

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 17/May/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	168.267	2883.677	1) Gujrat	-0.320	11.147
2) Hydro	18.519	289.382	2) Madhya Pradesh	5.868	124.036
3) Gas	4.867	117.749	3) Chattisgarh	3.910	72.620
Total MSPGCL	191.653	3290.808	4) Maharashtra	185.557	3150.183
B) 1) APML	63.472	1088.281	5) Goa (Amona)	-1.874	-33.266
2) JSWEL	27.422	468.872	Total	193.141	3324.720
3) VIPL	0.000	0.000	a) Mumbai Schedule	43.633	723.569
4) RPL(AMT)	27.254	523.343	b) Mumbai Drawl	45.194	748.939
5) SWPGPL	12.390	207.994	c) MSEDCL Bilateral *	69.496	1366.236
6) Other IPP	16.133	292.615	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	43.633	723.569
C) 1) TPCL Thermal	14.169	209.989	Include PX	0.000	0.000
2) TPCL Hydro	5.105	83.982	Standby	0.000	0.000
3) TPCL Gas	4.141	65.472	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.808	163.482	1) MSEDCL	497.738	8784.070
D) STATE			2) Mumbai Discoms	80.417	1271.858
1) Thermal	340.915	5838.253	3) Other Discoms	11.873	194.493
(A1+C1+C4+(B1-B6))			TOTAL STATE	590.028	10250.421
2) Hydro	23.624	373.364			
(A2+C2)					
3) Gas	9.008	183.221			
(A3+B7+C3)					
4) Wind	8.330	244.944			
6) SOLAR	15.010	285.925			
TOTAL STATE	396.887	6925.707			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6299	7384	7101	7156
MSPGCL Hydro	368	907	1676	411
MSPGCL Gas	136	135	279	143
MSPGCL Total Generation	6803	8426	9056	7710
Central Sector Receipt	9280	8838	7630	7530
WIND	134	487	456	399
CPP / IPP Thermal	5003	5548	6715	6421
CPP / IPP Gas	0	0	0	0
SOLAR	2088	1349	0	0
Exchange with Mumbai	-2269	-2249	-1885	-1621
MSEDCL DEMAND MET	20487	21863	21469	20055
Load Shedding	0	0	0	0
MSEDCL DEMAND	20487	21863	21469	20055
TPCL GENERATION	1039	1193	1260	630
AEML GENERATION	500	501	451	439
MUMBAI DEMAND	3808	3943	3596	2690
OTHER DISCOM DEMAND	551	537	503	384
STATE DEMAND MET	24847	26342	25568	23129
STATE DEMAND	24847	26342	25568	23129
Frequency (Hz)	49.98	50.04	49.94	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.17 Hz at 16:03 Hrs	49.82 Hz at 13:47 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 17/May/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.50	56.69	195	180
Unit 8	0.00	118.32	0	0
Unit 9	13.43	231.51	590	512
Unit 10	14.10	238.14	620	530
Total	32.03	644.66		
Bhusawal				
Unit 3	3.43	52.51	170	125
Unit 4	10.57	144.76	480	300
Unit 5	10.82	155.84	495	310
Total	24.82	353.10		
Parli				
Unit 6	4.26	76.18	248	136
Unit 7	3.97	73.21	212	140
Unit 8	4.24	70.34	241	144
Total	12.47	219.72		
Chandrapur				
Unit 3	3.61	60.79	161	125
Unit 4	3.67	62.46	165	130
Unit 5	8.86	147.72	430	275
Unit 6	5.18	118.62	355	0
Unit 7	9.49	155.80	451	296
Unit 8	9.77	175.17	445	325
Unit 9	10.73	187.72	500	306
Total	51.30	908.30		
Paras				
Unit 3	4.58	74.29	228	157
Unit 4	5.00	93.73	239	163
Total	9.59	168.02		
Khaparkheda				
Unit 1	3.92	60.25	170	145
Unit 2	4.38	70.76	202	144
Unit 3	4.11	66.18	176	164
Unit 4	4.19	64.61	194	159
Unit 5	11.32	157.71	500	450
Total	27.92	419.52		
Nasik				
Unit 3	3.35	48.63	151	122
Unit 4	3.66	62.38	175	122
Unit 5	3.12	59.35	160	120
Total	10.13	170.36		
Uran				
All Units	4.87	117.75	413	135
Total	4.87	117.75		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.15	5.19	32	0
Total	0.15	5.19		
Koyna				
Stage 1-2	5.36	69.86	550	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	7.07	115.65	1019	0
Stage 3	2.94	41.63	320	0
Total	15.36	227.14		
Hydro				
KDPH	0.50	11.11	21	20
VTRNA	0.73	14.00	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	1.87	33.47	82	71
GHATGHAR	0.06	3.67	61	0
Total	3.16	62.24		
Wind				
Total	8.33	244.94	0	0
Total	8.33	244.94		
CPP				
APML(Mus)	63.47	1088.28	0	0
JSWEL(Mus)	27.42	468.87	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	27.25	523.34	0	0
SWPGPL-Mus	12.39	207.99	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.47	87.57	268	160
Other(Mus)	6.63	121.87	0	0
JPL	4.04	83.18	267	135
Total	146.67	2581.10		
SOLAR				
Total	15.01	285.92	0	0
Total	15.01	285.92		
Tata				
Trombay 5	9.43	145.55	461	268
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	40.47	108	108
Trombay 7B	1.55	25.00	65	64
TATA Hydro	5.10	83.98	431	47
Trombay 8	4.74	64.44	230	131
Total	23.42	359.44		
AEML				
DTPS U-1&2	11.81	163.48	502	416
Total	11.81	163.48		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	168.27	2883.68	MSPGCL Total	191.65	3290.81
			MSPGCL Thml+Gas	173.13	3001.43	Koyna 1,2 & 4 Total	12.42	185.51
			MSPGCL Hydro	18.52	289.38	State Total	396.89	6925.71

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 17/May/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7487	738	291	8516	630	7014	0	0	6282	6516	-1558	20671	0	0	20671	3240	447	24358	50.05
2	7085	201	289	7575	548	6419	0	0	7519	7408	-1439	20093	0	0	20093	3023	418	23534	50.00
3	7147	258	250	7655	487	6693	0	0	7319	7564	-1519	20504	0	0	20504	2841	376	23721	49.99
4	7156	411	143	7710	399	6421	0	0	7488	7530	-1621	20055	0	0	20055	2690	384	23129	50.01
5	7179	139	143	7461	418	6813	0	0	7586	7448	-1587	20151	0	0	20151	2626	402	23179	50.00
6	7282	142	141	7565	322	6815	0	0	7623	7636	-1503	20390	0	0	20390	2622	444	23456	50.00
7	7259	141	141	7541	294	6463	0	95	8004	8012	-1476	20446	0	0	20446	2601	483	23531	49.98
8	7105	191	141	7437	132	5899	0	386	8067	8205	-1555	20025	0	0	20025	2712	478	23216	49.96
9	6903	334	138	7375	100	5291	0	772	8511	8827	-1813	20040	0	0	20040	2999	512	23551	49.98
10	7047	435	138	7620	127	5208	0	1341	8619	8562	-2114	20211	0	0	20211	3363	533	24107	50.01
11	6967	166	137	7270	130	5211	0	1856	9076	8575	-2163	20327	0	0	20327	3662	552	24541	50.00
12	6299	368	136	6803	134	5003	0	2088	9633	9280	-2269	20487	0	0	20487	3808	551	24847	49.98
13	6238	560	136	6934	183	4981	0	2158	9370	9146	-2331	20538	0	0	20538	3829	533	24900	49.98
14	6463	670	136	7269	219	5051	0	1949	9149	8916	-2266	20628	0	0	20628	3746	510	24884	49.95
15	6869	1082	135	8086	297	5076	0	1700	9354	9210	-2315	21523	0	3	21523	3868	531	25922	49.96
16	7384	907	135	8426	487	5548	0	1349	9172	8838	-2249	21863	0	3	21863	3943	537	26342	50.04
17	7200	828	149	8177	500	6338	0	885	8844	8339	-2189	21503	0	2	21503	3842	547	25892	50.05
18	6744	995	205	7944	474	6369	0	395	8583	8188	-2178	20632	0	0	20632	3720	561	24912	49.99
19	6901	852	282	8035	488	6620	0	36	8141	7617	-2112	20152	0	0	20152	3539	532	24223	49.98
20	7101	1676	279	9056	456	6715	0	0	7730	7630	-1885	21469	0	0	21469	3596	503	25568	49.94
21	7135	1941	287	9363	430	6615	0	0	7370	7092	-1805	21164	0	0	21164	3556	532	25251	49.99
22	7102	1993	284	9379	405	6610	0	0	7511	7165	-1705	21329	0	0	21329	3501	525	25355	49.96
23	7127	1767	338	9232	370	6743	0	0	7913	7698	-1732	21807	0	0	21807	3517	504	25828	50.01
24	7087	1724	413	9224	300	6756	0	0	8369	7739	-1810	21731	0	0	21731	3573	478	25782	50.00
MUs	168.27	18.52	4.87	191.65	8.33	146.67	0.00	15.01	197.23	193.14	-45.19	497.74	0.00	0.01	497.74	80.42	11.87	590.03	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR carried out due to overload of 132KV BBLSR-Rahuri line.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 17/May/2024

Position as on 6.30 Hrs of 18/May/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 7	108	17/05/2024	02:53	17/05/2024	16:14	Filter replacement work	17/05/2024
Total Capacity MSPGCL		108						
Total Capacity PLANNED OUTAGE		108						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Koradi Unit 8	660	14/05/2024	22:17		Continued.	SUSPECTED BTL	19/05/2024
MSPGCL	Chandrapur Unit 6	500	17/05/2024	16:44		Continued.	Boiler Tube Leakage	19/05/2024
Total Capacity MSPGCL		1280						
IPP								
IPP	RPL(AMT) U-5	270	17/05/2024	05:55		Continued.	Cooling Water Line Problem	19/05/2024
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/08/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1870						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	16/05/2024	02:00	17/05/2024	22:17	No Schedule from MSEDCL	
MSPGCL	Uran Unit 6	108	16/05/2024	17:50	17/05/2024	23:27	No Schedule from MSEDCL	
MSPGCL	Uran Unit 6	108	18/05/2024	01:58		Continued.	No Schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	18/05/2024	02:15		Continued.	No Schedule from MSEDCL	
Total Capacity MSPGCL		432						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		432						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 17/May/2024

Position as on 6.30 Hrs of 18/May/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/May/2024

Statement-VII

Position as on 6.30 Hrs of 18/May/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
33KV ANJUR- PADGHE ELECTRODE LINE @ PADGHE HVDC	IntraState	17/05/2024	23:20	18/05/2024	04:56	HT	For emergency line maintenance work.
400 KV TIEBAY Outages/Trippings							
TIE BAY (418) OF ICT - 1 & ST 4B @ DEEPNAGAR	IntraState	17/05/2024	17:17	17/05/2024	19:52	PO	For Chemical Cleaning of equipment of ICT-1 TIE Bay
400 KV MAINBAY Outages/Trippings							
MAIN BAY (417) OF 500 MVA ICT - 1 @ DEEPNAGAR	IntraState	17/05/2024	08:29	17/05/2024	11:55	PO	For Chemical Cleaning of Equipment of ICT-1 Main Bay
MAIN BAY (405) OF 315 MVA ICT - 2 @ AKOLA	IntraState	17/05/2024	17:46	17/05/2024	18:17	HT	Attend the mis alignment of 40589b r- phase isolator.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 1	InterState	17/05/2024	08:20	17/05/2024	18:18	PO	Replacement of 400KV Line dropping jumpers
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
CHANDRAPUR 2 - WARORA CKT-1	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
CHANDRAPUR 2 - WARORA CKT-2	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/05/2024	12:30			HT	HT for load Management
DABHOL - NAGOTHANE CKT - 2	IntraState	17/05/2024	11:40	17/05/2024	18:33	PO	Cold Washing Work
220 KV DEEPNAGAR - VIRODA CKT	IntraState	17/05/2024	15:00	17/05/2024	18:04	HT	Replacement of r- ph flashover string at loc no 45.
STATION TRANSFORMER - 1 @ NANDGAON PETH	IntraState	18/05/2024	06:20			PO	Following work will be carried out during Station Transformer-1 outage Period :- 1. ST#1- OLTC maintenance work(Before & After DCRM testing, oil Filtration & Diverter Switch Maintenance) 2. Complete ST#1 transformer testing. 3. FDS & SFRA test of transformer. 4. Testing of LA, MCT & MCVT.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220/33 KV 500MVA ICT - 2 @ WARORA	IntraState	13/05/2024	09:45			PO	CB, CT Diagnostic Testing work
400/220/33 KV 500MVA ICT - 2 @ KHAPARKHEDA	IntraState	17/05/2024	07:28			PO	Replacement of R Ph & Y Ph Unit Neutral Bushing along with oil filtration
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	17/05/2024	18:15	17/05/2024	23:12	PO	For Diagnostic and Testing Activities
220 KV TBC Outages/Trippings							
TBC @ ANANDNAGAR	IntraState	17/05/2024	09:20	17/05/2024	14:47	PO	220 KV TBC Main bus isolator jumper removal & connection work to be carried out by hot line team and isolator maintenance work to be done by maintenance team Dombivali.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/May/2024

Statement-VII

Position as on 6.30 Hrs of 18/May/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
AAREY - AEML SAKI CKT - 2	IntraState	08/05/2024	21:48			T	Tripped on Yph to ground fault
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	13/05/2024	13:27			PO	To make the LILO point connection at Loc. 1 (Loc. 19 of 220kV Nashik - Navsari Line) of new 220kV CPRI Line & substation
PADGHE - PAL DOMBIVALI	IntraState	16/05/2024	10:21			PO	Permission for shifting of 220kV Padghe-Pal line on TBC for pole overhauling work of own CB of 220kV Padghe- Pal Line
TALANDGE - ICHALKARANJI 2	IntraState	16/05/2024	21:19	17/05/2024	01:31	PO	1) For relay replacement work & testing work
BOISAR II - BOISAR (PG) CKT - 1	IntraState	17/05/2024	04:56	17/05/2024	09:25	PO	work for replacement of existing 0.4 ACSR Zebra Conductor and all its Hardware by equivalent CCC HTLS Conductor and suitable Hardware for 220kV Boisar - PGCIL (Dead Line). Outage required of 220kV PGCIL - Boisar Line No. 1 for safety purpose only.
WAGHIVALI - DHARAVI 8	IntraState	17/05/2024	06:06	17/05/2024	08:32	PO	MANDALE PROJECT WORK IN VICINITY
BUTIBORI 3 - WARDHA	IntraState	17/05/2024	08:48	17/05/2024	13:47	HT	1) complete diagnostic testing & to attend oil leakage on r ph ct 2) routine line maintenance work will be carried out by ehv lmsdn, wardha being in opportunity outage period .
BADNERA-AKOLA II	IntraState	17/05/2024	09:01	17/05/2024	11:10	HT	Replacement of flashover disc at loc. no. 61 (b) phase normal tower.
POPHALI - KDPH	IntraState	17/05/2024	09:35	17/05/2024	15:15	PO	For emergency tree cutting work in reserve forest area and other line maintenance work.
NEW KOYNA - PEDAMBE	IntraState	17/05/2024	18:04	17/05/2024	19:42	T	Tripped on Backup protection at New koyna end only.
BOISAR II - BOISAR (PG) CKT - 1	IntraState	18/05/2024	05:20			PO	work for replacement of existing 0.4 ACSR Zebra Conductor and all its Hardware by equivalent CCC HTLS Conductor and suitable Hardware for 220kV Boisar - PGCIL (Dead Line). Outage required of 220kV PGCIL - Boisar Line No. 1 for safety purpose only.
WAGHIVALI - DHARAVI 8	IntraState	18/05/2024	06:39	18/05/2024	09:21	PO	MANDALE PROJECT WORK IN VICINITY
VSNL- KHADKI	IntraState	18/05/2024	08:21			PO	For Stringing between New Monopole Loc No. 30 B to 31
220 KV ICT Outages/Trippings							
220/132 KV 200MVA PTR NO 3 @ CHINCHWAD	IntraState	17/05/2024	09:20	17/05/2024	13:25	PO	Pre-monsoon maintenance, DT and Aux. Trials
220/33KV 100MVA PTR 2 @ GHATNANDRE	IntraState	17/05/2024	09:30	17/05/2024	13:40	PO	1.Diagnostic Testing Work 2.Quarterly Maintenance Work
220/132 KV 100 MVA ICT 1 @ SAWANGI	IntraState	17/05/2024	10:28	17/05/2024	18:02	HT	Premon soon maint.& diagnostic testing work.
100 MVA 220/132 KV ICT - I @ NARANGWADI	IntraState	17/05/2024	11:00	17/05/2024	13:56	HT	Routine maintenance and premonsoon maintenance work.
220/33KV 50MVA TF NO.1 @ SAYNE	IntraState	17/05/2024	12:21	17/05/2024	17:20	PO	Pre-monsoon maintenance work Replacement of jumps of 33kV CT to CB & CB to Main Bus Iso of R-Ph & B-Ph.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	17/05/2024	14:01	17/05/2024	21:26	PO	Pre-monsoon maintenance, DT and Aux. Trials

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/May/2024

Statement-VII

Position as on 6.30 Hrs of 18/May/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/33KV 100MVA PTR 3 @ GHATNANDRE	IntraState	17/05/2024	14:48	17/05/2024	16:32	PO	1.Diagnostic Testing Work 2.Quarterly Maintenance Work
220/33KV 100MVA PTR 1 @ GHATNANDRE	IntraState	17/05/2024	16:38	17/05/2024	18:20	PO	1.Diagnostic Testing Work 2.Quarterly Maintenance Work
220 / 110 / 23kv 250 MVA ICT 3 @ SALSETTE	IntraState	18/05/2024	00:34	18/05/2024	05:45	PO	PM CHECK
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KHOPOLI - BHOKARPADA	IntraState	17/05/2024	22:27	18/05/2024	04:23	PO	RECONNECTION OF CT

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage