



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Jan/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	130.662	2043.785	1) Gujrat	10.228	153.254
2) Hydro	5.261	160.492	2) Madhya Pradesh	14.394	243.056
3) Gas	11.858	182.720	3) Chattisgarh	8.970	160.040
Total MSGENCO	147.781	2386.997	4) Maharashtra	60.251	1057.628
B) 1) JSW JAIGAD	25.330	448.749	5) Goa	-5.755	-92.429
2) WPCL	8.846	150.791	6) TAPS 1&2 Injection	3.851	50.589
3) ADANI	9.410	155.260	7) RGPPL Injection	5.753	113.981
4) Other CPP / IPP	9.575	165.931	8) Pench (Excess)	-0.116	-3.784
5) Wind Generation	8.562	54.234	# Total Cent. Sector	97.576	1682.335
6) PENCH (MS)	0.116	3.784	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.142	-138.347
1) TPCL Thermal	24.088	352.110	G) Bilateral Power *		
2) TPCL Hydro	4.669	78.301	1) MSEDCL Bilateral	39.002	661.717
TOTAL TPCL	28.757	430.411	Include PX	0.000	-1.428
3) REL Thermal	11.726	206.202	2) MUMBAI Bilateral	10.120	150.715
D) STATE			Include PX	-0.972	-43.219
1) Thermal (A1+C1+C3)	166.476	2602.097	3) MUMBAI Schedule	10.120	150.715
2) Hydro (A2+B5+C2)	10.046	242.577	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.858	182.720	1) MSEDCL	299.054	4909.734
4) Wind (B4)	8.562	54.234	2) TPCL	32.531	517.389
5) CPP (B1+B2+B3)	53.161	774.881	3) REL	16.090	257.720
TOTAL STATE	250.103	3856.509	TOTAL STATE	347.675	5684.843

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5535	5525	5118
MSGENCO Hydro	737	210	133
MSGENCO Gas	496	498	502
MSGENCO Total Generation	6768	6233	5753
Central Sector Receipt	4589	4276	3594
WIND	244	754	141
CPP / IPP	2466	2252	2048
Exchange with Mumbai	-336	-471	-202
MSEDCL DEMAND MET	13731	13094	11334
Load Shedding	596	0	33
MSEDCL DEMAND	14327	13094	11367
TPCL GENERATION	1451	1410	823
R-INFRA GENERATION	529	528	391
TPCL+R-INFRA DEMAND	2316	2409	1416
STATE DEMAND MET	16047	15503	12750
STATE DEMAND	16643	15503	12783
Frequency (Hz)	50.17	50.16	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.77 Hz at 23.20 Hrs	49.75 Hz at 15.54 Hrs	50.15	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.03	38.14	140	115	125
Unit 7	0.00	45.74	0	0	0
Total	3.03	83.88			125
Bhusawal					
Unit 2	3.86	40.25	185	145	180
Unit 3	3.84	66.69	180	145	190
Unit 4	8.99	104.51	425	300	420
Unit 5	2.33	24.98	160	0	
Total	19.02	236.43			790
Parli					
Unit 3	3.55	49.96	160	129	156
Unit 4	0.00	0.00	0	0	0
Unit 5	3.91	65.76	175	146	170
Unit 6	5.66	94.94	254	186	180
Unit 7	0.00	0.00	0	0	0
Total	13.13	210.67			506
Chandrapur					
Unit 1	3.58	62.54	155	144	160
Unit 2	3.36	40.86	148	133	150
Unit 3	4.78	79.29	206	184	205
Unit 4	4.74	79.74	201	194	200
Unit 5	9.57	166.26	430	340	425
Unit 6	9.87	128.80	455	350	400
Unit 7	9.39	147.30	436	355	450
Total	45.30	704.80			1990
Paras					
Unit 3	5.62	81.49	258	200	230
Unit 4	5.75	92.36	253	202	240
Total	11.37	173.84			470
Khaparkheda					
Unit 1	4.23	69.66	190	155	195
Unit 2	4.04	69.64	185	140	185
Unit 3	4.24	66.51	204	157	180
Unit 4	4.50	73.64	209	169	205
Unit 5	9.12	147.79	483	252	300
Total	26.13	427.23			1065
Nasik					
Unit 3	4.24	74.22	190	160	190
Unit 4	4.12	70.73	180	165	190
Unit 5	4.32	61.99	194	169	190
Total	12.68	206.93			570
Uran					
All Units	11.86	182.72	506	475	480
Total	11.86	182.72			480
PENCH (MS)					
Pench (MS)	0.12	3.78	50	0	
Total	0.12	3.78			
Koyna					
Stage 1-2	1.43	46.82	255	35	600
Stage 4	0.16	33.19	118	0	250
Stage 3	0.05	17.13	50	0	240
Kovna 12&4 Total	1.59	80.01			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	1.64	97.14			1090
Hydro					
KDPH	0.90	6.65	38	37	20
VTRNA	0.00	0.98	0	0	0
TILLARI	0.00	1.80	0	0	0
BHTGR/VEER	0.06	1.30	3	2	3
BHIRA T.R.	0.30	4.96	80	0	80
RNGR+BHTSA	0.37	6.21	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	1.01	15.87	49	39	10
GHATGHAR	0.97	25.50	250	0	0
Total	3.62	63.35			128
Wind					
MalharPeth	0.23	3.38			
Vankuswadi	0.38	4.42			
ATIT	1.52	2.26			
Kale	0.13	1.48			
Satara	0.16	5.86			
Shirala	0.14	2.18			
K Mahankal	0.06	2.09			
Supa	0.12	1.02			
Vita	1.42	7.20			
Dondaicha	2.89	15.28			
Sakri	0.34	1.95			
Nandurbar	0.27	1.37			
Khandke	0.61	3.27			
Khaparale	0.29	2.48			
Total	8.56	54.23			
CPP					
JSW JAIGAD	25.33	448.75	1210	939	1100
WARDHA	8.85	150.79	371	351	368
Adani	9.41	155.26	470	360	
Other CPPs	9.58	165.93			
Total	53.16	920.73			1468
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.80	172.13	500	285	500
Trombay 6	4.15	88.70	293	156	500
Trombay 7A	2.92	49.52	129	115	120
Trombay 7B	1.62	27.55	70	65	60
Trombay 8	5.60	14.21	251	194	250
TATA Hydro	4.67	78.30	449	0	447
Total	28.76	430.41			1877
REL					
1&2	11.73	206.20	530	391	500
Total	11.73	206.20			500
Cent Sect					
Share					4306
Total					4306

MS PG CL	Thermal	130.66	2043.78			5516
	Thml+Gas	142.52	2226.50			5996
	Hydro	5.26	160.49			1218
	Total	147.78	2387.00			7214
State Total		250.10	3856.51			15365

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5342	138	501	5981	157	2123	3808	3582	-337	-318	11525	13	11538	1545	13083	50.01
2	5118	133	502	5753	141	2048	3738	3594	-267	-202	11334	33	11367	1416	12783	50.07
3	5054	143	505	5702	186	2044	3702	3682	-232	-135	11479	47	11526	1350	12876	50.02
4	5043	133	503	5679	194	2028	3825	3729	-331	-111	11519	48	11567	1325	12892	50.02
5	5106	148	498	5752	198	2060	3932	3815	-460	-115	11710	81	11791	1325	13116	50.14
6	5415	143	497	6055	222	2164	3805	4015	-266	-136	12320	189	12509	1437	13946	50.09
7	5523	170	496	6189	260	2216	4401	4097	-432	-194	12568	755	13323	1635	14958	50.11
8	5600	169	498	6267	261	2295	4578	4545	-461	-215	13153	794	13947	1787	15734	50.09
9	5603	426	498	6527	265	2459	4563	4533	-423	-316	13468	760	14228	2026	16254	50.05
10	5535	737	496	6768	244	2466	4584	4589	-441	-336	13731	596	14327	2316	16643	50.17
11	5526	596	496	6618	185	2464	4559	4624	-464	-333	13558	588	14146	2490	16636	50.03
12	5487	444	482	6413	270	2454	4655	4540	-464	-343	13334	597	13931	2540	16471	50.04
13	5541	183	482	6206	435	2397	4732	4260	-464	-369	12929	152	13081	2532	15613	50.15
14	5584	146	481	6211	352	2181	4661	4442	-464	-323	12863	83	12946	2385	15331	50.29
15	5679	131	483	6293	273	2154	4592	4459	-464	-350	12829	76	12905	2403	15308	50.09
16	5694	146	475	6315	221	2167	4498	4550	-464	-356	12897	71	12968	2409	15377	50.03
17	5750	136	478	6364	287	2164	4480	4129	-465	-332	12612	69	12681	2408	15089	50.16
18	5646	147	487	6280	471	2187	3897	3025	-427	-368	11595	8	11603	2369	13972	50.21
19	5535	215	489	6239	733	2184	4400	3995	-457	-539	12622	1	12623	2408	15031	50.10
20	5525	210	498	6233	754	2252	4206	4276	-509	-471	13094	0	13094	2409	15503	50.16
21	5497	141	502	6140	742	2197	4150	3989	-492	-466	12651	0	12651	2266	14917	50.27
22	5407	149	503	6059	566	2177	4072	3819	-461	-583	12045	0	12045	2129	14174	50.45
23	5335	141	506	5982	582	2175	3907	3690	-461	-682	11747	0	11747	1954	13701	50.37
24	5117	136	502	5755	563	2105	3860	3597	-414	-549	11471	0	11471	1761	13232	50.59
MUs	130.66	5.26	11.86	147.78	8.56	53.16	101.60	97.58	-10.12	-8.14	299.05	4.96	304.02	48.62	352.64	50.15

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jan/2013

Position as on 6.30 Hrs of 18/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Parli Unit 7	250	22/12/2012	20.46		Continued.	w/dn for water shortage	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna Unit 4	75	17/01/2013	07.25		Continued.	Injector metal filling.	02/02/2013
Koyna Unit 3	75	17/01/2013	08.15		Continued.	Water Leakage.	02/02/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Uran Unit 8	108	09/01/2013	12.48		Continued.	Gas Shortage.	
CPP WPCL U-4	135	11/01/2013	13.42		Continued.	Bottom ash problem.	
Cent_Sect Kawas GT2A	106	14/01/2013	15.46		Continued.	Withdrawn due to Less Schedule	
Koradi Unit 7	210	16/01/2013	10.35		Continued.	Boiler Tube Leakage.	19/01/2013
Bhusawal Unit 5	500	17/01/2013	18.16		Continued.	Steam Temp Low.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2013

Position as on 6.30 Hrs of 18/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad - Solapur (PGCIL)	16/01/2013	10.50		Continued.	Replacement of Insulator.
Chandrapur - Bhadravati-IV	17/01/2013	11.52	17/01/2013	17.55	Work at B'vati end.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Parli - Solapur (PGCIL) - I	17/01/2013	13.55	17/01/2013	19.23	Repl.of Y-Ph CVT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Chandrapur - Bhadravati - IV	29/12/2012	21.17		Continued.	Over Voltage.
Warora - Deoli - II	08/01/2013	13.07		Continued.	Hand Tripped
Kolhapur - Mapusa - II	10/01/2013	16.11	17/01/2013	15.27	Over Voltage.
Seoni-Wardha-II 765KV.	13/01/2013	17.34		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	16/01/2013	22.18		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	17/01/2013	13.49		Continued.	Over Voltage.
Kolhapur - Mapusa - I	17/01/2013	16.45		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Kalwa - Padgha - II	17/01/2013	08.40		Continued.	Repl.of 29C Isolator, Under JICA-II.
400/220KV, 315 MVA ICT-I At Lonikand.	17/01/2013	09.24	17/01/2013	19.38	Main tank oil leakage & CB testing work.
TBC at Dhule	17/01/2013	10.25	17/01/2013	15.30	Tan delta of CT, Q.M. Work of CT.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55	17/01/2013	18.40	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.
Babaleshwar - Alephata	13/01/2013	09.52		Continued.	Replacement of faulty insulator. Line on TBC at BBLSR end.
220/132KV 200MVA ICT-IV at Tilwani	14/01/2013	09.56		Continued.	Q.M. Work (charge from HV Side at 16.48 Hrs kept on Humming)
Mahape - Tifil	16/01/2013	11.37	17/01/2013	14.56	Destringing of Loc 46-27 of Kalwa-Kharghar.
220/100KV 200MVA ICT-I at Mudshingi	16/01/2013	11.45		Continued.	Oil Leakage & Maint. Work.
Kalwa - Borivali	16/01/2013	23.20	17/01/2013	01.22	Hot Spot.
220 KV main bus-II at 400KV Chakan	17/01/2013	08.00	17/01/2013	18.08	Bus Maint & Bus PT Testing Work.
Theur - Flagship	17/01/2013	08.13	17/01/2013	19.31	Line Signature test.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2013

Position as on 6.30 Hrs of 18/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Nigade - Peth	17/01/2013	09.12		Continued.	Repl.of Bkr under JICA Ph-II.
Bhigwan-Kurkum	17/01/2013	09.16	17/01/2013	18.00	Repl.of wave trap.
HALF BUS SEC.I At Yavatmal	17/01/2013	09.42	17/01/2013	15.16	Repl.of high bus faulty suspension and tension string of 220/33KV,50MVA T/F I.
Karad-Pophali	17/01/2013	09.45	17/01/2013	18.13	Repl.of insulator string.
220/132 KV ICT- I Nasik GCR	17/01/2013	09.47	17/01/2013	13.06	Hot Spot.
220/132 KV 100 MVA T/F - 6 @ Chinchwad	17/01/2013	09.53	17/01/2013	15.30	Providing 220KV Y-Ph LA.
Deepnagar - Bambhori	17/01/2013	10.50	17/01/2013	13.13	Tan delta measurement of CT.
Virur - Railway TSS -I	17/01/2013	12.45	17/01/2013	15.10	Tan delta measurement.
Amalner-Bambhori	17/01/2013	14.01	17/01/2013	16.00	Tan delta measurement of CT.
Virur - Railway TSS-II	17/01/2013	15.44	17/01/2013	17.00	Tan delta measurement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Chinchwad-Flagship	17/01/2013	09.41	17/01/2013	16.12	Tree Cutting.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
Deepnagar-Aurangabad-I	12/01/2013	13.36		Continued.	Over Voltage.
Karad-Kolhapur-II	16/01/2013	16.11		Continued.	Over Voltage.
Bhusawal- Aurangabad	16/01/2013	17.14		Continued.	Over Voltage.
Karad - Kolhapur - I	16/01/2013	17.50	17/01/2013	09.26	Over Voltage.
Chandrapur - Parli - III	16/01/2013	21.46		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	17/01/2013	21.21	18/01/2013	06.49	Over Voltage.
Karad - Kolhapur - I	17/01/2013	23.16		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Hingoli-Pusad	17/01/2013	09.36	17/01/2013	15.22	In View of 220KV Half Bus Sec.outage at Y'mal.
Wardha - Yawatmal	17/01/2013	09.42	17/01/2013	15.16	In View of 220KV Half Bus Sec.outage at Y'mal.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Parli - Lamboti	16/01/2013	21.42	17/01/2013	06.19	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Kharepatan-Pawas	17/01/2013	13.25	17/01/2013	13.45	Earth Fault.
Versova-Boiser	17/01/2013	17.49	17/01/2013	19.47	Dist.Protestion.
Voltage Level : 132KV			Outage Type TRIPPED		
Achalpur - Anjangaon	17/01/2013	12.15	17/01/2013	12.20	Distance Protection.
Paras-Akot	17/01/2013	12.20	17/01/2013	12.44	Distance Protection.
Mazalgaon-Mahesh Sugar	17/01/2013	14.10	17/01/2013	15.50	Distance Protection.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2013

Position as on 6.30 Hrs of 18/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
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Ind. _____

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	0
	620	130
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	430
Unit 5	500	
	1420	790
Parli		
Unit 3	210	133
Unit 4	210	0
Unit 5	210	142
Unit 6	250	225
Unit 7	250	0
	1130	500
Chandrapur		
Unit 1	210	160
Unit 2	210	145
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	425
Unit 7	500	450
	2340	2005
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	185
Unit 2	210	185
Unit 3	210	185
Unit 4	210	185
Unit 5	500	450
	1340	1190
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	480
	852	480
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	240
	1920	940
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	20
GHATGHAR	250	
	611	143
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	368
Adani	660	
Other CPPs	0	
	1665	1468
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4278
	3455	4278

	19060	8 of 8 15371
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