

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 17/Jan/2024 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	177.493	2736.002	1) Gujrat	-6.980	-83.771
2) Hydro	16.880	160.753	2) Madhya Pradesh	-0.900	54.628
3) Gas	7.277	112.433	3) Chattisgarh	4.170	100.080
Total MSPGCL	201.650	3009.188	4) Maharashtra	183.560	3026.776
B) 1) APLM	39.903	953.771	5) Goa (Amona)	-1.361	-29.151
2) JSWEL	26.040	409.225	Total	178.489	3068.562
3) VIPL	0.000	0.000	a) Mumbai Schedule	28.660	534.115
4) RPL(AMT)	31.558	421.696	b) Mumbai Drawl	32.649	598.920
5) SWPGPL	12.332	204.222	c) MSEDCL Bilateral *	78.127	1127.763
6) Other IPP	34.470	721.053	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	28.660	533.663
C) 1) TPCL Thermal	13.387	209.929	Include PX	0.000	0.000
2) TPCL Hydro	3.143	72.764	Standby	0.000	0.452
3) TPCL Gas	2.892	43.830	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.234	77.665	1) MSEDCL	506.157	8408.120
D) STATE			2) Mumbai Discoms	57.305	1003.095
1) Thermal	340.417	5733.563	3) Other Discoms	10.247	173.921
(A1+C1+C4+(B1-B6))			TOTAL STATE	573.709	9585.136
2) Hydro	20.023	233.517			
(A2+C2)					
3) Gas	10.169	156.263			
(A3+B7+C3)					
4) Wind	10.593	169.914			
6) SOLAR	14.018	223.330			
TOTAL STATE	395.220	6516.587			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	7664	7526	7393	7225
MSPGCL Hydro	1473	341	1521	169
MSPGCL Gas	298	294	298	310
MSPGCL Total Generation	9435	8161	9212	7704
Central Sector Receipt	8439	7965	7830	6495
WIND	357	665	476	216
CPP / IPP Thermal	6369	6198	5902	5853
CPP / IPP Gas	0	0	0	0
SOLAR	1780	2151	0	0
Exchange with Mumbai	-1531	-1745	-1339	-1070
MSEDCL DEMAND MET	24418	22963	21594	18864
Load Shedding	0	0	0	0
MSEDCL DEMAND	24418	22963	21594	18864
TPCL GENERATION	1082	872	1191	488
AEML GENERATION	252	221	248	179
MUMBAI DEMAND	2865	2838	2778	1737
OTHER DISCOM DEMAND	431	432	487	334
STATE DEMAND MET	27714	26233	24859	20935
STATE DEMAND	27714	26233	24859	20935
Frequency (Hz)	49.96	50.03	49.99	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 18:01 Hrs	49.52 Hz at 09:09 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 17/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.42	73.10	195	175
Unit 8	14.42	181.26	638	570
Unit 9	13.75	214.96	623	531
Unit 10	14.06	234.64	615	555
Total	46.66	703.96		
Bhusawal				
Unit 3	0.00	38.06	0	0
Unit 4	11.42	162.10	500	360
Unit 5	11.10	154.67	500	380
Total	22.52	354.83		
Parli				
Unit 6	4.58	73.82	250	130
Unit 7	4.65	71.55	238	145
Unit 8	0.23	53.46	85	0
Total	9.46	198.83		
Chandrapur				
Unit 3	3.44	55.84	156	125
Unit 4	3.30	46.42	141	123
Unit 5	9.63	143.82	440	300
Unit 6	7.88	126.39	365	270
Unit 7	9.39	76.49	440	283
Unit 8	9.85	147.04	421	385
Unit 9	11.68	165.98	494	474
Total	55.17	761.97		
Paras				
Unit 3	5.16	92.12	230	191
Unit 4	5.67	96.74	250	216
Total	10.83	188.87		
Khaparkheda				
Unit 1	3.98	58.04	180	150
Unit 2	0.00	27.92	0	0
Unit 3	3.81	64.72	175	132
Unit 4	4.57	71.17	196	186
Unit 5	10.68	172.78	490	400
Total	23.05	394.63		
Nasik				
Unit 3	3.05	22.43	135	122
Unit 4	3.57	54.90	177	126
Unit 5	3.19	55.57	151	116
Total	9.81	132.91		
Uran				
All Units	7.28	112.43	316	293
Total	7.28	112.43		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.70	4.27	52	0
Total	0.70	4.27		
Koyna				
Stage 1-2	3.93	39.21	520	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	5.65	36.99	756	0
Stage 3	2.14	16.81	240	0
Total	11.72	93.01		
Hydro				
KDPH	0.86	10.10	36	36
VTRNA	0.48	0.49	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.20	37.38	94	90
GHATGHAR	0.92	15.50	250	0
Total	4.46	63.47		
Wind				
Total	10.59	169.91	0	0
Total	10.59	169.91		
CPP				
APML(Mus)	39.90	953.77	0	0
JSWEL(Mus)	26.04	409.22	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.56	421.70	0	0
SWPGPL-Mus	12.33	204.22	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.79	80.44	267	196
Other(Mus)	28.68	616.47	0	0
JPL	0.00	24.15	0	0
Total	144.30	2709.97		
SOLAR				
Total	14.02	223.33	0	0
Total	14.02	223.33		
Tata				
Trombay 5	8.89	132.23	470	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.71	26.42	108	39
Trombay 7B	1.18	17.41	64	35
TATA Hydro	3.14	72.76	324	16
Trombay 8	4.50	77.70	232	131
Total	19.42	326.52		
AEML				
DTPS U-1&2	5.23	77.66	252	173
Total	5.23	77.66		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	177.49	2736.00	MSPGCL Total	201.65	3009.19
			MSPGCL Thml+Gas	184.77	2848.44	Koyna 1,2 & 4 Total	9.58	76.20
			MSPGCL Hydro	16.88	160.75	State Total	395.22	6516.59

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 17/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7047	310	308	7665	313	5774	0	0	6430	6550	-1286	18607	0	0	18607	1967	408	20983	49.95
2	7260	200	309	7769	251	5838	0	0	6481	6568	-1166	18900	0	0	18900	1840	360	21100	49.95
3	7225	169	310	7704	216	5853	0	0	6603	6495	-1070	18864	0	0	18864	1737	334	20935	49.99
4	7328	169	312	7809	185	5907	0	0	6636	6609	-1025	19150	0	0	19150	1694	335	21179	49.99
5	7586	169	311	8066	145	5910	0	0	7274	6790	-1029	19528	0	0	19528	1704	353	21586	50.01
6	7443	169	314	7926	188	5924	0	0	8356	8034	-1149	20533	0	0	20533	1842	389	22765	50.03
7	7553	719	310	8582	196	6162	0	4	8235	7894	-1075	21360	0	0	21360	2041	403	23804	50.00
8	7649	1848	312	9809	235	6271	0	145	7205	7520	-962	22587	352	1	22939	2228	432	25598	49.95
9	7597	1844	316	9757	182	6259	0	715	7631	7628	-1178	22908	560	11	23468	2499	455	26422	49.92
10	7654	1859	306	9819	204	6326	0	1279	8277	8222	-1400	24014	0	15	24014	2722	436	27172	49.87
11	7664	1473	298	9435	357	6369	0	1780	8458	8439	-1531	24418	0	19	24418	2865	431	27714	49.96
12	7620	1119	298	9037	472	6316	0	2071	7956	8070	-1624	23896	0	22	23896	2898	446	27240	50.03
13	7526	341	294	8161	665	6198	0	2151	8225	7965	-1745	22963	0	13	22963	2838	432	26233	50.03
14	6879	269	293	7441	745	5589	0	2041	8188	8315	-1673	22012	0	4	22012	2712	445	25170	50.04
15	7346	219	293	7858	670	5538	0	1766	8446	8375	-1741	22011	0	0	22011	2727	455	25193	49.96
16	7523	315	294	8132	586	5806	0	1228	8364	8687	-1759	22231	0	0	22231	2751	449	25431	49.97
17	7529	706	294	8529	472	5813	0	675	7690	7609	-1463	21161	0	0	21161	2766	475	24401	49.95
18	7453	1225	295	8973	479	5855	0	163	7001	7075	-1353	20726	0	0	20726	2734	467	23926	49.95
19	7393	1521	298	9212	476	5902	0	0	7528	7830	-1339	21594	0	0	21594	2778	487	24859	49.99
20	7437	1151	300	8888	667	6066	0	0	7717	7597	-1321	21419	0	0	21419	2731	478	24628	50.02
21	7521	389	305	8215	706	6190	0	0	6853	6570	-1273	19940	0	0	19940	2559	468	22967	49.99
22	7091	257	301	7649	693	6171	0	0	6909	6953	-1575	19436	0	0	19436	2384	455	22275	50.01
23	6966	230	301	7497	746	6095	0	0	6545	6560	-1516	18944	0	0	18944	2228	438	21610	49.92
24	7203	209	305	7717	744	6170	0	0	6136	6134	-1396	18954	0	0	18954	2060	415	21429	49.99
MUs	177.49	16.88	7.28	201.65	10.59	144.30	0.00	14.02	179.14	178.49	-32.65	506.16	0.91	0.08	507.07	57.31	10.25	574.62	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) Due to 220/33kV 50MVA TF 1&2 Overload at Kopargaon S/stn. 2) 132kV BBLR - Rahuri Overload. 3) BBLR 220/33kV TF 2&4 Overload.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 17/Jan/2024

Position as on 6.30 Hrs of 18/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Khaparkheda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	05/02/2024
MSPGCL	Koyna Unit 3	70	15/01/2024	08:45		Continued.	Generator Excitation system new panel commissioning activity	18/01/2024
Total Capacity MSPGCL		718						
AEML								
AEML	AEML Unit 2	250	20/12/2023	10:54		Continued.	Annual Overhaul	20/01/2024
Total Capacity AEML		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		2168						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Bhusawal Unit 3	210	11/01/2024	23:56		Continued.	work Seal liner outage	20/01/2024
MSPGCL	Parli Unit 8	250	15/01/2024	09:16	17/01/2024	20:18	Boiler Tube Leakage	17/01/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
Total Capacity MSPGCL		688						
IPP								
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation.	18/01/2024
IPP	Adani U-2	660	16/01/2024	10:32		Continued.	APH-A HOT PA bellow leakage	18/01/2024
Total Capacity IPP		810						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy	01/05/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 17/Jan/2024

Position as on 6.30 Hrs of 18/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							ingress of debris from sea. The outage extended for <u>repair and re-fueling.</u>	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1818						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 18/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (405) OF SWITCHING SS CKT - 2 & NANDED - 1 @ CHANDRAPUR 2	IntraState	16/01/2024	11:43			PO	replacement of non pir breker with pir breaker
MAIN BAY (412) OFAKOLA -1 CKT-2 @ AKOLA 2	IntraState	17/01/2024	10:07	17/01/2024	13:46	PO	Annual maintenance of CT & CB.
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
MAIN BAY (413) OF 500MVA ICT - 2 @ TAPTITANDA	IntraState	15/01/2024	12:30			PO	CB mechanism Overhauling work through M/s CGL service Engineer.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kv Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
PADGHE - KALWA CKT - 2	IntraState	30/12/2023	22:01			PO	During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kv Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km).
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
CHANDRAPUR GCR - CHANDRAPUR HVDC - 2	IntraState	16/01/2024	13:00			PO	1. Pole Overhauling of Bhel make CB of 400KV HVDC CKT-2 bay. 2. Diagnostic testing of Circuit breaker. 3. 400KV HVDC CKT-2 will be in service via TBC-2.
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	16/01/2024	14:22	17/01/2024	01:14	PO	400 kV Aurangabad Ckt to be kept OFF during Outage on 400 kV Main Bus-1 for redundancy for GT -4 via Tie Bay.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 18/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
MAIN BUS - 1 @ DEEPNAGAR	IntraState	16/01/2024	16:13	17/01/2024	00:01	PO	For confirmation of the generator phase sequence with grid before unit synchronization it is mandatory for dead bus forward charging of generator.
PARLI-SOLAPUR (LAMBOTI)	IntraState	17/01/2024	12:21	17/01/2024	18:15	PO	1) Distance M1 & M2 relays retrofitting work. (2) Bay maintenance work. 3)String replacement work.
NEW KOYNA-KARAD CKT - 1	IntraState	18/01/2024	06:39			T	Distance Protection
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
GTR - 7 @ CHANDRAPUR	IntraState	01/01/2024	11:11				1) Measurement of CB timing, CRM & DCRM. 2) Measurement of tandelta & capacitance of CT & Sych CVT 2) Maintenance and alignment of Isolators. 3) Bay routine maintenance work.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	16/01/2024	12:03			PO	In view of the continuous H2 gas rising trend of Station Transformer 8A, forced outage needed for degassing/filtration of transformer oil from Dt. 16.01.2024 to Dt. 17.01.2024 tentatively.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	16/01/2024	12:03			PO	In view of the continuous H2 gas rising trend of Station Transformer 8A, forced outage needed for degassing/filtration of transformer oil from Dt. 16.01.2024 to Dt. 17.01.2024 tentatively.
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV MAINBAY Outages/Trippings							
BUS COUPLER @ CHAKAN	IntraState	18/01/2024	06:29			PO	Replacement of 220kv Bus Coupler Bay R, Y & B phase CTs by New CTs due to Higher Tan Delta alongwith replacement of 220kv Bus-A R,Y and B phase PTs by New PTs due to oil leakage and ratio error
220 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 18/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
PARLI (OLD GCR) - PARLY (PG) CKT 1	InterState	17/01/2024	11:32	17/01/2024	16:14	PO	For opgw installation work & removing existing old earth wire.
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
KARAD - OGALEWADI CKT 1	IntraState	15/01/2024	10:44			PO	HV CB Mechanism Overhauling Work
MIRAJ - ICHALKARANJI	IntraState	16/01/2024	17:17	17/01/2024	00:46	PO	220KV Miraj Line kept off for proper load management at 220kv Tilawani S/S during outage period of outage on 220kv Talandage- Tilawani-2
TALANDGE - ICHALKARANJI 2	IntraState	16/01/2024	17:31	17/01/2024	00:44	PO	Cleaning of Jumpering of 20 No Tension towers & replacement of nut bolts if required.
BHIGWAN - WALCHAND NAGAR	IntraState	17/01/2024	01:17	17/01/2024	02:44	T	Line tripped on distance protection
BUS SECTION BREAKER-3 @ TROMBAY	IntraState	17/01/2024	06:42			PO	Breaker replacement
KALYANI - BARAMATI AGRO	IntraState	17/01/2024	07:56	17/01/2024	09:23	T	Tripped due to Rph. metering PT Burst
132KV GIRWALI(220KV)-AHMADPUR CKT	IntraState	17/01/2024	08:02	17/01/2024	16:43	PO	HTLS Re-conductoring work of 400kv Parly-Parly (MSETCL) project work.
132KV GIRWALI(220KV)-LATUR MIDC CKT	IntraState	17/01/2024	08:04	17/01/2024	16:53	PO	HTLS Re-conductoring work of 400kv Parly-Parly (MSETCL) project work.
KHAPARKHEDA- BUTIBORI	IntraState	17/01/2024	08:19	17/01/2024	14:44	PO	Stringing work between loc no 44 of 220kv koradi-ii to butibori-iii dc on mc tl.
KHAPARKHEDA - BUTIBORI 3	IntraState	17/01/2024	08:24	17/01/2024	15:12	PO	Stringing work between loc no 44 of 220kv koradi-ii to butibori-iii dc on mc tl.
PEDHAMBE ONI LINE	IntraState	17/01/2024	09:10	17/01/2024	18:35	PO	For attending hotspot at loc no 86stn 2 B ph Oni side, loc no- 90 stn - R ph Pedhambe side, loc no 94stn - R ph Pedhambe side, Loc no 95 stn 2 R ph Pedhambe side and other maintenance work.
TALANDGE - MUDSHINGI CKT - 1	IntraState	17/01/2024	10:11	17/01/2024	16:28	PO	For insulator string cleaning by cold line method at loc no. 293 to 305, M/C-22 to M/C-3.
132 KV KAULEWADA - GONDIA CKT - II	IntraState	17/01/2024	10:40	17/01/2024	13:37	PO	Line maintenance work.
MAIN BUS - 2 @ SOUTH SOLAPUR	IntraState	17/01/2024	10:50	17/01/2024	14:25	PO	Outage is required for Quarterly Maintenance
URAN - ONGC URAN	IntraState	17/01/2024	11:10	17/01/2024	17:10	PO	"Routine line maintenance work. For Relay and diagnostic Testing at Uran End"
132KV PADEGAON(220KV) -WALUJ CKT 1	IntraState	17/01/2024	11:15	17/01/2024	21:07	PO	Work of replacement of existing bolted clamps and connector.
PARLI (OLD GCR) - PARLI (PG) CKT 2	IntraState	17/01/2024	11:33	17/01/2024	16:16	PO	For opgw installation work & removing existing old earth wire.
TEMBHURNI - JEUR	IntraState	17/01/2024	12:34	17/01/2024	15:01	PO	Attending problem observed in C.B auxiliary contact
TAMBATI - ADLABS	IntraState	18/01/2024	06:26			PO	Twin jumpering work at Cut point locations
KARAD - KADEGAON	IntraState	18/01/2024	06:47			T	Distance Protection
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 18/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33KV 25MVA PTR 1 @ HALKARNI	IntraState	16/01/2024	11:43			PO	For Replacement TF Oil of 25 MVA CGL TRF-I .
220/33 KV 50 MVA PTR 1 @ BABHLESHWAR	IntraState	16/01/2024	21:31			T	Tripped due to HV CB pole burst
220/132 KV 200 MVA ICT 1	IntraState	17/01/2024	09:00	17/01/2024	16:06	PO	Diagnostic testing work.
220/100 KV 200 MVA ICT 1 @ KOLSHET	IntraState	17/01/2024	09:28	17/01/2024	17:20	PO	ICT annual diagnostic testing work & bay equipments maintenance work.
220/132KV 200MVA ICT 1 @ JEUR	IntraState	17/01/2024	10:25	17/01/2024	23:20	PO	Outage is required for O/H & servicing of OLTC Diverter switch of ICT No. 01 by M/s. Trafo care.
220/132-110 KV 100 MVA ICT 2	IntraState	17/01/2024	10:44	17/01/2024	16:42	PO	Diagnostic Testing Work
220/33KV 50MVA PTR NO 1 @ BARAMATI	IntraState	17/01/2024	10:45	17/01/2024	16:40	PO	TF painting work.
220/33KV 100MVA TF No.2 @ BOTHE	IntraState	17/01/2024	10:53	17/01/2024	18:10	PO	Diagnostic Testing Work
220/132/11KV 200 MVA ICT 2 @ MALINAGAR	IntraState	17/01/2024	14:29	17/01/2024	16:37	PO	Outage is required for Quarterly Maintenance
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KHOPOLI - KARANJADE	IntraState	17/01/2024	09:50	17/01/2024	14:10	PO	Line side GOD R/M

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage