



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

16/Dec/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 16/Dec/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.661	2015.500	1) Madhya Pradesh	48.642	846.766
2) Hydro	6.935	117.179	2) Gujrat	16.029	244.771
3) Gas	13.379	247.005	3) Goa	-6.363	-97.181
Total MSGENCO	144.975	2379.684	4) TAPS 1&2 (Inj.)	7.862	123.411
B) OTHERS			5) Pench (Excess)	-0.174	-3.226
1) RGPPL Gas	36.379	551.800	# Total Cent. Sector	65.996	1114.541
2) Wind Generation	2.509	55.833	F) Other Exchanges		
3) CPP / IPP	12.902	187.487	1) With TPCL (Excess)	-4.620	-166.946
4) PENCH (MS)	0.174	3.226	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.548	37.225
1) TPCL Thermal	22.636	377.978	Include PX	0.000	0.000
2) TPCL Hydro	4.126	49.779	2) MUMBAI Bilateral	5.089	179.290
TOTAL TPCL	26.762	427.757	Include PX	0.568	62.670
3) REL Thermal	12.667	146.689	3) MUMBAI Schedule	5.089	179.290
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	159.964	2540.167	1) MSEDCL	258.315	4125.625
2) Hydro (A2+B3+C2)	11.235	170.184	2) TPCL	29.588	509.351
3) Gas (A3+B1)	49.758	798.805	3) REL	14.456	231.668
4) Wind (B2)	2.509	55.833	TOTAL STATE	302.359	4866.644
5) CPP (B3)	12.902	187.487			
TOTAL STATE	236.368	3752.476			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5312	5307	4753
MSGENCO Hydro	272	759	128
MSGENCO Gas	499	490	669
MSGENCO Total Generation	6083	6556	5550
Central Sector Receipt	3284	3047	1760
RGPPL	1549	1544	1462
WIND	116	66	174
CPP / IPP	592	542	451
Exchange with Mumbai	-327	-360	67
MSEDCL DEMAND MET	11297	11428	9464
Load Shedding	3389	4151	0
MSEDCL DEMAND (INCL. LS)	14686	15579	9464
TPCL GENERATION	1410	1462	759
REL GENERATION	527	525	529
TPCL+REL DEMAND	2264	2347	1221
STATE DEMAND MET	13561	13775	10685
STATE DEMAND (INCL. LS)	16950	17926	10685
Frequency (Hz)	49.95	49.93	50.01
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4371 MW At 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			53.71 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.53 Hz at 16:03 Hrs	49.09 Hz at 18:13 Hrs	49.87	.21 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 16/Dec/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.54	22.50	74	50	60
Unit 2	1.65	21.08	83	62	60
Unit 3	1.29	19.63	75	42	65
Unit 4	0.00	14.68	0	0	0
Unit 5	3.28	42.73	148	128	130
Unit 6	3.06	51.18	166	104	130
Unit 7	3.44	54.08	165	110	130
	14.27	225.86			575
Bhusawal					
Unit 1	0.00	13.79	0	0	0
Unit 2	0.00	61.97	0	0	0
Unit 3	4.33	69.78	200	160	180
	4.33	145.53			180
Parli					
Unit 1	0.00	7.29	0	0	0
Unit 2	0.00	5.46	0	0	0
Unit 3	4.04	64.60	178	146	180
Unit 4	4.41	67.88	192	158	190
Unit 5	0.00	0.00	0	0	0
Unit 6	5.33	76.17	256	165	190
Unit 7	5.81	80.63	259	204	240
	19.59	302.02			800
Chandrapur					
Unit 1	3.77	57.40	166	140	160
Unit 2	3.63	56.17	159	142	160
Unit 3	4.60	71.44	208	165	170
Unit 4	4.42	70.92	203	103	190
Unit 5	11.00	165.14	495	350	450
Unit 6	10.11	157.14	460	345	400
Unit 7	10.00	149.69	440	360	450
	47.53	727.89			1980
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	5.13	75.69	245	168	230
Unit 4	2.24	76.39	164	0	120
	7.37	152.08			350
Khaparkheda					
Unit 1	4.84	74.41	215	175	210
Unit 2	4.63	65.49	210	160	205
Unit 3	4.74	70.87	210	172	180
Unit 4	4.32	56.70	184	165	180
	18.52	267.48			775
Nasik					
Unit 1	0.00	11.86	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	4.44	60.15	200	160	200
Unit 4	4.39	69.08	198	164	200
Unit 5	4.22	53.55	191	165	190
	13.04	194.64			590
Koyna					
Stage 1-2	2.46	37.18	295	40	600
Stage 4	0.49	17.06	292	0	250
Stage 3	0.54	11.97	206	0	320
	3.49	66.21			1170
Kovna 12&4 Total	2.95	54.24			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.38	247.00	673	484	630
		13.38	247.00			630
Hydro						
KDPH		0.00	1.37	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.38	5.96	60	0	60
BHTGR/VEER		0.15	1.84	7	6	7
BHIRA T.R.		0.23	2.88	77	0	80
RNGR+BHTSA		0.42	6.54	18	17	18
BHANDARDRA		0.00	0.93	0	0	0
ELDARY		0.34	2.74	15	1	15
SMLHY PTN		1.26	11.30	60	49	11
GHATGHAR		0.66	17.40	125	0	0
		3.44	50.97			191
PENCH (MS)						
Pench (MS)		0.17	3.23	53	0	
		0.17	3.23			
Wind						
MalharPeth		0.09	2.30			
Vankuswadi		0.29	6.61			
ATIT		0.03	1.48			
Kale		0.14	2.21			
Satara		0.44	4.27			
Shirala		0.16	2.52			
K Mahankal		0.02	3.65			
Supa		0.02	1.70			
Vita		0.71	12.64			
Dondaicha		0.36	10.26			
Sakri		0.04	1.62			
Nandurbar		0.03	1.06			
Khandke		0.10	3.72			
Khaparale		0.08	1.81			
		2.51	55.83			
CPP						
TOTAL CPP		12.90	187.49			
		12.90	187.49			
Dabhol						
RGPPL		36.38	551.80	1562	1454	1570
		36.38	551.80			1570
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		9.16	156.32	490	255	500
Trombay 6		3.60	66.52	150	150	500
Trombay 7A		2.99	47.27	128	120	120
Trombay 7B		1.63	24.34	69	67	60
Trombay 8		5.25	83.53	250	150	250
TATA Hydro		4.13	49.78	434	0	447
		26.76	427.76			1877
REL						
1&2		12.67	146.69	530	525	500
		12.67	146.69			500
Cent Sect						
Share						3352
						3352
MS PG CL	Thermal	124.66	2015.50			5250
	Thml+Gas	138.04	2262.50			5880
	Hydro	6.94	117.18			1361
	Total	144.98	2379.68			7241
State Total		236.37	3752.48			14540

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 16/Dec/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5084	128	659	5871	1459	177	448	2130	1577	-21	-40	9492	0	9492	1328	10820	49.97
2	4753	128	669	5550	1462	174	451	2048	1760	79	67	9464	0	9464	1221	10685	50.01
3	4652	128	667	5447	1458	178	449	2048	2122	79	138	9792	0	9792	1151	10943	49.93
4	4633	133	669	5435	1462	179	450	2072	2162	56	146	9834	0	9834	1131	10965	49.99
5	5005	138	670	5813	1460	183	445	2113	2118	56	106	10125	0	10125	1172	11297	49.92
6	5219	288	673	6180	1467	186	485	2556	2418	56	19	10755	0	10755	1262	12017	49.80
7	5323	308	513	6144	1560	178	585	2910	2758	-37	-68	11157	688	11845	1444	13289	49.75
8	5251	248	512	6011	1562	174	592	3006	3054	-130	-146	11247	2636	13883	1569	15452	49.82
9	5269	231	508	6008	1555	149	590	3024	3097	-182	-187	11212	3166	14378	1828	16206	49.74
10	5219	438	507	6164	1551	129	587	3210	3104	-251	-238	11297	3158	14455	2090	16545	49.80
11	5312	272	499	6083	1549	116	592	3447	3284	-341	-327	11297	3389	14686	2264	16950	49.95
12	5346	205	497	6048	1539	97	591	3444	3178	-341	-321	11132	3214	14346	2299	16645	49.88
13	5333	266	490	6089	1532	55	593	3443	3261	-341	-316	11214	3444	14658	2275	16933	49.81
14	5279	294	486	6059	1534	34	594	3396	3627	-341	-312	11536	3375	14911	2181	17092	49.89
15	5322	408	485	6215	1527	23	589	3259	2960	-341	-316	10998	3373	14371	2197	16568	49.78
16	5348	423	495	6266	1527	29	588	3126	3151	-341	-313	11248	3350	14598	2212	16810	49.75
17	5300	337	496	6133	1538	37	589	3126	3577	-341	-318	11556	3158	14714	2211	16925	49.95
18	5286	728	487	6501	1538	48	573	3125	3305	-341	-321	11659	3406	15065	2224	17289	49.84
19	5307	759	490	6556	1544	66	542	3124	3047	-387	-360	11428	4151	15579	2347	17926	49.93
20	5356	403	484	6243	1541	57	552	3304	2914	-432	-421	10939	4067	15006	2284	17290	49.79
21	5379	273	513	6165	1544	53	552	3256	2830	-387	-363	10834	3576	14410	2109	16519	49.78
22	5349	138	574	6061	1559	59	549	3043	2528	-341	-303	10473	3174	13647	1925	15572	50.03
23	5265	133	663	6061	1457	63	456	2926	2344	-347	-310	10071	0	10071	1785	11856	49.84
24	5074	128	673	5875	1454	65	460	2604	1820	-171	-116	9558	0	9558	1540	11098	49.98
MUs	124.66	6.94	13.38	144.98	36.38	2.51	12.90	69.74	66.00	-5.09	-4.62	258.32	51.32	309.64	44.05	353.69	49.87

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 16/Dec/2010

Position as on 6.30 Hrs of 17/Dec/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Parli Unit 5	210	19/11/2010	01.05		Continued.	Annual Overhaul	20/12/2010
Nasik Unit 2	125	23/11/2010	00.40		Continued.	Annual Overhaul.	30/12/2010
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	31/12/2010
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koyna ST-IV 1	250	17/12/2010	00.05		Continued.	For inspection of 4B junction gates and attending leakages if any.	18/12/2010
Koyna ST - IV 4	250	17/12/2010	00.05		Continued.	For inspection of 4B junction gates and attending leakages if any.	18/12/2010
Koyna ST - IV 3	250	17/12/2010	00.05		Continued.	For inspection of 4B junction gates and attending leakages if any.	18/12/2010
Koyna ST-IV 2	250	17/12/2010	00.05		Continued.	For inspection of 4B junction gates and attending leakages if any.	18/12/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	20/12/2010
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	25/12/2010
Koradi Unit 4	115	12/12/2010	22.20		Continued.	Bearing Vibration.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Nasik Unit 1	125	15/12/2010	07.35		Continued.	Boiler tube leakage.	18/12/2010
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	19/12/2010
Bhusawal Unit 2	210	15/12/2010	15.02	17/12/2010	06.40	ID fan problem.	
Paras Unit 4	250	16/12/2010	06.44	16/12/2010	10.04	Furnace pressure high.	
Uran Unit 8	108	16/12/2010	06.54	16/12/2010	20.23	Air intake filter replacement.	
Nasik Unit 4	210	17/12/2010	09.34	17/12/2010	11.34	D.C. Supply Failure.	
Bhusawal Unit 2	210	17/12/2010	14.02		Continued.	Air Heater problem.	18/12/2010
Koradi Unit 3	105	17/12/2010	22.11		Continued.	Heavy Hydrogen leakage.	22/12/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 16/Dec/2010

Position as on 6.30 Hrs of 17/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	13/12/2010	20.11	16/12/2010	16.16	Over Voltage.
Dhule - S'Sarovar- II	14/12/2010	22.47	16/12/2010	07.32	Over Voltage.
Wardha - Akola - II	15/12/2010	21.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	15/12/2010	22.04		Continued.	Over Voltage.
Kolhapur - Mapusa - I	16/12/2010	22.01		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	16/12/2010	23.34		Continued.	For Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - I @ Kolhapur	14/12/2010	15.02		Continued.	Isolator alignment and testing work.
400/220KV 315MVA ICT-II @ Kharghar	15/12/2010	10.00	17/12/2010	13:05	Own brkr of ICT II for CB testing taken on TBC
Kolhapur TBC	15/12/2010	13.15		Continued.	CT tan delta testing work.
M.B-II At 400KV Parli	16/12/2010	05.45	17/12/2010	20.05	Gear Box replacement.
400/220KV,315 MVA ICT-I At Lonikand.	16/12/2010	07.21	16/12/2010	19.18	For Topping up of oil.
Karad-Lamboti	16/12/2010	08.11	17/12/2010	06.45	Errection of tower at Loc.321 for 400KV Jaigad-Karad D/C line.
Dabhol - New Koyna - I	16/12/2010	11.20	17/12/2010	10.13	For attending sparking at 29A isolator(Line taken on TBC)
400/220KV 315 MVA ICT-II @ Padgha	17/12/2010	09.10	17/12/2010	18.49	Bay Maint.and attending Hot Spot
400/220 KV 300 MVA ICT-I @ Koradi	17/12/2010	11.51	17/12/2010	15.11	Oil Top up work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Strenginging Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six month outage.)
220/132 KV 200 MVA ICT @ Kurkumb	16/12/2010	09.10	16/12/2010	17.10	'B'ph LA replacement.
Nasik-Raymond	16/12/2010	09.35		Continued.	Relay retrofitting work.
Uran-Kharghar-II	16/12/2010	09.36	16/12/2010	18.59	Isolator alignment work.
Kalwa-Mulund-I	16/12/2010	10.38	16/12/2010	12.49	Taken on TBC to attend hot spot of 29A isolator.
220/100 KV 200 MVA ICT-I @ Kolshet	16/12/2010	12.12	16/12/2010	17.41	Tan delta measurement of bushing,CT and R.M.Work
220/22 KV 50 MVA T/F III at Kolshet	16/12/2010	13.24	16/12/2010	17.13	Oil top up work
220/132KV 100 MVA ICT-I @ Parbhani	16/12/2010	13.25	16/12/2010	14.53	Oil top up.
Pedambe-Tambati	17/12/2010	08.40	17/12/2010	18.10	Replacement of Earth Wire
Mudshini - Talangade - II	17/12/2010	09.50	17/12/2010	19.05	Replacement of Insulators
220/22KV 50 MVA T/F- II @ Kandalgaon	17/12/2010	10.51	17/12/2010	13.33	To attend Oil Leakage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 16/Dec/2010

Position as on 6.30 Hrs of 17/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
TBC AT 400KV Bhusawal-II	15/12/2010	08.55	17/12/2010	17.10	Replacement of Aux.bus isolator.
Phursungi-Kothrud	16/12/2010	09.50	16/12/2010	17.06	Line maintenance work.
132 KV Bus At Savda	16/12/2010	12.20	16/12/2010	13.50	Reconnection of 132KV isolator of 50 MVA T/F.
Boiser - MIDC	17/12/2010	09.04	17/12/2010	18.40	Replacement of Conductor
Harsul-I - Padegaon	17/12/2010	11.00	17/12/2010	15.10	Q.M.Work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	16/12/2010	07.42	16/12/2010	17.17	Tower erection work.
Kalwa-Kalyan	17/12/2010	08.29	17/12/2010	11.57	Bus Outage
Bus Section Breaker at Kalwa	17/12/2010	08.36	17/12/2010	11.50	Bay Maint.Work
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Badnera - Akola - I	15/12/2010	22.52		Continued.	To attend main CB air pressure leakage problem.Ckt taken on TBC.
220/132KV 100MVA ICT-II at Parli-I	17/12/2010	09.21	17/12/2010	12.15	To attend Oil Leakage
220/66KV 150 MVA ICT- II @ Gadchandur	17/12/2010	11.08	17/12/2010	15.56	To attend Hot Spot
220/33 KV 50 MVA T/F I @ Boisar II	17/12/2010	11.45	17/12/2010	16.55	To attend Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To attend Oil Leakage
Karad - Kolhapur - I	15/12/2010	20.45	16/12/2010	06.32	Over Voltage.
Lonikand- Koyna Stage IV	17/12/2010	00.30	17/12/2010	06.43	For Over Voltage.
Karad - Kolhapur - I	17/12/2010	21.19	18/12/2010	Continued.	Over Voltage
New Koyna - Koyna Stage IV - II	17/12/2010	23.55		Continued.	Over Voltage
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/12/2010	16.30		Continued.	Hand Tripped,From Kalwa End.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad-Kolhapur-II	16/12/2010	23.57	17/12/2010	06.42	Over Voltage.
New Koyna - Koyna Stage IV - II	16/12/2010	23.57	17/12/2010	07.54	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Shahada	29/11/2010	16.10		Continued.	Main buchholz protection operated.
220/33 KV 100 MVA ICT IV at Jamde	01/12/2010	12.42		Continued.	T/F declared as Failed.
Miraj-Maisal	16/12/2010	04.26	16/12/2010	05.10	Distance protection.
Vita-Maisal	16/12/2010	04.26	16/12/2010	05.10	Distance protection.
Kandalgaon - Lonand	16/12/2010	12.11	16/12/2010	19.25	Distance protection Y ph.to earth,Zone -1

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 17/Dec/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	70
Unit 3	105	70
Unit 4	105	0
Unit 5	200	150
Unit 6	210	150
Unit 7	210	130
	1040	640
Bhusawal		
Unit 1	58	0
Unit 2	210	0
Unit 3	210	200
	478	200
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	117
Unit 4	210	191
Unit 5	210	0
Unit 6	250	240
Unit 7	250	190
	1190	738
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	200
Unit 4	210	80
Unit 5	500	450
Unit 6	500	450
Unit 7	500	450
	2340	1940
Paras		
Unit 2	55	0
Unit 3	250	230
Unit 4	250	140
	555	370
Khaparkheda		
Unit 1	210	210
Unit 2	210	195
Unit 3	210	180
Unit 4	210	160
	840	745
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	200
Unit 4	210	200
Unit 5	210	190
	870	590
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	18
BHANDARDRA	45	0
ELDARY	23	15
SMLHY PTN	12	11
GHATGHAR	250	0
	611	191
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3282
	3143	3282

	17376	7 of 7	14183
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