



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Feb/2013 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	112.778	2056.878	1) Gujrat	-0.416	91.595
2) Hydro	11.251	216.667	2) Madhya Pradesh	18.653	314.631
3) Gas	11.668	185.515	3) Chattisgarh	9.160	157.120
Total MSGENCO	135.697	2459.060	4) Maharashtra	68.799	1198.582
B) 1) JSW JAIGAD	25.894	430.070	5) Goa	-5.119	-96.460
2) WPCL	8.512	145.108	6) TAPS 1&2 Injection	3.948	34.481
3) ADANI	0.120	0.120	7) RGPPL Injection	0.000	52.141
4) Other CPP / IPP	11.211	196.509	8) Pench (Excess)	-0.607	-7.346
5) Wind Generation	2.326	76.360	# Total Cent. Sector	94.418	1744.744
6) PENCH (MS)	0.607	7.346	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-6.993	-177.934
1) TPCL Thermal	19.908	347.091	G) Bilateral Power *		
2) TPCL Hydro	0.707	80.213	1) MSEDCL Bilateral	24.680	441.287
TOTAL TPCL	20.615	427.304	Include PX	0.037	31.677
3) REL Thermal	11.947	206.999	2) MUMBAI Bilateral	10.326	185.309
D) STATE			Include PX	-0.770	-13.390
1) Thermal (A1+C1+C3)	144.633	2610.968	3) MUMBAI Schedule	10.326	185.309
2) Hydro (A2+B5+C2)	12.565	304.226	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.668	185.515	1) MSEDCL	271.792	4881.383
4) Wind (B4)	2.326	76.360	2) TPCL	25.715	533.611
5) CPP (B1+B2+B3)	45.737	771.807	3) REL	13.840	278.639
TOTAL STATE	216.929	3948.876	TOTAL STATE	311.347	5693.633

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4923	4869	4274
MSGENCO Hydro	1360	596	139
MSGENCO Gas	481	485	493
MSGENCO Total Generation	6764	5950	4906
Central Sector Receipt	4163	4142	3948
WIND	16	47	187
CPP / IPP	2001	1838	1753
Exchange with Mumbai	-303	-381	-257
MSEDCL DEMAND MET	12691	11596	10587
Load Shedding	580	457	93
MSEDCL DEMAND	13271	12053	10680
TPCL GENERATION	977	743	680
R-INFRA GENERATION	528	527	394
TPCL+R-INFRA DEMAND	1808	1651	1331
STATE DEMAND MET	14499	13247	11918
STATE DEMAND	15079	13704	12011
Frequency (Hz)	49.88	50.02	50.25

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.56 Hz at 02.21 Hrs	49.42 Hz at 19.11 Hrs	50.05	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.93	49.89	185	146	150
Unit 7	3.75	60.15	180	140	145
Total	7.68	110.04			295
Bhusawal					
Unit 2	4.20	38.63	180	165	180
Unit 3	0.00	45.59	0	0	0
Unit 4	9.40	151.45	440	325	452
Unit 5	0.00	7.16	0	0	
Total	13.59	242.84			632
Parli					
Unit 3	0.00	44.42	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	51.52	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.15	81.90	154	0	0
Total	0.15	177.83			0
Chandrapur					
Unit 1	3.52	60.03	151	142	155
Unit 2	2.99	58.18	150	0	150
Unit 3	4.61	53.28	204	175	200
Unit 4	4.51	77.97	203	148	200
Unit 5	9.48	166.13	410	355	425
Unit 6	10.64	184.37	475	375	470
Unit 7	8.99	140.07	425	297	450
Total	44.76	740.04			2050
Paras					
Unit 3	5.38	92.89	247	193	230
Unit 4	5.60	78.65	250	188	230
Total	10.99	171.54			460
Khaparkheda					
Unit 1	4.48	68.58	200	150	190
Unit 2	4.12	63.13	190	145	190
Unit 3	0.00	62.92	0	0	0
Unit 4	4.76	49.37	212	173	190
Unit 5	9.37	151.10	409	355	400
Total	22.73	395.09			970
Nasik					
Unit 3	4.36	73.78	190	175	195
Unit 4	4.18	71.50	182	158	185
Unit 5	4.34	74.22	194	170	195
Total	12.88	219.50			575
Uran					
All Units	11.67	185.52	493	471	470
Total	11.67	185.52			470
PENCH (MS)					
Pench (MS)	0.61	7.35	50	0	
Total	0.61	7.35			
Koyna					
Stage 1-2	3.23	50.96	395	40	440
Stage 4	1.80	59.82	482	0	250
Stage 3	1.07	23.84	240	0	240
Kovna 12&4 Total	5.03	110.79			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	6.10	134.63			930
Hydro					
KDPH	0.47	7.69	20	19	36
VTRNA	0.87	9.00	61	0	60
TILLARI	0.24	5.28	60	0	61
BHTGR/VEER	0.05	0.90	2	2	6
BHIRA T.R.	0.23	5.02	80	0	80
RNGR+BHTSA	0.34	5.97	14	14	15
BHANDARDRA	0.55	7.75	23	22	25
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.02	16.44	49	40	
GHATGHAR	1.40	23.98	125	0	
Total	5.15	82.04			283
Wind					
MalharPeth	0.19	3.34			
Vankuswadi	0.32	5.10			
ATIT	0.03	0.66			
Kale	0.09	1.64			
Satara	0.58	9.13			
Shirala	0.10	3.05			
K Mahankal	0.01	2.37			
Supa	0.07	1.58			
Vita	0.16	11.81			
Dondaicha	0.40	23.06			
Sakri	0.04	2.79			
Nandurbar	0.04	1.95			
Khandke	0.24	6.24			
Khaparale	0.06	3.64			
Total	2.33	76.36			
CPP					
JSW JAIGAD	25.89	430.07	1196	924	1062
WARDHA	8.51	145.11	363	332	360
Adani	0.12	0.12	90	0	
Other CPPs	11.21	196.51			
Total	45.74	771.81			1422
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.62	171.95	503	287	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	3.06	50.02	132	122	120
Trombay 7B	1.64	27.64	70	67	60
Trombay 8	5.59	97.48	253	193	250
TATA Hydro	0.71	80.21	205	0	447
Total	20.62	427.30			1377
REL					
1&2	11.95	207.00	529	393	500
Total	11.95	207.00			500
Cent Sect					
Share					3891
Total					3891

MS PG CL	Thermal	112.78	2056.88			4982
	Thml+Gas	124.45	2242.39			5452
	Hydro	11.25	216.67			1213
	Total	135.70	2459.06			6665
State Total		216.93	3948.88			13855

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4877	215	493	5585	363	1847	3094	3557	-456	-409	10951	91	11042	1580	12622	50.16
2	4392	318	493	5203	243	1711	3224	3817	-382	-344	10654	86	10740	1453	12193	50.32
3	4233	149	493	4875	202	1749	3348	4026	-359	-302	10576	89	10665	1375	12040	50.32
4	4274	139	493	4906	187	1753	3354	3948	-333	-257	10587	93	10680	1331	12011	50.25
5	4350	139	493	4982	167	1756	3348	3970	-336	-253	10672	93	10765	1330	12095	50.14
6	4577	139	493	5209	144	1847	3644	4234	-359	-306	11178	248	11426	1396	12822	50.14
7	4712	139	493	5344	133	1844	3750	4100	-377	-289	11151	666	11817	1459	13276	50.19
8	4740	546	493	5779	85	1845	3849	3869	-365	-188	11440	771	12211	1511	13722	49.88
9	4805	638	491	5934	27	1999	3916	3978	-410	-124	11864	736	12600	1612	14212	50.01
10	4880	1157	490	6527	18	2001	3956	4120	-460	-262	12431	573	13004	1735	14739	49.99
11	4923	1360	481	6764	16	2001	3966	4163	-474	-303	12691	580	13271	1808	15079	49.88
12	4935	1368	477	6780	16	2003	3968	3950	-475	-340	12442	742	13184	1832	15016	49.92
13	4906	903	473	6282	22	2007	3971	3808	-480	-333	11789	873	12662	1818	14480	50.01
14	4879	429	471	5779	18	1997	3973	3958	-483	-266	11486	754	12240	1742	13982	50.08
15	4864	478	477	5819	32	1958	3970	4140	-482	-229	11720	586	12306	1700	14006	50.10
16	4840	541	474	5855	39	1939	3953	4224	-465	-186	11871	490	12361	1662	14023	50.12
17	4869	596	485	5950	47	1838	3941	4142	-455	-381	11596	457	12053	1651	13704	50.02
18	4741	246	486	5473	43	1839	3804	3831	-437	-409	10777	459	11236	1680	12916	49.99
19	4757	499	480	5736	47	2016	3812	3861	-448	-341	11336	262	11598	1781	13379	49.83
20	4724	488	485	5697	70	1975	3828	3675	-460	-289	11151	470	11621	1955	13576	49.77
21	4785	206	488	5479	85	1974	3825	3890	-458	-324	11127	411	11538	1941	13479	49.88
22	4640	212	490	5342	94	1869	3813	3951	-453	-371	10895	269	11164	1851	13015	50.07
23	4532	198	488	5218	109	1994	3812	3551	-459	-244	10675	139	10814	1731	12545	50.02
24	4543	148	488	5179	119	1975	3812	3655	-459	-243	10732	113	10845	1621	12466	50.06
MUs	112.78	11.25	11.67	135.70	2.33	45.74	89.93	94.42	-10.33	-6.99	271.79	10.05	281.84	39.56	321.40	50.05

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Feb/2013

Position as on 6.30 Hrs of 18/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	18/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 5	80	16/02/2013	07.10		Continued.	Pressure Shaft Work.	02/03/2013
Koyna Unit 6	75	16/02/2013	07.10		Continued.	Pressure Shaft Work.	02/03/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Bhusawal Unit 3	210	12/02/2013	11.10		Continued.	P.A.Fan Problem	
Uran Unit 5	108	13/02/2013	08.44		Continued.	Gas Shortage	
Hydro GhatgharU2	125	16/02/2013	08.48		Continued.	Field Separation Cubical Blast.	
Dabhol 3B	230	16/02/2013	13.32		Continued.	Gas Shortage.	
Dabhol 3X	290	16/02/2013	13.32		Continued.	Gas Shortage.	
Khaparkheda Unit 3	210	16/02/2013	14.30	18/02/2013	02.33	Boiler Tube Leakage.	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Chandrapur Unit 2	210	17/02/2013	21.21	18/02/2013	06.02	Excitation Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Feb/2013

Position as on 6.30 Hrs of 18/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - I	16/02/2013	06.47	17/02/2013	05.32	Q.M.Work.
Akola - Wardha - II	16/02/2013	09.36	17/02/2013	06.07	Crossing Work for 765 Akola-Koradi Line.
Wardha (PG) - Warora - I	16/02/2013	11.34	17/02/2013	14.58	To Attend Chattring in Corona Ring, Ready for Charging from 14.28 Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Tiroda - II	31/01/2013	17.14	17/02/2013	22.21	Heavy Sparking in Y Ph.Line Isolator.
Chandrapur-Bhadravti - I	10/02/2013	17.48		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	13/02/2013	17.12		Continued.	Over Voltage
Dhule-S'Sarovar I	13/02/2013	18.18		Continued.	Over Voltage
Kolhapur-Mapusa-II	16/02/2013	17.40		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - III	17/02/2013	17.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Main Bus - II @ Khadka	11/02/2013	12.03		Continued.	Replacement of M.B.-II of PG2 isolator of Aurangabad Line upto 19-2-2013
400/220KV 315 MVA ICT-I @ Talangade	14/02/2013	09.18	17/02/2013	16.36	commissioning of CTR(Charged from L V Side)
400/220KV 500MVA ICT-III at Bableshwar	16/02/2013	10.58	17/02/2013	19.41	Insulation Painting / Prevention from NDR Tripping.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 19.2.2013.
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthening work for 20 Days.Reconfigur as 220KV Trombay-Tifil-Khargar.
Mahape - Tifil	16/02/2013	11.17		Continued.	Errection Work(Mahape Radial on 220KV Kalwa-Siemens line)
Bableshwar - Alephata	17/02/2013	08.10	17/02/2013	20.11	Line Maint.Work.
Trombay-Mulund	17/02/2013	08.39	17/02/2013	13.46	For Taking Tan Delta & IR Values @ Trombay.
Jejuri - Phursungi - II	17/02/2013	09.08	17/02/2013	17.14	Repl.of Insulator in Foggy Area Taken on TBS Due to Own Bkr Problem.
220/33 KV 100 MVA ICT-IV @ Aarey	17/02/2013	09.15	17/02/2013	17.35	Annual Maint.Work.
Hinjawadi-I - Hinjawadi-II	17/02/2013	09.21	17/02/2013	16.21	Half Yearly Maint.Work.
Boiser PGCIL-Boiser II	17/02/2013	09.56	17/02/2013	16.56	220KV R,Y,B Ph.C T Replacement Work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Feb/2013

Position as on 6.30 Hrs of 18/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa-Trombay	17/02/2013	14.05	17/02/2013	18.48	For Taking Tan Delta & IR Values @ Trombay.
Boiser-PGCIL-I	17/02/2013	17.25		Continued.	Taken on TBC @ 220KV Boisar for Replacement of Own Bkr Under Jaica-2.(Till 18/02/2013)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Bhusawal- Aurangabad	05/02/2013	17.42		Continued.	Over Voltage
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Karad - Kolhapur - II	15/02/2013	16.40	17/02/2013	09.20	Over Voltage.
Dabhol - New Koyna - I	16/02/2013	16.23		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	16/02/2013	21.34	17/02/2013	08.50	Over Voltage.
Chandrapur - Parli - III	16/02/2013	22.30	17/02/2013	07.30	Over Voltage.
Padgha - Nagothane - I	17/02/2013	03.15	17/02/2013	08.59	Over Voltage.
Lonikand- Koyna Stage IV	17/02/2013	21.35		Continued.	Over Voltage.
Chandrapur - Parli - III	17/02/2013	21.43	18/02/2013	06.51	Over Voltage.
Dhule - Babhaleshwar - I	17/02/2013	22.49	18/02/2013	05.19	Over Voltage.
Padgha - Nagothane- II	18/02/2013	01.50	18/02/2013	06.30	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Lamboti-Bale-II	17/02/2013	12.40	17/02/2013	15.27	Due to Isolator Sparking,Line was on Aux.Bus.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	400KV Deepnagar Ckt.I B Phase CT Caught Fire
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - I	16/02/2013	17.07		Continued.	Over Voltage.
Karad - Kolhapur - II	17/02/2013	17.05		Continued.	Over Voltage.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	160
Unit 7	210	150
	620	310
Bhusawal		
Unit 2	210	180
Unit 3	210	0
Unit 4	500	452
Unit 5	500	
	1420	632
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	155
Unit 2	210	140
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	470
Unit 7	500	400
	2340	1990
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	169
Unit 2	210	172
Unit 3	210	91
Unit 4	210	174
Unit 5	500	374
	1340	980
Nasik		
Unit 3	210	190
Unit 4	210	160
Unit 5	210	195
	630	545
Uran		
All Units	852	480
	852	480
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	240
	1920	930
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	25
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	282
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1092
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1452
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4726
	3455	4726