



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Nov/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Nov/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	102.160	1637.593	1) Gujrat	3.679	179.824
2) Hydro	8.122	216.600	2) Madhya Pradesh	17.643	284.852
3) Gas	10.829	146.729	3) Chattisgarh	10.140	179.400
Total MSGENCO	121.111	2000.922	4) Maharashtra	78.473	1233.516
B) 1) JSW JAIGAD	18.942	297.094	5) Goa	-5.317	-88.102
2) WPCL	7.202	87.224	6) TAPS 1&2 Injection	7.497	121.310
3) ADANI	34.690	567.220	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	11.247	145.279	8) Pench (Excess)	-0.324	-6.808
5) Wind Generation	10.206	64.954	# Total Cent. Sector	111.791	1903.992
6) PENCH (MS)	0.324	6.808	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-15.104	-311.565
1) TPCL Thermal	19.306	309.296	G) Bilateral Power *		
2) TPCL Hydro	4.633	61.425	1) MSEDCL Bilateral	31.180	487.765
TOTAL TPCL	23.939	370.721	Include PX	5.020	53.173
3) REL Thermal	11.308	168.805	2) MUMBAI Bilateral	15.865	292.946
D) STATE			Include PX	3.080	113.852
1) Thermal (A1+C1+C3)	132.774	2115.694	3) MUMBAI Schedule	15.865	298.173
2) Hydro (A2+B5+C2)	13.079	284.833	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.829	146.729	1) MSEDCL	300.409	4761.928
4) Wind (B4)	10.206	64.954	2) TPCL	32.926	554.432
5) CPP (B1+B2+B3)	72.081	564.287	3) REL	17.423	296.383
TOTAL STATE	238.969	3176.497	TOTAL STATE	350.758	5612.743

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4323	4434	4022
MSGENCO Hydro	772	616	112
MSGENCO Gas	454	402	476
MSGENCO Total Generation	5549	5452	4610
Central Sector Receipt	5156	5412	4066
WIND	453	156	487
CPP / IPP	3229	2980	2647
Exchange with Mumbai	-629	-629	-498
MSEDCL DEMAND MET	13801	13404	11312
Load Shedding	892	571	45
MSEDCL DEMAND	14693	13975	11357
TPCL GENERATION	1381	1217	652
R-INFRA GENERATION	524	524	386
TPCL+R-INFRA DEMAND	2534	2370	1536
STATE DEMAND MET	16335	15774	12848
STATE DEMAND	17227	16345	12893
Frequency (Hz)	49.97	50.02	50.12

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 16.58 Hrs	49.67 Hz at 07.45 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Nov/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.96	30.54	135	105	130
Unit 6	3.06	46.49	140	91	130
Unit 7	3.02	55.30	150	75	150
Total	9.03	132.33			410
Bhusawal					
Unit 2	3.50	58.07	160	135	145
Unit 3	3.22	56.74	150	120	133
Unit 4	0.00	69.44	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	6.72	184.26			278
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.92	56.92	169	158	160
Unit 5	3.65	57.32	171	123	140
Unit 6	4.75	38.62	224	175	180
Unit 7	4.75	41.80	230	178	185
Total	17.07	194.67			665
Chandrapur					
Unit 1	2.95	29.14	142	61	120
Unit 2	3.32	48.67	150	127	130
Unit 3	3.96	54.86	178	138	170
Unit 4	4.68	52.53	206	163	210
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	131.34	0	0	0
Unit 7	8.30	130.62	368	311	350
Total	23.21	447.17			980
Paras					
Unit 3	4.78	61.41	228	180	200
Unit 4	4.65	77.75	223	177	200
Total	9.43	139.16			400
Khaparkheda					
Unit 1	3.42	37.50	165	115	180
Unit 2	3.26	49.38	160	85	160
Unit 3	3.41	50.35	157	121	180
Unit 4	3.99	65.22	175	145	180
Unit 5	9.61	145.10	490	357	450
Total	23.70	347.55			1150
Nasik					
Unit 3	4.32	67.66	200	165	190
Unit 4	4.32	56.41	195	167	195
Unit 5	4.37	68.38	195	166	195
Total	13.01	192.46			580
Uran					
All Units	10.83	146.73	478	400	475
Total	10.83	146.73			475
PENCH (MS)					
Pench (MS)	0.32	6.81	43	0	
Total	0.32	6.81			
Koyna					
Stage 1-2	2.58	62.27	460	40	600
Stage 4	1.44	85.15	395	0	250
Stage 3	0.94	32.15	160	0	320
Kovna 12&4 Total	4.02	147.42			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.96	179.58			1170
Hydro					
KDPH	0.68	1.89	37	18	18
VTRNA	0.00	0.17	0	0	0
TILLARI	0.17	2.81	60	0	60
BHTGR/VEER	0.13	0.53	6	5	4
BHIRA T.R.	0.19	3.53	41	0	40
RNGR+BHTSA	0.38	6.22	16	16	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.64	8.22	27	26	0
GHATGHAR	0.96	13.65	120	0	0
Total	3.16	37.02			138
Wind					
MalharPeth	0.60	3.80			
Vankuswadi	1.26	6.32			
ATIT	0.12	1.63			
Kale	0.43	2.21			
Satara	4.28	23.52			
Shirala	0.40	2.16			
K Mahankal	0.03	1.45			
Supa	0.11	1.03			
Vita	1.08	8.81			
Dondaicha	0.95	6.95			
Sakri	0.15	0.72			
Nandurbar	0.06	0.58			
Khandke	0.38	3.60			
Khaparale	0.34	2.16			
Total	10.21	64.95			
CPP					
JSW JAIGAD	18.94	297.09	899	667	812
WARDHA	7.20	87.22	303	292	300
Adani	34.69	567.22	1810	1270	1851
Other CPPs	11.25	140.50			245
Total	72.08	1092.04			3208
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.05	163.24	501	299	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.36	34.04	115	74	120
Trombay 7B	1.47	22.38	67	53	60
Trombay 8	5.42	89.63	251	184	250
TATA Hydro	4.63	61.42	456	0	447
Total	23.94	370.72			1377
REL					
1&2	11.31	168.80	526	382	500
Total	11.31	168.80			500
Cent Sect					
Share					5297
Total					5297

MS PG CL	Thermal	102.16	1637.59			4463
	Thml+Gas	112.99	1784.32			4938
	Hydro	8.12	216.60			1308
	Total	121.11	2000.92			6246
State Total		238.97	3176.50			16628

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Nov/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4034	112	478	4624	661	2586	3919	4225	-462	-807	11289	63	11352	1842	13194	50.10
2	4076	112	477	4665	574	2717	3907	4046	-402	-636	11366	22	11388	1672	13060	50.02
3	4018	112	478	4608	556	2638	3864	4179	-361	-535	11446	45	11491	1573	13064	50.14
4	4022	112	476	4610	487	2647	3959	4066	-455	-498	11312	45	11357	1536	12893	50.12
5	4108	262	471	4841	479	2667	3985	4224	-482	-452	11759	50	11809	1523	13332	50.00
6	4217	152	474	4843	465	2931	4276	4412	-512	-364	12287	186	12473	1595	14068	50.00
7	4238	112	475	4825	437	3338	4386	4466	-462	-365	12701	459	13160	1674	14834	49.96
8	4377	134	472	4983	361	3410	4515	4680	-336	-282	13152	957	14109	1757	15866	49.91
9	4391	395	467	5253	360	3371	4543	4698	-411	-280	13402	912	14314	1953	16267	49.88
10	4429	1038	458	5925	507	3245	4687	4627	-512	-447	13871	736	14607	2258	16865	49.94
11	4297	802	449	5548	552	3336	5100	4826	-812	-659	13640	745	14385	2479	16864	49.91
12	4323	772	454	5549	453	3229	5175	5156	-840	-629	13801	892	14693	2534	17227	49.97
13	4265	377	428	5070	340	3213	5401	5586	-906	-639	13582	1015	14597	2526	17123	50.03
14	4274	423	434	5131	212	3148	5374	5553	-882	-587	13457	902	14359	2414	16773	50.01
15	4330	610	435	5375	175	3049	5647	6023	-854	-619	14041	671	14712	2402	17114	50.00
16	4459	814	400	5673	145	2997	5642	5761	-849	-619	14000	588	14588	2381	16969	49.97
17	4434	616	402	5452	156	2980	5345	5412	-835	-629	13404	571	13975	2370	16345	50.02
18	4425	300	400	5125	191	2944	4640	4207	-831	-640	11857	699	12556	2366	14922	50.07
19	4421	150	459	5030	288	3032	4752	4683	-917	-743	12297	505	12802	2494	15296	50.10
20	4393	170	470	5033	418	3073	4804	4305	-877	-799	12030	504	12534	2502	15036	50.08
21	4282	155	420	4857	497	3026	4545	4389	-843	-1049	11720	357	12077	2375	14452	50.13
22	4169	129	440	4738	587	3012	4409	4114	-790	-1022	11429	220	11649	2180	13829	50.10
23	4103	124	435	4662	639	2809	4174	3968	-631	-928	11190	152	11342	2053	13395	50.15
24	4069	139	477	4685	664	2683	3999	4183	-602	-876	11366	129	11495	1892	13387	50.20
MUs	102.15	8.12	10.83	121.10	10.20	72.08	111.05	111.79	-15.86	-15.10	300.40	11.42	311.82	50.35	362.18	50.03

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Nov/2013

Position as on 6.30 Hrs of 17/Nov/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Bhusawal Unit 5	500	18/10/2013	15.16		Continued.	ESP Problem.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Uran Unit 8	108	24/10/2013	08.00	16/11/2013	12.40	Gas Shortage.	
CPP Abhijeet	62	05/11/2013	11.53		Continued.	Turbine Tripped.	
Uran Unit 6	108	07/11/2013	15.32		Continued.	Gas Shortage.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D FAN PROBLEM	
Bhusawal Unit 4	500	12/11/2013	21.13		Continued.	Tripped,As GT4 Burst.	
Chandrapur Unit 6	500	15/11/2013	10.08	17/11/2013	13.47	Boiler Tube Leakage	
Uran Unit B0	120	16/11/2013	14.45	16/11/2013	18.24	CONTROL FLUID PRESSURE LOW	
Uran Unit B0	120	16/11/2013	20.41	16/11/2013	23.12	CONTROL FLUID PRESSURE LOW	
Uran Unit 8	108	16/11/2013	23.16		Continued.	GAS RESTRICTION	
Koradi Unit 6	210	17/11/2013	18.06		Continued.	BTL	
Bhusawal Unit 2	210	17/11/2013	18.47		Continued.	I D FAN PROBLEM	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2013

Position as on 6.30 Hrs of 17/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - I	15/11/2013	10.45	16/11/2013	8.52	Replacement of Disc Insulator(Ready for charging 19.10Hrs)
Dhule-Sar'Sarovar - II	16/11/2013	10.53	17/11/2013	9.30	maintance of work (R.F.C. 21.00)
Kolhapur - Mapusa - II	16/11/2013	16.40	17/11/2013	9.45	OVER VOLTAGE
Kolhapur-Solapur(PGCIL)-I	16/11/2013	17.14	17/11/2013	14.05	OVER VOLTAGE
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur - Mapusa - I	17/11/2013	16.14		Continued.	HAND TRIPPED
Kolhapur-Solapur (PG) II	17/11/2013	16.38		Continued.	HAND TRIPPED
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	06/11/2013	17.46		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	15/11/2013	16.00	16/11/2013	15.30	Over Voltage
Kolhapur - Mapusa - I	15/11/2013	16.16	16/11/2013	8.17	Over Voltage
Solapur - Solapur (PG)	15/11/2013	20.09	16/11/2013	06.30	Over Voltage
Dhule-Sar'Sarovar - II	17/11/2013	23.19		Continued.	OVER VOLTAGE
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - NewKoyna - II	14/11/2013	01.52		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	15/11/2013	21.42		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
Lonikand - Chakan	16/11/2013	13.26	16/11/2013	14.11	TAKEN ON TBC FOR CB LUB & OIL CHECKING
400/220KV 315MVA ICT- I @ Chandrapur	16/11/2013	9.05	16/11/2013	22.49	ERECTION AND COMMISSIONING OF CTR
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Trombay - Tifil	14/11/2013	07.16	16/11/2013	19.30	For erection of new tower for height 1 raising of above EHV lines in BARC premises.
Trombay Sonkhar	14/11/2013	07.20	16/11/2013	19.23	For erection of new tower for height 1 raising of above EHV lines in BARC premises.
Kandalgaon - Pirangut	14/11/2013	17.30	16/11/2013	20.05	replacement og cb under jaica-2
Dhule - Dondaicha	16/11/2013	9.28	16/11/2013	13.07	REPLACEMENT OF LINE ISOLATOR JUMPER
Trombay(T)-Trombay(M)Tie-I	17/11/2013	8.09	17/11/2013	12.10	bus section outage at tata
Bus Coupler at Aarey	17/11/2013	8.41	17/11/2013	15.34	ANNUAL MAINTANCE WORK
Borivali-Ghodbandar	17/11/2013	9.05	17/11/2013	14.18	TAN DELTA MEASUREMENT AND TESTING WORK
Kalwa- salsett 6	17/11/2013	9.17	17/11/2013	23.00	FORMATION OF ADDITIONAL KALWA SALSETT-6 by modifying 220kv kalwa-trombay 220kv trombay-dharavi lines
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2013

Position as on 6.30 Hrs of 17/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kannad - Kagzipura	17/11/2013	12.10	17/11/2013	19.10	making cut point on 132kv dc tower
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Tata (bo)-Tata-1	17/11/2013	15.03	17/11/2013	18.50	manitance work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
New Koyna - Dabhol - I	17/11/2013	16.36	17/11/2013	18.10	OVER VOLTAGE
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad-Kolhapur-II	13/11/2013	15.47		Continued.	Over Voltage.
Deepnagar-Aurangabad-II	14/11/2013	21.48		Continued.	Over Voltage.
Bhusawal- Aurangabad	15/11/2013	17.30	16/11/2013	8.47	over voltage
Lonikand- Koyna Stage IV	15/11/2013	21.09	16/11/2013	7.55	Over Voltage
Bhusawal- Aurangabad	16/11/2013	17.04	17/11/2013	6.10	OVER VOLTAGE
Lonikand-Stage4	16/11/2013	20.36	17/11/2013	14.31	OVER VOLTAGE
Karad-Jaigad I	16/11/2013	21.44	17/11/2013	6.26	OVER VOLTAGE
Karad-Jaigad I	17/11/2013	17.11		Continued.	OVER VOLTAGE
Lonikand-Stage4	17/11/2013	20.51		Continued.	OVER VOLTAGE
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/11/2013	17.07	17/11/2013	7.43	i/s to control A'bad ict-1&2 loading
Chikhali - Jalna - I	10/11/2013	17.07	17/11/2013	7.55	i/s to control A'bad ict-1&2 loading
Pusad-Nanded	13/11/2013	18.30		Continued.	To control L/L of Wardha-Y'mal.
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Jalna-A'bad-2	17/11/2013	7.45	17/11/2013	17.57	To control A'bad ict-1&2 loading
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	06/11/2013	21.30		Continued.	Over Voltage.
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	12/11/2013	21.00		Continued.	GT4 Caught Fire.
Dabhol - Nagothane - I	14/11/2013	22.00		Continued.	Over Voltage.
Karad-Jaigad I	15/11/2013	20.07	16/11/2013	10.46	Over Voltage
400KV Main Bus-I @ Aurangabad	17/11/2013	6.37	17/11/2013	7.32	tripped due to y ph ct brust lv side of ict -3 & busbar optd
400/220KV,500 MVA ICT-III At A'bad.	17/11/2013	6.37	17/11/2013	17.46	tripped due to y ph ct brust lv side of ict -3 & busbar optd load, load trimming schem operated
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Miraj -Vita	17/11/2013	11.48	17/11/2013	17.04	tripped on d/p zone -1 r ph To earth if-3.2ka d-15.98km
Aurangabad-Chitegaon-I	17/11/2013	6.37	17/11/2013	7.38	tripped due to y ph ct burst lv side of ict -3 & busbar optd
Aurangabad-Jalna-I	17/11/2013	6.37	17/11/2013	17.56	tripped due to y ph ct brust lv side of ict -3 & busbar optd load, load trimming schem operated
Aurangabad - Padegaon -	17/11/2013	6.37	17/11/2013	7.35	tripped due to y ph ct brust lv side of

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2013

Position as on 6.30 Hrs of 17/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
I.					ict-3 & busbar optd load, load trimming schem operated
Aurangabad - Bhenda	17/11/2013	6.37	17/11/2013	18.20	200 kv main bus i bus bar prot.optd.
Bus Coupler at Aurangabad	17/11/2013	6.37	17/11/2013	7.32	tripped due to y ph ct Brust lv side of ict-3 & busbar optd load, load trimming schem operated
Voltage Level : 132KV			Outage Type TRIPPED		
Paras - Akot	16/11/2013	3.57	16/11/2013	4.19	DISTANCE PROTECTION OPERATED ZONE 1
Akola - Paras - I	16/11/2013	5.18	16/11/2013	6.39	DISTANCE PROTECTION
Akola - Paras-II	16/11/2013	5.18	16/11/2013	6.39	BACKUP PROTECTION
Jalna - Ambad	17/11/2013	6.37	17/11/2013	7.46	load trimming scheme operated at jalna due to tripping of 500 mva ict at a'bad
Jalna-Badnapur	17/11/2013	6.37	17/11/2013	7.45	load trimming scheme oprated at jalna due to tripping of 500 mva ict at a'bad
Jalna - Rajur 1	17/11/2013	6.37	17/11/2013	7.51	load trimming scheme oprated at jalna due to tripping of 500 mva ict at a'bad

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Nov/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	130
Unit 7	210	132
	620	382
Bhusawal		
Unit 2	210	115
Unit 3	210	130
Unit 4	500	0
Unit 5	500	
	1420	245
Parli		
Unit 3	210	0
Unit 4	210	162
Unit 5	210	155
Unit 6	250	180
Unit 7	250	175
	1130	672
Chandrapur		
Unit 1	210	115
Unit 2	210	115
Unit 3	210	140
Unit 4	210	180
Unit 5	500	0
Unit 6	500	0
Unit 7	500	390
	2340	940
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	180
Unit 2	210	160
Unit 3	210	180
Unit 4	210	180
Unit 5	500	450
	1340	1150
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	475
	852	475
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	138
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	713
WARDHA	405	300
Adani	1980	1851
Other CPPs	300	245
	3885	3109
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5014
	3455	5014

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