

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 16/Nov/2024 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	155.782	2334.633	1) Gujrat	6.750	61.865
2) Hydro	9.196	118.185	2) Madhya Pradesh	1.080	68.475
3) Gas	6.957	103.618	3) Chattisgarh	7.090	109.950
Total MSPGCL	171.935	2556.436	4) Maharashtra	225.618	3415.841
B) 1) APLM	60.077	867.008	5) Goa (Amona)	-2.736	-35.885
2) JSWEL	24.518	399.233	Total	237.802	3620.246
3) VIPL	0.000	0.000	a) Mumbai Schedule	48.122	691.329
4) RPL(AMT)	25.628	386.278	b) Mumbai Drawl	50.462	774.556
5) SWPGPL	9.244	146.634	c) MSEDCL Bilateral *	109.392	1575.521
6) Other IPP	17.450	149.882	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	48.122	690.960
C) 1) TPCL Thermal	4.368	64.944	Include PX	0.000	0.000
2) TPCL Hydro	3.321	59.486	Standby	0.000	0.370
3) TPCL Gas	4.124	63.522	H) ENERGY CATERED (MUs)		
4) AEML Thermal	4.891	117.439	1) MSEDCL	512.055	7598.586
D) STATE			2) Mumbai Discoms	67.166	1079.935
1) Thermal	301.958	4466.051	3) Other Discoms	12.221	198.164
(A1+C1+C4+(B1-B6))			TOTAL STATE	591.442	8876.685
2) Hydro	12.517	177.671			
(A2+C2)					
3) Gas	11.081	167.140			
(A3+B7+C3)					
4) Wind	8.930	139.902			
6) SOLAR	19.154	305.687			
TOTAL STATE	353.640	5256.451			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6481	6490	7329	6324
MSPGCL Hydro	425	280	496	580
MSPGCL Gas	293	280	284	295
MSPGCL Total Generation	7199	7050	8109	7199
Central Sector Receipt	10856	11188	10256	8673
WIND	461	148	266	517
CPP / IPP Thermal	5338	6257	6648	5059
CPP / IPP Gas	0	0	0	0
SOLAR	2606	1397	0	0
Exchange with Mumbai	-2393	-2472	-2166	-1637
MSEDCL DEMAND MET	23512	23007	22552	19424
Load Shedding	0	0	0	0
MSEDCL DEMAND	23512	23007	22552	19424
TPCL GENERATION	503	484	778	402
AEML GENERATION	233	234	245	176
MUMBAI DEMAND	3129	3190	3189	2215
OTHER DISCOM DEMAND	554	561	561	387
STATE DEMAND MET	27196	26758	26302	22026
STATE DEMAND	27196	26758	26302	22026
Frequency (Hz)	49.99	49.97	49.98	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.2 Hz at 04:01 Hrs	49.68 Hz at 16:21 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 16/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.41	64.00	167	124
Unit 8	13.44	138.94	604	505
Unit 9	12.43	178.16	549	462
Unit 10	11.88	201.02	530	455
Total	41.16	582.12		
Bhusawal				
Unit 3	3.16	36.34	160	125
Unit 4	7.59	139.38	470	280
Unit 5	7.23	95.68	460	155
Total	17.98	271.40		
Parli				
Unit 6	3.59	42.45	215	140
Unit 7	3.51	41.26	198	137
Unit 8	3.63	61.00	191	145
Total	10.72	144.71		
Chandrapur				
Unit 3	3.08	54.24	140	110
Unit 4	3.01	52.64	138	88
Unit 5	7.03	132.43	355	270
Unit 6	6.92	104.65	370	270
Unit 7	7.26	95.35	379	279
Unit 8	6.86	115.80	310	261
Unit 9	10.28	127.25	485	317
Total	44.45	682.35		
Paras				
Unit 3	4.09	69.92	229	147
Unit 4	4.15	73.59	244	149
Total	8.24	143.51		
Khaparkheda				
Unit 1	4.14	64.52	195	120
Unit 2	4.18	66.77	195	130
Unit 3	3.51	36.74	152	133
Unit 4	4.29	68.11	192	145
Unit 5	10.83	160.64	470	390
Total	26.94	396.78		
Nasik				
Unit 3	3.48	42.69	164	121
Unit 4	2.81	53.30	169	84
Unit 5	0.00	17.77	0	0
Total	6.29	113.76		
Uran				
All Units	6.96	103.62	298	275
Total	6.96	103.62		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.48	4.21	50	0
Total	0.48	4.21		
Koyna				
Stage 1-2	1.72	30.82	220	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.73	17.48	506	0
Stage 3	0.97	11.08	160	0
Total	5.42	59.38		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.38	3.74	61	0
BHIRA T.R.	0.20	3.46	40	0
SMLHY_PTN	3.07	48.56	137	122
GHATGHAR	0.13	3.05	115	0
Total	3.77	58.81		
Wind				
Total	8.93	139.90	0	0
Total	8.93	139.90		
CPP				
APML(Mus)	60.08	867.01	0	0
JSWEL(Mus)	24.52	399.23	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.63	386.28	0	0
SWPGPL-Mus	9.24	146.63	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.24	87.44	270	221
Other(Mus)	9.15	31.87	0	0
JPL	2.06	30.58	134	73
Total	136.92	1949.04		
SOLAR				
Total	19.15	305.69	0	0
Total	19.15	305.69		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.60	40.15	111	107
Trombay 7B	1.53	23.37	64	62
TATA Hydro	3.32	59.49	383	57
Trombay 8	4.37	64.94	225	164
Total	11.81	187.95		
AEML				
DTPS U-1&2	4.89	117.44	247	152
Total	4.89	117.44		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	155.78	2334.63	MSPGCL Total	171.94	2556.44
			MSPGCL Thml+Gas	162.74	2438.25	Koyna 1,2 & 4 Total	4.45	48.30
			MSPGCL Hydro	9.20	118.18	State Total	353.64	5256.45

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 16/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6212	360	293	6865	237	5232	0	0	9113	9382	-2056	19199	0	0	19199	2700	461	22360	50.01
2	6143	675	294	7112	299	4982	0	0	8988	9116	-1858	19210	0	0	19210	2501	441	22152	50.00
3	6295	660	295	7250	464	5047	0	0	8780	8672	-1736	19292	0	0	19292	2339	404	22036	50.01
4	6324	580	295	7199	517	5059	0	0	8600	8673	-1637	19424	0	0	19424	2215	387	22026	50.02
5	6368	553	296	7217	630	5110	0	0	8869	8939	-1594	19874	0	0	19874	2172	428	22474	50.02
6	6348	203	295	6846	734	5586	0	0	9405	9452	-1643	20525	0	0	20525	2213	450	23188	49.99
7	6324	324	298	6946	739	5922	0	41	9674	9938	-1708	21397	0	0	21397	2281	480	24159	49.99
8	6411	491	298	7200	607	5885	0	436	9353	9999	-1782	21823	0	0	21823	2391	523	24736	50.03
9	6585	434	297	7316	426	6157	0	1211	9187	9462	-1945	22088	0	0	22088	2621	539	25248	50.04
10	6556	271	296	7123	459	6024	0	2034	10152	10293	-2197	23173	0	0	23173	2898	563	26634	50.00
11	6481	425	293	7199	461	5338	0	2606	10668	10856	-2393	23512	0	0	23512	3129	554	27196	49.99
12	6131	448	289	6868	350	5010	0	2933	10604	11105	-2443	23293	0	0	23293	3220	530	27043	50.00
13	6243	454	283	6980	265	5036	0	2912	10386	10525	-2442	22730	0	0	22730	3210	545	26486	49.99
14	6388	253	284	6925	211	5031	0	2692	10125	10581	-2314	22616	0	0	22616	3082	510	26208	49.98
15	6486	363	279	7128	150	5605	0	2194	10421	10920	-2392	23076	0	0	23076	3137	529	26742	49.98
16	6490	280	280	7050	148	6257	0	1397	10826	11188	-2472	23007	0	0	23007	3190	561	26758	49.97
17	6940	294	275	7509	154	6602	0	621	10496	10613	-2417	22532	0	0	22532	3149	550	26231	49.83
18	7276	229	282	7787	190	6663	0	77	9987	10172	-2260	22054	0	21	22054	3133	575	25762	49.88
19	7329	496	284	8109	266	6648	0	0	10167	10256	-2166	22552	0	0	22552	3189	561	26302	49.98
20	6761	383	287	7431	274	6495	0	0	10195	10516	-2296	21864	0	0	21864	3075	556	25495	50.03
21	6442	318	288	7048	297	6103	0	0	9579	9396	-2265	20036	0	0	20036	2945	543	23524	50.02
22	6479	262	291	7032	263	5846	0	0	9140	9244	-2163	19688	0	0	19688	2842	535	23064	50.01
23	6417	254	293	6964	316	5733	0	0	9119	9152	-2127	19536	0	0	19536	2766	502	22804	49.98
24	6353	186	292	6831	473	5548	0	0	9145	9352	-2156	19554	0	0	19554	2768	494	22816	49.96
MUs	155.78	9.20	6.96	171.94	8.93	136.92	0.00	19.15	232.98	237.80	-50.46	512.06	0.00	0.02	512.06	67.17	12.22	591.44	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

DLS done due to load management of 132kV Chakan - Mahindra line.

Maximum Demand scenario for the date 16/Nov/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
27196 MW	23512 MW	3220 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 16/Nov/2024

Position as on 6.30 Hrs of 17/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Nasik Unit 5	210	12/11/2024	09:52		Continued.	Boiler Tube Leakage	18/11/2024
Total Capacity MSPGCL		455						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 1	250	14/11/2024	23:30	17/11/2024	19:32	Boiler Tube Leakage	18/11/2024
Total Capacity AEML		250						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	18/11/2024
IPP	JSW (J) U1	300	17/11/2024	10:07	17/11/2024	16:05	Furnace Flame lost	
Total Capacity IPP		720						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2245						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
Total Capacity IPP		135						
Total Capacity UNIT UNDER ZERO		351						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 16/Nov/2024

Position as on 6.30 Hrs of 17/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
SCHEDULE / RSD								
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 17/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 1	IntraState	10/11/2024	05:28	17/11/2024	16:26	PO	HVDC POLE-1 annual outage work such as O-ring replacement,AC/DC yard maintenace,valve hall,valve cooling system,smoothing reactor,converter transformer,33kv GIS,Dry type transformer,filter areas,400KV C.B & isolator maintenace work,testing of CT,DVD,DCCT,C.B etc will be
400 KV LINE Outages/Trippings							
LONIKAND I - TALEGAON (PGCIL)	InterState	16/11/2024	00:52	16/11/2024	04:55	EO	For attending hotspot on Y ph tension string hardware incoming gantry (temp: 131 deg C)
KORADI 2-WARDHA (PG)	InterState	16/11/2024	13:41	16/11/2024	18:51	EO	Emergency Outage on 400 KV Koradi-II-Wardha PGCIL Deoli Ckt for fixing of broken Jumper at Loc. no. 722, Y-Ph, also fixing of repair sleeve at loc. no. 323, Y-Ph conductor. at village Padegaon, Deoli, Dist. Wardha.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
PADGHE - PADGHE HVDC CKT- 1	IntraState	10/11/2024	08:32	17/11/2024	04:52	PO	1) Bay Maintenance work 2) Diagnostic Testing work 3) MTAMC Work.
NEW KOYNA - STAGE IV CKT - 2	IntraState	15/11/2024	23:24	16/11/2024	22:31	HT	B ph CVT abnormal voltage found at New Koyana end
NEW KOYNA - STAGE IV CKT - 2	IntraState	16/11/2024	08:56	16/11/2024	22:31	EO	New koyna stage4 -2 line B phase CVT replacement work and C isolator cleaning work.
LONIKAND - JEJURI CKT - 1	IntraState	17/11/2024	08:49	17/11/2024	18:05	PO	Cold Washing of Insulator strings
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshtar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TIEBAY Outages/Trippings							
220 KV TBC @ AMBAZARI	IntraState	16/11/2024	11:30	16/11/2024	19:20	HT	Retrofitting of back-up relay work.
220 KV TBC Outages/Trippings							
TBC @ NEW KOYNA	IntraState	16/11/2024	14:50	16/11/2024	18:43	PO	Chemical insulator Washing work
220 KV MAINBAY Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 17/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	05/11/2024	20:07	17/11/2024	23:15	HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
MULUND - GIS BHANDUP	IntraState	10/11/2024	11:19			T	MULUND - BHANDUP GIS Line tripped on distance protection.Simultaneously 220kv Borivali - Bhandup GIS line tripped hence 220Kv Bhandup GIS went into dark.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 17/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BORIVALI - TARAPUR	IntraState	12/11/2024	09:43	16/11/2024	18:30	PO	Borivali feeder outage is required to carry out routine Annual Maintenance of bay equipments and replacement of Lightening Arrestor
NIGADE- PETH LINE	IntraState	14/11/2024	08:19			PO	Replacement of Bend/Tilled tower at Loc No.74
HINJAWADI I- CHINCHWAD	IntraState	15/11/2024	22:32	16/11/2024	22:59	HT	For load management
ALEPHATA-PARGAON(KATHAPUR)	IntraState	16/11/2024	08:03	16/11/2024	00:08	HT	Load management.
WARORA - WARORA RLY TSS 1	IntraState	16/11/2024	09:04	16/11/2024	12:54	HT	Measurement of stackwise insulation resistance of R & B-PH LA.
JAMDE-DONDAICHA 2	IntraState	16/11/2024	10:24	16/11/2024	13:33	HT	Diagnostic testing of bay equipments.
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	16/11/2024	11:10	16/11/2024	18:05	PO	Replacement of damaged conductor at Loc No.227, D14, 202 & 228
NERLE- POPHALI	IntraState	16/11/2024	11:20	16/11/2024	16:05	T	Line tripped on distance protection.
PADGHE - JINDAL	IntraState	16/11/2024	12:38	16/11/2024	17:32	PO	1. Faulty Distance Relay replacement 2. Bay Maintenance 3. Section and Bus Isolator maintenance.
CHIKHALI-JALNA II	IntraState	16/11/2024	13:04	16/11/2024	21:01	HT	Chikhali- dist prot opt, Y-PH, Z1, 19.8KMS, 5.21KA, ar optd. no indications and tripping at jalna end.
WARORA - WARORA RLY TSS 2	IntraState	16/11/2024	13:37	16/11/2024	15:39	HT	Measurement of stckwise insulation resistance of R-PH LA.
EKLAHARA(OCR)-RAYMOND	IntraState	16/11/2024	15:10	16/11/2024	22:40	PO	Conversion of STN into DTN due national highway crossing at loc. no. 317 & 318 & to attend the Distance relay problem
MALHARPETH - KARAD	IntraState	16/11/2024	19:03	17/11/2024	03:53	T	Line tripped on distance protection
BORIVALI - CTRLS CKT	IntraState	17/11/2024	06:09	17/11/2024	07:37	EO	To check earthing connection of B ph LA & resolve sparking issue
KALWA - PAWANE GIS	IntraState	17/11/2024	06:12	17/11/2024	07:30	EO	For safety purpose during work on 220kV CTRLS- Borivali line (to check earthing connection of B ph LA & resolve sparking issue) due to multi circuit configuration.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	17/11/2024	08:03	17/11/2024	00:08	HT	Load management.
PADGHE - NALASOPARA	IntraState	17/11/2024	09:50	17/11/2024	11:00	EO	For attending major air leakage issue of CB air compressor of 220kV Padgha-Nalasopara-Vasai Tap Line
BOMBAY DYEING - SAHARA	IntraState	17/11/2024	10:30	17/11/2024	17:05	PO	Replacement of Top phase flashover insulator string at loc no 146, 151 and routine maintennce work.
EKLAHARA(OCR)-RAYMOND	IntraState	17/11/2024	11:51	17/11/2024	18:41	EO	Replacement of distance relay
DAHANU - VERSOVA	IntraState	17/11/2024	11:55	17/11/2024	14:04	T	ph to ph fault
NERLE- POPHALI	IntraState	17/11/2024	12:10	17/11/2024	18:55	T	Tripped on distance protection
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 17/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33KV 50MVA TF NO.1 @ SAYNE	IntraState	15/11/2024	18:27	16/11/2024	16:30	EO	For attending the issue of non-tripping of 220/33KV 50 MVA PTR -I HV CB.
220/100 KV 200 MVA ICT 1 @ KOLSHET	IntraState	16/11/2024	10:25	16/11/2024	18:16	PO	1)To attend Hot-Spot on Y ph CB pole Top pad 2)Bay maintenance Work & RMW
220/132 KV 100 MVA ICT 1 @ LONIKAND 2	IntraState	16/11/2024	12:48	16/11/2024	17:38	PO	For Half yearly maint. & diagnostic testing work.
200 MVA 220/132 KV ICT 2 @ GIRWALI	IntraState	16/11/2024	12:56	16/11/2024	17:01	HT	Painting work.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
WAGHIVALI - CHEMBUR	IntraState	17/11/2024	09:13	17/11/2024	18:43	PO	Ohio make old insulator replacement Wagh Man Old Guard wire replacement in Mankhurd area. Wag Chem Guard wire replacement in BARC colony.
WAGHIVALI - MANKHURD	IntraState	17/11/2024	12:34	17/11/2024	14:24	PO	Ohio make old insulator replacement Wagh Man Old Guard wire replacement in Mankhurd area. Wag Chem Guard wire replacement in BARC colony
110 KV BUSBAR Outages/Trippings							
BUS ZONE - 2 @ AMBERNATH	IntraState	16/11/2024	23:15	17/11/2024	02:25	PO	R/m of Main bus GODs

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage