint.Work.
Main Bus-II at Koradi	16/11/2011	10.36		Continued.	Replacement of 29B Isolator of ICT 220KV Side.
Malegaon - Satana - I	16/11/2011	11.05	16/11/2011	15.30	Ten Delta & Testing of C T's.
220/132 KV 200 MVA ICT @ Ambazari	16/11/2011	11.20	16/11/2011	12.55	Testing Work.
220/132 KV 200 MVA ICT - I @ Nanded	16/11/2011	11.23	16/11/2011	18.10	Retrofitting of B/U Relay.
220/100KV 200MVA ICT-IV at Kalwa	16/11/2011	12.25		Continued.	Rectification of Fault/Internal Inspection due to Increased Key Fault.Outage upto 22.11.11.
Girivali - Parli - III	16/11/2011	12.25		Continued.	Replacement of Main-I & Main-II Isolators Under LES.
Bus - II @ Lamboti	16/11/2011	13.08		Continued.	Hot Spot.
Dhule - Dondaicha	16/11/2011	13.32	16/11/2011	16.19	Attending Hot Spot.
Malegaon - Satana - II	16/11/2011	15.45	16/11/2011	19.02	Maint.Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	31/10/2011	02.36		Continued.	Buchholz Alarm received
Karad - Kolhapur - I	15/11/2011	03.10		Continued.	Over Voltage
Bhusawal- Aurangabad	15/11/2011	23.11	16/11/2011	02.14	Over Voltage
Bhusawal- Aurangabad	16/11/2011	22.57		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	14/11/2011	04.49	16/11/2011	09.56	Line loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV 315 MVA ICT-II @ Padgha	17/11/2011	03.22	17/11/2011	04.08	Bus Bar Protection Operated L V Side Trip.
Voltage Level : 220KV			Outage Type TRIPPED		
Padghe - Nashik - II	17/11/2011	03.22		Continued.	Y Ph. C T Burst Bus Bar Prot.Operated.
Padgha-Wada	17/11/2011	03.22	17/11/2011	04.25	Bus Bar Protection Operated Trip @ Padgha End.
220/100 KV 200 MVA ICT - IV @ Padgha.	17/11/2011	03.22	17/11/2011	04.46	Bus Bar Protection Operated.
Padgha-Temghar I	17/11/2011	03.22	17/11/2011	04.26	Bus Bar Protection Operated Trip @ Padgha End.
220/100KV 200 MVA ICT-	17/11/2011	03.22	17/11/2011	04.44	Bus Bar Protection Operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2011

Position as on 6.30 Hrs of 17/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
II @ Padgha					
Padgha-Jambhul-I	17/11/2011	03.22	17/11/2011	04.29	Bus Bar Protection Operated Trip @ Padgha End.
220/22 KV 50 MVA T/F @ Padgha	17/11/2011	03.22	17/11/2011	04.48	Bus Fault.
Nasik-Padgha	17/11/2011	03.22		Continued.	Y Ph. C T Burst Bus Bar Prot. Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Akot - Anjangaon	16/11/2011	21.15	16/11/2011	21.42	Distance Protection Operated Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	110
Unit 7	210	110
	620	220
Bhusawal		
Unit 2	210	140
Unit 3	210	140
Unit 4	500	
	920	280
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	120
Unit 6	250	190
Unit 7	250	160
	1130	620
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	180
Unit 4	210	205
Unit 5	500	450
Unit 6	500	100
Unit 7	500	450
	2340	1545
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	180
Unit 4	210	180
Unit 5	500	
	1340	720
Nasik		
Unit 3	210	182
Unit 4	210	182
Unit 5	210	162
	630	526
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	15
SMLHY PTN	12	11
GHATGHAR	250	0
	611	207
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	366
Other CPPs	0	
	1005	1191
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5637
	3455	5637

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