



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Mar/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Mar/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	126.394	2101.229	1) Gujrat	5.284	156.520
2) Hydro	17.770	123.969	2) Madhya Pradesh	20.721	316.100
3) Gas	10.300	192.083	3) Chattisgarh	13.460	195.740
Total MSGENCO	154.464	2417.281	4) Maharashtra	51.761	831.644
B) OTHERS			5) Goa	-6.992	-105.050
1) JSW JAIGAD	8.747	424.606	6) TAPS 1&2 Injection	7.817	114.698
2) WPCL	8.314	131.685	7) RGPPL Injection	26.215	414.598
3) Other CPP / IPP	7.338	130.398	8) Pench (Excess)	-0.327	-6.329
4) Wind Generation	6.055	109.016	# Total Cent. Sector	117.939	1917.921
5) PENCH (MS)	0.327	7.450	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.420	-104.771
1) TPCL Thermal	25.756	438.390	G) Bilateral Power *		
2) TPCL Hydro	3.401	47.596	1) MSEDCL Bilateral	30.157	676.153
TOTAL TPCL	29.157	485.986	Include PX	0.000	0.785
3) REL Thermal	12.627	210.738	2) MUMBAI Bilateral	9.334	153.995
D) STATE			Include PX	-1.348	-27.385
1) Thermal (A1+C1+C3)	164.777	2750.357	3) MUMBAI Schedule	9.334	153.995
2) Hydro (A2+B5+C2)	21.498	179.015	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.300	192.083	1) MSEDCL	294.764	5033.586
4) Wind (B4)	6.055	109.016	2) TPCL	33.693	542.134
5) CPP (B1+B2+B3)	24.399	686.689	3) REL	16.509	259.276
TOTAL STATE	227.029	3917.160	TOTAL STATE	344.966	5834.996

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	5325	5268	5111
MSGENCO Hydro	1209	525	234
MSGENCO Gas	390	458	420
MSGENCO Total Generation	6924	6251	5765
Central Sector Receipt	5629	4801	4829
WIND	107	389	255
CPP / IPP	669	1135	617
Exchange with Mumbai	-412	-387	-163
MSEDCL DEMAND MET	12917	12189	11303
Load Shedding	1701	1823	152
MSEDCL DEMAND	14618	14012	11455
TPCL GENERATION	1606	1477	797
R-INFRA GENERATION	526	526	527
TPCL+R-INFRA DEMAND	2544	2390	1487
STATE DEMAND MET	15461	14579	12790
STATE DEMAND	17162	16402	12942
Frequency (Hz)	49.69	49.85	49.68

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 18.01 Hrs	49.05 Hz at 22.02 Hrs	49.77	.35 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Mar/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	1.55	52.93	125	0	120
Unit 6	3.38	53.84	159	125	140
Unit 7	3.80	49.74	180	150	150
Total	8.73	156.51			410
Bhusawal					
Unit 2	3.92	54.18	175	145	170
Unit 3	4.30	72.56	195	160	180
Unit 4	0.00	6.60	0	0	
Total	8.22	133.34			350
Parli					
Unit 3	4.38	43.66	192	175	185
Unit 4	4.57	72.78	195	180	195
Unit 5	4.12	65.80	180	146	175
Unit 6	4.70	76.63	214	168	175
Unit 7	4.45	45.00	213	150	175
Total	22.23	303.86			905
Chandrapur					
Unit 1	0.00	40.24	0	0	0
Unit 2	3.88	67.42	170	132	170
Unit 3	4.52	53.87	195	182	195
Unit 4	4.82	79.13	206	189	205
Unit 5	10.86	182.86	480	435	460
Unit 6	10.72	180.02	465	430	450
Unit 7	10.69	172.72	455	433	450
Total	45.48	776.26			1930
Paras					
Unit 3	5.51	95.04	261	195	200
Unit 4	5.11	84.54	250	161	200
Total	10.62	179.57			400
Khaparkheda					
Unit 1	4.64	82.64	215	170	210
Unit 2	4.39	74.87	188	175	210
Unit 3	5.01	70.74	225	177	210
Unit 4	4.59	86.43	218	174	210
Unit 5	0.00	0.00	0	0	0
Total	18.63	314.69			840
Nasik					
Unit 3	3.28	82.94	215	0	0
Unit 4	4.71	77.19	208	178	210
Unit 5	4.51	76.86	208	164	210
Total	12.50	237.00			420
Uran					
All Units	10.30	192.08	478	345	450
Total	10.30	192.08			450
PENCH (MS)					
Pench (MS)	0.33	7.45	51	0	
Total	0.33	7.45			
Koyna					
Stage 1-2	3.12	30.16	435	40	440
Stage 4	6.74	12.47	743	0	250
Stage 3	2.81	9.65	240	0	320
Total	12.68	52.28			1010
Kovna 12&4 Total	9.87	42.63			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	11.15	20	19	19
VTRNA	0.00	0.68	0	0	0
TILLARI	0.39	6.11	60	0	60
BHTGR/VEER	0.48	1.52	20	19	14
BHIRA T.R.	0.20	2.10	70	0	80
RNGR+BHTSA	0.36	5.58	16	15	16
BHANDARDRA	0.31	1.31	13	13	26
ELDARY	0.26	4.86	11	10	0
SMLHY PTN	0.81	15.68	34	33	0
GHATGHAR	1.82	22.71	250	0	0
Total	5.09	71.69			215
Wind					
MalharPeth	0.33	4.71			
Vankuswadi	0.42	7.09			
ATIT	0.18	2.02			
Kale	0.18	3.03			
Satara	0.54	12.05			
Shirala	0.21	3.79			
K Mahankal	0.33	5.75			
Supa	0.14	2.04			
Vita	0.59	15.46			
Dondaicha	2.12	36.85			
Sakri	0.27	4.33			
Nandurbar	0.22	3.79			
Khandke	0.28	4.53			
Khaparale	0.24	3.57			
Total	6.06	109.02			
CPP					
JSW JAIGAD	8.75	424.61	1068	0	1010
WARDHA	8.31	131.68	365	308	362
Other CPPs	7.34	130.40			
Total	24.40	686.69			1372
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.69	172.33	504	295	500
Trombay 6	6.98	103.32	428	156	500
Trombay 7A	3.00	47.25	129	121	120
Trombay 7B	1.65	25.57	70	68	60
Trombay 8	3.43	89.92	148	101	150
TATA Hydro	3.40	47.60	370	0	447
Total	29.16	485.99			1777
REL					
1&2	12.63	210.74	527	525	500
Total	12.63	210.74			500
Cent Sect					
Share					5087
Total					5087

MS PG CL	Thermal	126.39	2101.23			5255
	Thml+Gas	136.69	2293.31			5705
	Hydro	17.77	123.97			1225
	Total	154.46	2417.28			6930
State Total		227.03	3917.16			15666

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Mar/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5334	177	345	5856	253	1683	4747	4570	-393	-434	11930	57	11987	1802	13789	49.75
2	5318	159	348	5825	268	1599	4646	4412	-326	-302	11802	1	11803	1639	13442	49.74
3	5118	149	405	5672	261	1595	4612	4602	-291	-228	11902	1	11903	1548	13451	49.88
4	5106	155	405	5666	250	1332	4598	4697	-274	-180	11765	1	11766	1499	13265	49.92
5	5111	234	420	5765	255	617	4581	4829	-257	-163	11303	152	11455	1487	12942	49.68
6	5124	544	420	6088	231	634	4558	5033	-252	-202	11786	506	12292	1561	13853	49.70
7	5082	876	425	6383	219	653	4708	4931	-247	-229	11982	1323	13305	1653	14958	49.71
8	5087	956	424	6467	192	653	4713	5125	-260	-277	12185	1476	13661	1762	15423	49.93
9	5118	1023	419	6560	139	668	4675	4768	-251	-225	11936	1528	13464	1979	15443	49.80
10	5296	1198	401	6895	130	674	4881	4954	-452	-423	12240	1807	14047	2281	16328	49.84
11	5308	1305	393	7006	148	668	4916	5245	-452	-447	12620	1812	14432	2497	16929	49.80
12	5325	1209	390	6924	107	669	4927	5629	-457	-412	12917	1701	14618	2544	17162	49.69
13	5387	1063	398	6848	95	655	4926	5519	-457	-421	12696	1824	14520	2534	17054	49.69
14	5258	1470	455	7183	133	800	4923	5154	-457	-445	12825	1603	14428	2477	16905	49.76
15	5336	1227	455	7018	237	987	4920	5073	-457	-453	12862	1445	14307	2494	16801	49.74
16	5361	1101	452	6914	342	1104	4875	4938	-457	-409	12889	1635	14524	2440	16964	49.78
17	5268	525	458	6251	389	1135	4874	4801	-457	-387	12189	1823	14012	2390	16402	49.85
18	5292	552	462	6306	460	1160	4877	3853	-457	-393	11386	1250	12636	2332	14968	50.01
19	5349	500	469	6318	436	1193	4993	4629	-452	-389	12200	768	12968	2301	15269	49.87
20	5312	823	468	6603	376	1208	5104	5007	-452	-381	12846	599	13445	2413	15858	49.70
21	5373	592	467	6432	363	1213	5107	5058	-447	-385	12731	456	13187	2347	15534	49.67
22	5395	448	468	6311	278	1215	5059	5170	-442	-384	12640	363	13003	2228	15231	49.73
23	5352	628	475	6455	236	1131	4796	4982	-442	-412	12443	314	12757	2075	14832	49.62
24	5384	856	478	6718	257	1153	4513	4960	-442	-439	12689	258	12947	1921	14868	49.67
MUs	126.39	17.77	10.30	154.46	6.06	24.40	115.53	117.94	-9.33	-8.42	294.76	22.70	317.47	50.20	367.67	49.77

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Mar/2012

Position as on 6.30 Hrs of 18/Mar/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	18/03/2012
Koyna UNIT 6	75	10/03/2012	07.05		Continued.	Pressure Shaft work	28/03/2012
Koyna Unit 5	80	10/03/2012	07.10		Continued.	Pressure Shaft work	28/03/2012
Chandrapur Unit 1	210	11/03/2012	08.48		Continued.	Annual Overhaul	07/04/2012
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vaccum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdrawn/Cold Standby	
Cent_Sect NTPC(V-7)	500	06/03/2012	04.53		Continued.	Generator Protection Operated.	
Dabhol 3A	230	07/03/2012	15.42		Continued.	Gas shortage.	
Dabhol 3X	290	07/03/2012	15.42		Continued.	Gas shortage.	
Bhusawal Unit 4	500	07/03/2012	18.58		Continued.	Hand tripped.	
CPP WPCL U-4	135	12/03/2012	20.36	18/03/2012	23.13	Leakage Problem.	
Uran Unit A0	120	14/03/2012	20.05	17/03/2012	12.57	Maintenance work.	
Uran Unit 6	108	14/03/2012	20.14		Continued.	Maintenance work.	
Cent_Sect TARAPUR-3	540	15/03/2012	22.13		Continued.	Primary coolant pump fail.	
Nasik Unit 3	210	17/03/2012	02.00	17/03/2012	09.00	Control Supply Fail	
CPP JSW (J) U1	300	17/03/2012	04.30		Continued.	All Evacuating Lines Tripped.	
CPP JSW (J) U2	300	17/03/2012	04.30	17/03/2012	13.58	400KV Jaigad-Karad Ckt I&II and N.Koyna CKT I&II Tripped	
CPP JSW (J) U3	300	17/03/2012	04.30	17/03/2012	13.12	400KV Jaigad-Karad Ckt I&II and N.Koyna CKT I&II Tripped	
CPP JSW (J) U4	300	17/03/2012	04.30	18/03/2012	18.56	All Evacuating Lines Tripped.	
Koradi Unit 5	200	17/03/2012	13.05	18/03/2012	19.10	ID Fan Problem	
Dabhol 2A	230	17/03/2012	23.12		Continued.	Gas Shortage	
Tata Trombay 8	250	18/03/2012	00.30		Continued.	LP turbine inspection.	
CPP JSW (J) U2	300	18/03/2012	02.35	18/03/2012	14.10	All Evacuating Lines Tripped.	
CPP JSW (J) U3	300	18/03/2012	02.35	18/03/2012	14.32	All Evacuating Lines Tripped.	
Chandrapur Unit 5	500	18/03/2012	02.53		Continued.	Generator AVR Fault	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Mar/2012

Position as on 6.30 Hrs of 18/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	17/03/2012	09.01	17/03/2012	18.51	Annual Maint.work
Vasai-Boiser(PG)	18/03/2012	09.22	18/03/2012	16.58	Attending Hot Spot @ Loc.112 & 184.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	07/03/2012	22.01		Continued.	Over Voltage.
Seoni-Wardha-1	08/03/2012	08.30		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	12/03/2012	23.32	18/03/2012	11.27	Over Voltage
Kolhapur - Mapusa - I	17/03/2012	01.13	17/03/2012	08.58	Over Voltage
Kolhapur - Mapusa - II	17/03/2012	16.33	18/03/2012	11.15	Over Voltage
Dhule-Sar'Sarovar - I	18/03/2012	17.43		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Solapur (PG)-South Solapur I	28/02/2012	21.59		Continued.	H/T.After Test Charge.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/11 KV 80 MVA Station T/F 4A @ Deepnagar	03/01/2012	10.15		Continued.	Replacement of H V Bushing.
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	05/01/2012	10.40		Continued.	Replacement of Y & B Ph. Bushing.
400/220 KV,500MVA ICT-II at Deepnagar.	10/01/2012	10.30		Continued.	Connection of L V Side Jumpers of ICT -I & II Span Stringing & Testing Work.
Kalwa-Kharghar	21/02/2012	12.24		Continued.	Taken on TBC @ 1248 Hrs on dt 24.03.12 for Replacement of 29D Isolator Under LES.
Main Bus-II @ Kolhapur	14/03/2012	16.48		Continued.	Allignment of B Bus pentograph isolator of ICT.
Lonikand-Karad	15/03/2012	08.17		Continued.	Work related to commissioning of 400KV Lonikand-II S/S.
Lonikand - Parli - II	16/03/2012	10.58	17/03/2012	21.38	Jack Bus Stringing for Interconnection of Lonikand I and II(Line on TBC)
Dhule - Babhaleshwar - I	17/03/2012	09.44	17/03/2012	12.57	Red Hot
Lonikand - Parli - I	18/03/2012	09.35	18/03/2012	16.10	Shifting of Parli-Lonikand-I on Orginal Bay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 30-03-2012)
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthing work
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthing work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS at 20.30Hrs Dt.18/2/12
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
Trombay-Tata Tie - I	16/03/2012	07.47	18/03/2012	18.24	Installation work
Bale-Usmanabad	16/03/2012	14.12		Continued.	To control Parly-lonikand Line Loading
Babaleshwar - Nagar - I	17/03/2012	09.00	17/03/2012	13.45	Q.M.Work
Miraj - Kadegaon	17/03/2012	13.01	17/03/2012	13.40	CT Connection work
Miraj -Ichalkarajni	17/03/2012	14.25	17/03/2012	15.02	CT Connection work
Miraj -Vita	17/03/2012	15.08	17/03/2012	15.35	CT Connection work
Miraj - Mhaisal	17/03/2012	15.39	17/03/2012	16.01	CT Connection work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Mar/2012

Position as on 6.30 Hrs of 18/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Trombay-Mulund	18/03/2012	14.11	18/03/2012	16.37	Attending Hot Spot.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/03/2012	09.15		Continued.	Replacement of CB(Ckt will be charged through TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Karad - Kolhapur - I	16/03/2012	16.35	17/03/2012	07.30	Over Voltage
Bhusawal- Aurangabad	16/03/2012	17.02	17/03/2012	10.15	Over Voltage
Bhusawal- Aurangabad	18/03/2012	17.04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale - Tuljapur	16/03/2012	14.48		Continued.	To control Parly-Lonikand Line Loading
Lonikand-Ranjangaon	18/03/2012	09.22	18/03/2012	19.42	For Controlling Load of 400KV Lonikand-Parli-II.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persisting
Karad-Jaigad I	17/03/2012	03.08	17/03/2012	19.26	Distance Protection
Karad-Jaigad II	17/03/2012	03.08	17/03/2012	08.40	Distance Protection
New Koyna - Jaigad - II	17/03/2012	03.37	17/03/2012	08.47	Distance Protection
Newkoyna - Jaigad - I	17/03/2012	04.12	17/03/2012	10.54	Distance Protection
Bhusawal- Aurangabad	17/03/2012	16.58	18/03/2012	06.52	Over Voltage
Koradi - Kaparkheda	17/03/2012	18.30	17/03/2012	19.11	Bus Bar Prot.Operated while charging spare ICT at K'Kheda
Main Bus-I at Khaperkheda	17/03/2012	18.30	17/03/2012	19.11	Bus Bar Prot.Operated while charging spare ICT at K'Kheda
400/220KV,500MVA ICT-II at Khaparkheda.	17/03/2012	18.30	17/03/2012	19.14	Bus Bar Prot.Operated while charging spare ICT at K'Kheda
400/220KV 500MVA ICT- I at Khaperkheda	17/03/2012	18.30	17/03/2012	19.13	Bus Bar Prot.Operated while charging spare ICT at K'Kheda
Newkoyna - Jaigad - I	17/03/2012	23.04	18/03/2012	09.08	Distance protection
Karad-Jaigad I	17/03/2012	23.40	17/03/2012	23.54	Distance protection
Karad-Jaigad I	17/03/2012	23.58	18/03/2012	19.35	Distance protection
Karad-Jaigad II	18/03/2012	00.30	18/03/2012	00.47	Distance protection
New Koyna-Jaigad II	18/03/2012	00.47	18/03/2012	02.15	Distance protection
New Koyna - Dabhol - I	18/03/2012	01.25	18/03/2012	02.08	R Phase Insulator String Broken at Dabhol end
Karad-Jaigad II	18/03/2012	02.27	18/03/2012	08.54	Distance protection
New Koyna - Jaigad - II	18/03/2012	02.35	18/03/2012	09.15	Distance protection
New Koyna - Dabhol - I	18/03/2012	03.08	18/03/2012	15.40	R Phase Insulator String Broken at Dabhol end
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Babaleshwar - Ranjangaon	16/03/2012	17.12	17/03/2012	00.14	Distance Protection
Nivali-Pawas	17/03/2012	03.28	17/03/2012	11.05	B Phase String Broken at Pawas
Kharepatan-Pawas	17/03/2012	03.28	18/03/2012	13.30	Loc No 26 R Ph Insulator Decapling.
Oni - Kharepatan	17/03/2012	03.39	17/03/2012	04.11	B Phase String Broken at Pawas
Babaleshwar -	17/03/2012	08.43	17/03/2012	14.00	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Mar/2012

Position as on 6.30 Hrs of 18/Mar/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Ranjangaon					
Mumewadi-Mudshingi	17/03/2012	13.30	17/03/2012	18.54	Distance protection
Kharepatan-Pawas	18/03/2012	01.35	18/03/2012	02.15	Distance Protection.
Kharepatan-Pawas	18/03/2012	05.13	18/03/2012	05.30	Distance Protection
Mumewadi-Mudshingi	18/03/2012	12.23	18/03/2012	12.33	Distance Protection.
Mumewadi-Mudshingi	18/03/2012	13.17	18/03/2012	18.10	Sugar Cane Found Burnt in Loc No 53 & 54.
Voltage Level : 132KV			Outage Type TRIPPED		
Kanned-Chaligaon	16/03/2012	22.18	17/03/2012	18.35	Y Phase CT Burst at Kannad
Kawlewada-Gondia-II	17/03/2012	10.01	17/03/2012	13.17	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Mar/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	134
Unit 7	210	159
	620	293
Bhusawal		
Unit 2	210	170
Unit 3	210	190
Unit 4	500	
	920	360
Parli		
Unit 3	210	185
Unit 4	210	200
Unit 5	210	130
Unit 6	250	180
Unit 7	250	185
	1130	880
Chandrapur		
Unit 1	210	0
Unit 2	210	170
Unit 3	210	195
Unit 4	210	210
Unit 5	500	0
Unit 6	500	450
Unit 7	500	450
	2340	1475
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	840
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	210
	630	630
Uran		
All Units	852	400
	852	400
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	320
	1920	1010
Hydro		
KDPH	40	19
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	20
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	13
ELDARY	23	12
SMLHY PTN	12	0
GHATGHAR	250	0
	611	179
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	720
WARDHA	405	343
Other CPPs	0	
	1005	1063
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4880
	3455	4880

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