



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Jan/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Jan/2014 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	108.687	2008.869	1) Gujrat	4.916	93.870
2) Hydro	20.684	334.550	2) Madhya Pradesh	20.134	318.470
3) Gas	5.032	99.465	3) Chattisgarh	10.740	158.090
Total MSGENCO	134.403	2442.884	4) Maharashtra Net	89.741	1364.071
B) 1) JSW JAIGAD	19.936	333.510	(Incl. 765kV Solapur-Raichur)	-0.622	-0.961
2) WPCL	5.397	67.533	5) Goa	-5.767	-96.399
3) ADANI	20.790	597.530	6) TAPS 1&2 Injection	7.600	129.374
4) Other CPP / IPP	13.475	179.374	7) RGPPL Injection	0.000	0.000
5) Wind Generation	7.641	61.223	8) Pench (Excess)	-0.063	-0.992
6) PENCH (MS)	0.063	5.740			
7) SOLAR	0.894	14.029	# Total Cent. Sector	127.301	1966.484
C) 1) TPCL Thermal	14.833	274.075	F) Other Exchanges		
2) TPCL Hydro	4.720	67.636	1) With TPCL (Excess)	-20.048	-308.441
TOTAL TPCL	19.553	341.711	G) Bilateral Power *		
3) REL Thermal	6.107	121.771	1) MSEDCL Bilateral	15.073	302.615
D) STATE			Include PX	0.000	-18.787
1) Thermal (A1+C1+C3)	129.627	2404.715	2) MUMBAI Bilateral	16.377	262.036
2) Hydro (A2+B6+C2)	25.467	407.926	Include PX	5.750	102.677
3) Gas (A3)	5.032	99.465	3) MUMBAI Schedule	19.019	276.088
4) Wind (B5)	7.641	61.223	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	59.598	601.207	1) MSEDCL	309.852	5359.866
6) SOLAR (B7)	0.894	14.029	2) TPCL	30.341	511.523
TOTAL STATE	228.259	3588.565	3) REL	15.368	260.382
			TOTAL STATE	355.561	6131.771

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4697	4891	4131
MSGENCO Hydro	2292	243	841
MSGENCO Gas	215	203	195
MSGENCO Total Generation	7204	5337	5167
Central Sector Receipt	5429	5100	5386
WIND	210	616	62
CPP / IPP	2729	2899	1574
SOLAR	134	40	0
Exchange with Mumbai	-1006	-925	-279
MSEDCL DEMAND MET	14700	13067	11910
Load Shedding	902	620	154
MSEDCL DEMAND	15602	13687	12064
TPCL GENERATION	1173	1034	650
R-INFRA GENERATION	262	263	263
TPCL+R-INFRA DEMAND	2441	2222	1192
STATE DEMAND MET	17141	15289	13102
STATE DEMAND	18043	15909	13256
Frequency (Hz)	50.02	49.98	50.11

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.53 Hz at 23:52 Hrs	49.46 Hz at 07:39 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Jan/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.90	30.54	140	105	125
Unit 6	3.05	52.41	147	109	125
Unit 7	3.05	57.14	155	110	130
Total	9.01	140.09			380
Bhusawal					
Unit 2	3.38	48.26	150	135	140
Unit 3	3.55	51.53	155	140	150
Unit 4	9.74	152.88	460	330	430
Unit 5	7.00	113.57	330	255	300
Total	23.66	366.24			1020
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.63	58.61	166	137	145
Unit 5	1.83	32.86	169	0	0
Unit 6	4.92	73.93	250	174	180
Unit 7	4.85	72.78	240	173	180
Total	15.23	238.18			505
Chandrapur					
Unit 1	2.93	55.48	132	114	130
Unit 2	0.00	45.34	0	0	0
Unit 3	3.60	69.81	172	118	170
Unit 4	4.37	78.50	200	160	190
Unit 5	0.00	0.00	0	0	0
Unit 6	5.43	139.28	415	0	0
Unit 7	9.46	151.36	421	352	400
Total	25.79	539.76			890
Paras					
Unit 3	5.29	75.26	245	178	210
Unit 4	5.68	84.40	250	215	230
Total	10.98	159.66			440
Khaparkheda					
Unit 1	3.55	61.46	170	120	180
Unit 2	0.00	21.27	0	0	0
Unit 3	3.55	64.85	164	135	190
Unit 4	4.00	65.77	188	142	190
Unit 5	0.00	146.78	0	0	0
Total	11.10	360.13			560
Nasik					
Unit 3	4.32	71.80	190	165	190
Unit 4	4.34	72.29	190	171	190
Unit 5	4.26	60.71	193	166	190
Total	12.92	204.79			570
Uran					
All Units	5.03	99.46	307	38	160
Total	5.03	99.46			160
PENCH (MS)					
Pench (MS)	0.06	5.74	27	0	0
Total	0.06	5.74			0
Koyna					
Stage 1-2	6.06	79.89	575	40	600
Stage 4	8.56	137.91	1122	0	250
Stage 3	2.87	45.77	320	0	320
Kovna 12&4 Total	14.63	217.80			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	17.50	263.57			1170
Hydro					
KDPH	0.45	7.06	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.40	2.56	66	0	60
BHTGR/VEER	0.07	1.25	3	2	11
BHIRA T.R.	0.00	2.54	0	0	0
RNGR+BHTSA	0.36	5.14	15	14	11
BHANDARDRA	0.00	2.02	0	0	11
ELDARY	0.36	1.35	16	14	0
SMLHY PTN	1.04	16.78	51	40	10
GHATGHAR	0.51	32.27	125	0	0
Total	3.19	70.98			121
Wind					
MalharPeth	0.22	2.31			
Vankuswadi	0.38	4.16			
ATIT	0.06	1.22			
Kale	0.15	1.36			
Satara	2.02	14.67			
Shirala	0.18	1.24			
K Mahankal	0.00	0.91			
Supa	0.18	1.32			
Vita	0.00	3.43			
Dondaicha	2.97	20.02			
Sakri	0.39	2.68			
Nandurbar	0.29	1.59			
Khandke	0.47	3.81			
Khaparale	0.34	2.49			
Total	7.64	61.22			
CPP					
JSW JAIGAD	19.94	333.51	896	706	821
WARDHA	5.40	67.53	231	219	230
Adani	20.79	597.53	1820	0	862
Other CPPs	13.48	179.37			
Total	59.60	1177.95			1913
SOLAR					
Total	0.89	14.03			
Total	0.89	14.03			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.93	172.45	502	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.41	31.80	129	65	120
Trombay 7B	1.49	21.26	71	51	60
Trombay 8	0.00	48.56	0	0	0
TATA Hydro	4.72	67.64	471	0	447
Total	19.55	341.71			1127
REL					
1&2	6.11	121.77	263	204	250
Total	6.11	121.77			250
Cent Sect					
Share					5433
Total					5433
MS PG CL	Thermal	108.69	2008.87		4365
	Thml+Gas	113.72	2108.33		4525
	Hydro	20.68	334.55		1291
	Total	134.40	2442.88		5816
State Total		228.26	3588.56		14539

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Jan/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4125	136	185	4446	93	3390	0	4731	4634	-643	-575	11988	114	12102	1405	13507	50.11
2	4073	266	185	4524	104	2551	0	4677	5387	-589	-515	12051	130	12181	1281	13462	50.01
3	4116	701	196	5013	91	1580	0	4662	5549	-574	-346	11887	147	12034	1230	13264	50.07
4	4131	841	195	5167	62	1574	0	4652	5386	-565	-279	11910	154	12064	1192	13256	50.11
5	4174	793	205	5172	52	1567	0	4643	5785	-576	-292	12284	204	12488	1206	13694	50.01
6	4113	796	196	5105	47	1630	0	5433	6151	-607	-430	12503	468	12971	1343	14314	50.02
7	4181	1301	196	5678	39	1802	0	5096	6003	-615	-577	12945	884	13829	1547	15376	49.85
8	4215	2090	194	6499	51	2064	7	4799	5830	-693	-627	13840	911	14751	1750	16501	49.77
9	4266	2209	185	6660	47	2234	39	4518	6264	-659	-678	14593	826	15419	2006	17425	49.88
10	4472	2261	182	6915	70	2284	85	4688	6239	-879	-846	14767	706	15473	2263	17736	49.80
11	4603	2309	185	7097	105	2428	105	4779	5896	-1040	-987	14644	814	15458	2419	17877	49.91
12	4697	2292	215	7204	210	2729	134	4855	5429	-1090	-1006	14700	902	15602	2441	18043	50.02
13	4800	1557	204	6561	408	2883	139	4877	5279	-1065	-984	14286	1025	15311	2397	17708	49.93
14	4803	731	38	5572	634	2902	130	4924	4926	-934	-873	13291	875	14166	2249	16415	50.01
15	4885	557	293	5735	796	2882	105	4829	4877	-908	-871	13524	746	14270	2251	16521	49.89
16	4854	407	307	5568	773	2866	94	4952	5052	-924	-847	13506	717	14223	2225	16448	49.94
17	4891	243	203	5337	616	2899	40	5082	5100	-907	-925	13067	620	13687	2222	15909	49.98
18	4844	156	203	5203	498	2877	16	4973	4691	-758	-1208	12077	563	12640	2202	14842	50.00
19	4960	213	270	5443	545	2870	0	5207	4713	-938	-1239	12332	232	12564	2272	14836	49.98
20	4899	208	274	5381	485	2896	0	5387	5317	-1024	-1296	12783	260	13043	2300	15343	50.10
21	4708	212	230	5150	585	2816	0	5171	5364	-885	-1368	12547	190	12737	2165	14902	50.16
22	4666	136	231	5033	422	2792	0	4686	4531	-718	-1293	11485	157	11642	1979	13621	50.22
23	4599	132	230	4961	494	2679	0	4489	4461	-647	-1107	11488	102	11590	1793	13383	50.13
24	4612	137	230	4979	414	2403	0	4624	4437	-781	-879	11354	86	11440	1570	13010	50.20
MUs	108.69	20.68	5.03	134.40	7.64	59.60	0.89	116.73	127.30	-19.02	-20.05	309.85	11.83	321.68	45.71	367.39	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jan/2014

Position as on 6.30 Hrs of 18/Jan/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
REL 1	250	04/01/2014	23.38		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-2	135	13/12/2013	13.17		Continued.	ID Fan problem	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Khaparkheda Unit 2	210	07/01/2014	21.02		Continued.	Heavy oil consumption.	
Parli Unit 5	210	09/01/2014	18.11	17/01/2014	09.30	coal shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	14/01/2014	00.23		Continued.	Furnace Pressure High	
Chandrapur Unit 2	210	14/01/2014	12.38		Continued.	I D Fan Problem.	
Uran Unit 6	108	14/01/2014	12.45		Continued.	Gas Shortage.	
Uran Unit A0	120	14/01/2014	13.04	17/01/2014	14.26	Gas Shortage.	
Chandrapur Unit 6	500	14/01/2014	22.18	17/01/2014	07.38	Boiler Tube Leakage.	
Khaparkheda Unit 5	500	16/01/2014	20.59		Continued.	Air Preheater problem.	
CPP Adani U-2	660	17/01/2014	1.25	17/01/2014	10.12	Due to unbalance of Load	
CPP Adani U-3	660	17/01/2014	1.26		Continued.	Bursting B ph bushing og GT	
CPP Adani U1	660	17/01/2014	1.36	17/01/2014	5.22	GT Diff.protction oprated	
Koradi Unit 5	200	18/01/2014	01.34		Continued.	ID Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2014

Position as on 6.30 Hrs of 18/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola-Aurangabad--II	16/01/2014	12.16	17/01/2014	18.41	upgradation of waluj bay by pgcil
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Tillary-Amona	17/01/2014	09.30	17/01/2014	16.51	Insulator Repl.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
A'bad-Talegaon PG-1	16/01/2014	11.59		Continued.	Outage For Akola-A'bad CKT 2 Code 1650.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	16/01/2014	16.08	17/01/2014	09.35	H.T To Control O/V.
Kolhapur-Solapur(PGCIL)-I	16/01/2014	21.11	17/01/2014	08.17	H.T To Control O/V.
Dhule-Sar'Sarovar - I	16/01/2014	22.10	17/01/2014	6.50	H.T For O/V.
Kolhapur - Mapusa - I	17/01/2014	16.05		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	17/01/2014	21.49		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	17/01/2014	22.01		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control wardha-Yeotmal O/L
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kanhan - Pench - I	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha-Bhoisor (PGCIL)	17/01/2014	12.35	17/01/2014	14.01	Reactor Buchholz,charged without reactor from Padgha end.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Repl.of Old 200 MVA ICT Under LES
400/220KV 315 MVA ICT-I @ Padgha	17/01/2014	09.15	17/01/2014	19.08	Repl.of C Bus 220KV Isolator and B-Ph LV CT Under Jaica-2.
New Koyna - StageIV - I	17/01/2014	09.31	17/01/2014	18.51	CT Tan delta testing and R.M.Work.
400/220 KV 315 MVA ICT-II @ Chandrapur	17/01/2014	10.06	17/01/2014	19.05	Attending oil leakage.
Bus-A at Nagothane	17/01/2014	12.14		Continued.	R.M.Work and testing.
Aurangabad(M)-Aurangabad PG	17/01/2014	18.39	17/01/2014	18.41	Lilo of Akola-A'bad II First time charge.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
Dahanu - Ghodbandar - I	15/01/2014	08.45		Continued.	CB Pole Over Hauling.
TBC at Kharghar	16/01/2014	10.50		Continued.	CT Tan Delta Test.
Dondaicha - Shahada	17/01/2014	07.15	17/01/2014	10.10	For connecting Aux.Bus isolator jumpers.
220/132 KV 200 MVA T/F - II @ Lonand	17/01/2014	08.45	17/01/2014	21.10	R-Ph HV side CT Repl.
Main Bus - I @ Dahanu	17/01/2014	09.13		Continued.	P.M.Work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2014

Position as on 6.30 Hrs of 18/Jan/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Karad Mudsingi-II	17/01/2014	10.01	17/01/2014	17.35	Repl.of old insulator.
Kolshet - Kamba	17/01/2014	10.10	17/01/2014	17.27	Old insulator Repl.work.
Khargar-Topworth	17/01/2014	11.08	17/01/2014	19.20	R.M.Work
Vasai - Bhoisor (PGCIL)	17/01/2014	12.01	17/01/2014	18.32	Diagnostics Test.
Usmanabad-Paranda	17/01/2014	13.13	17/01/2014	15.48	Measurement of tan delta of CT.
Usmanabad-Barshi	17/01/2014	16.44	17/01/2014	19.29	Measurement of tan delta of CT.
Dhule - Malegaon	17/01/2014	17.35	17/01/2014	21.15	R & Y Ph W.T.Repl.
Dondaicha - Shahada	17/01/2014	18.37	17/01/2014	20.28	Measurement of tan delta of CT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal - Deepnagar - II	03/01/2014	15.47		Continued.	For Change Over.
Talegaon PG - Aurangabad - II	09/01/2014	13.41		Continued.	over voltage
Karad-Kolhapur-II	16/01/2014	16.33	17/01/2014	07.33	H.T To Control O/V.
Karad-Jaigad I	16/01/2014	16.35	17/01/2014	09.24	H.T To Control O/V.
Lonikand- Koyna Stage IV	16/01/2014	21.30	17/01/2014	08.40	H/T for o/V.
Karad - Kolhapur - II	17/01/2014	16.02		Continued.	Over Voltage.
Karad-Jaigad I	17/01/2014	16.40		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	17/01/2014	21.33		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	06/01/2014	19.47		Continued.	Paras-Chikhali line O/L
Chikhali - Jalna - I	06/01/2014	19.47		Continued.	Paras-Chikhali O/L
Phursungi - Theur	16/01/2014	17.50		Continued.	over voltage
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Mansar - Pench	11/01/2014	19:17		Continued.	Completion of Khaperkheda-Kanhan Outage and Withdeawal of Pench Suport.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	31/12/2013	02.29		Continued.	Over Voltage.
Warora- Tirora -II	17/01/2014	1.36	17/01/2014	10.53	over voltage
Aurangabad(M)- Aurangabad PG	17/01/2014	22.15		Continued.	Tripped.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Yavatmal - Panderkawada	17/01/2014	00.10	17/01/2014	00.25	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Jan/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	
Unit 6	210	
Unit 7	210	
	620	
Bhusawal		
Unit 2	210	
Unit 3	210	
Unit 4	500	
Unit 5	500	
	1420	
Parli		
Unit 3	210	
Unit 4	210	
Unit 5	210	
Unit 6	250	
Unit 7	250	
	1130	
Chandrapur		
Unit 1	210	
Unit 2	210	
Unit 3	210	
Unit 4	210	
Unit 5	500	
Unit 6	500	
Unit 7	500	
	2340	
Paras		
Unit 3	250	
Unit 4	250	
	500	
Khaparkheda		
Unit 1	210	
Unit 2	210	
Unit 3	210	
Unit 4	210	
Unit 5	500	
	1340	
Nasik		
Unit 3	210	
Unit 4	210	
Unit 5	210	
	630	
Uran		
All Units	852	
	852	
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	
Stage 4	1000	
Stage 3	320	
	1920	
Hydro		
KDPH	40	
VTRNA	60	

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	
BHTGR/VEER	21	
BHIRA T.R.	80	
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	
WARDHA	405	
Adani	1980	
Other CPPs	300	
	3885	
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	
Trombay 5	500	
Trombay 6	500	
Trombay 7A	120	
Trombay 7B	60	
Trombay 8	250	
TATA Hydro	444	
	2024	
REL		
1&2	500	
	500	
Cent Sect		
Share	3455	
	3455	