



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Jun/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.849	1405.132	1) Madhya Pradesh	54.512	1134.444
2) Hydro	4.531	142.626	2) Gujrat	19.352	374.603
3) Gas	14.957	276.347	3) Goa	-5.211	-108.177
Total MSGENCO	92.337	1824.105	4) TAPS 1&2 (Inj.)	7.218	123.257
B) OTHERS			5) Pench (Excess)	-0.112	-3.032
1) RGPPL Gas	35.014	621.783	# Total Cent. Sector	75.759	1521.095
2) Wind Generation	14.514	206.706	F) Other Exchanges		
3) CPP	4.009	86.777	1) With TPCL (Excess)	-8.527	-160.144
4) PENCH (MS)	0.112	3.032	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.336	153.894
1) TPCL Thermal	28.660	529.067	Include PX	3.220	45.552
2) TPCL Hydro	2.708	44.247	2) MUMBAI Bilateral	9.006	177.229
TOTAL TPCL	31.368	573.314	Include PX	-0.055	6.455
3) REL Thermal	12.598	212.775	3) MUMBAI Schedule	9.006	177.229
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	114.107	2146.974	1) MSEDCL	213.218	4103.354
2) Hydro (A2+B3+C2)	7.351	189.905	2) TPCL	34.147	606.427
3) Gas (A3+B1)	49.971	898.130	3) REL	18.345	339.809
4) Wind (B2)	14.514	206.706	TOTAL STATE	265.710	5049.590
5) CPP (B3)	4.009	86.777			
TOTAL STATE	189.952	3528.492			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2948	3189	2880
MSGENCO Hydro	95	673	43
MSGENCO Gas	628	640	646
MSGENCO Total Generation	3671	4502	3569
Central Sector Receipt	3459	3556	2321
RGPPL	1548	1296	1586
WIND	639	434	717
CPP	145	153	198
Exchange with TPCL	-544	-316	-136
MSEDCL DEMAND MET	8918	9625	8255
Load Shedding	0	2156	0
MSEDCL DEMAND (INCL. LS)	8918	11781	8255
TPCL GENERATION	1666	1589	793
REL GENERATION	526	524	527
TPCL+REL DEMAND	2736	2429	1456
STATE DEMAND MET	11654	12054	9711
STATE DEMAND (INCL. LS)	11654	14210	9711
Frequency (Hz)	49.72	49.52	49.88
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2035 MW at 22.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			11.56 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.31 Hz at 17.07 Hrs	49.15 Hz at 22.10 Hrs	49.83	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.44	26.31	67	52	70
Unit 2	0.00	12.58	0	0	0
Unit 3	1.63	26.87	81	61	70
Unit 4	0.87	15.68	78	0	0
Unit 5	3.42	37.18	154	125	140
Unit 6	0.00	31.95	0	0	0
Unit 7	3.62	50.82	179	124	150
	10.98	201.40			430
Bhusawal					
Unit 1	0.54	7.98	25	19	25
Unit 2	0.00	47.71	0	0	0
Unit 3	3.90	65.36	180	155	175
	4.44	121.06			200
Parli					
Unit 1	0.54	8.79	24	20	22
Unit 2	0.53	8.86	23	21	22
Unit 3	4.14	71.16	186	149	180
Unit 4	2.97	62.30	143	89	140
Unit 5	3.40	61.79	158	120	170
Unit 6	6.05	86.00	255	250	250
Unit 7	5.13	53.42	248	125	0
	22.77	352.33			784
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.28	69.87	189	152	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.28	69.87			190
Paras					
Unit 2	0.00	7.95	0	0	0
Unit 3	5.29	95.94	250	181	250
Unit 4	0.00	59.99	0	0	0
	5.29	163.87			250
Khaparkheda					
Unit 1	4.09	69.96	190	147	210
Unit 2	3.96	57.72	180	148	180
Unit 3	4.34	69.78	195	162	190
Unit 4	0.42	58.05	130	0	0
	12.81	255.52			580
Nasik					
Unit 1	0.25	29.03	90	0	0
Unit 2	1.77	25.28	88	52	95
Unit 3	3.41	74.37	170	116	190
Unit 4	3.26	35.80	163	110	190
Unit 5	3.60	76.58	176	102	200
	12.28	241.07			675
Koyna					
Stage 1-2	1.60	37.14	425	35	600
Stage 4	0.22	50.78	119	0	250
Stage 3	1.33	20.52	240	0	320
	3.15	108.44			1170
Kovna 12&4 Total	1.82	87.92			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		14.96	276.35	664	420	650
		14.96	276.35			650
Hydro						
KDPH		0.00	3.26	0	0	0
VTRNA		0.00	5.09	0	0	0
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.00	1.29	0	0	0
BHIRA T.R.		0.19	2.78	42	0	40
RNGR+BHTSA		0.06	1.04	3	2	0
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.00	3.90	0	0	2
GHATGHAR		1.13	16.83	250	0	0
		1.38	34.19			42
PENCH (MS)						
Pench (MS)		0.11	3.03	23	0	0
		0.11	3.03			0
Wind						
MalharPeth		0.32	6.39			
Vankuswadi		0.97	13.03			
ATIT		0.18	4.71			
Kale		0.48	5.59			
Satara		2.30	9.36			
Shirala		0.51	5.69			
K Mahankal		0.18	9.09			
Supa		0.11	2.72			
Vita		4.40	31.15			
Dondaicha		3.23	76.40			
Sakri		0.53	12.41			
Nandurbar		0.37	9.45			
Khadakale		0.43	11.30			
Khaparale		0.49	9.41			
		14.51	206.71			
CPP						
TOTAL CPP		4.01	86.78			
		4.01	86.78			
Dabhol						
RGPPL		35.01	621.78	1605	1263	1550
		35.01	621.78			1550
Tata						
Trombay 4		2.63	43.35	113	93	100
Trombay 5		8.44	183.67	400	240	500
Trombay 6		8.37	134.82	460	150	500
Trombay 7A		2.89	48.51	125	116	120
Trombay 7B		1.02	25.34	67	0	60
Trombay 8		5.30	93.37	255	160	250
TATA Hydro		2.71	44.25	307	0	447
		31.37	573.31			1977
REL						
1&2		12.60	212.78	528	521	500
		12.60	212.78			500
Cent Sect						
Share						3456
						3456
MS PG CL	Thermal	72.85	1405.13			3109
	Thml+Gas	87.81	1681.48			3759
	Hydro	4.53	142.63			1212
	Total	92.34	1824.10			4971
State Total		189.95	3528.49			12454

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3160	53	644	3857	1580	834	193	3234	2525	-367	-383	8606	0	8606	1872	10478	49.88
2	3026	43	644	3713	1589	738	198	3142	2419	-278	-290	8367	0	8367	1662	10029	49.83
3	2880	43	646	3569	1586	717	198	3045	2321	-188	-136	8255	0	8255	1456	9711	49.88
4	2797	58	651	3506	1586	764	192	3045	2643	-188	-135	8556	0	8556	1448	10004	50.00
5	2785	43	657	3485	1583	644	195	3045	2536	-188	-136	8307	0	8307	1455	9762	49.89
6	2999	43	664	3706	1585	732	199	3031	2663	-133	-95	8790	0	8790	1507	10297	49.92
7	3080	53	664	3797	1594	811	188	3209	2459	-138	-85	8764	0	8764	1669	10433	50.03
8	2980	48	663	3691	1594	719	166	3209	2703	-138	-136	8737	0	8737	1827	10564	49.99
9	2858	53	656	3567	1597	650	165	3305	3138	-228	-238	8879	0	8879	2083	10962	50.00
10	2930	43	650	3623	1605	589	157	3622	3435	-546	-557	8852	0	8852	2396	11248	49.93
11	2937	64	638	3639	1600	572	146	3644	3472	-550	-561	8868	0	8868	2669	11537	49.89
12	2948	95	628	3671	1548	639	145	3668	3459	-550	-544	8918	0	8918	2736	11654	49.72
13	3034	107	420	3561	1263	691	141	3653	3647	-550	-532	8794	1046	9840	2694	12534	49.80
14	3113	117	495	3725	1267	660	149	3668	3591	-550	-542	8863	1037	9900	2596	12496	49.84
15	3063	122	512	3697	1266	632	144	3668	3354	-550	-547	8563	1101	9664	2633	12297	49.76
16	3054	171	586	3811	1288	569	153	3660	3508	-550	-553	8793	1333	10126	2626	12752	49.84
17	3062	93	639	3794	1313	513	154	3657	3263	-550	-549	8505	1188	9693	2629	12322	49.99
18	3038	52	641	3731	1305	655	153	3656	3756	-550	-537	9063	986	10049	2550	12599	49.98
19	3073	308	646	4027	1302	588	148	3341	3406	-371	-361	9110	1470	10580	2439	13019	49.92
20	3121	526	637	4284	1299	478	151	3491	3463	-371	-357	9318	2422	11740	2469	14209	49.70
21	3189	673	640	4502	1296	434	153	3524	3556	-371	-316	9625	2156	11781	2429	14210	49.52
22	3213	1022	638	4873	1297	322	168	3557	3538	-371	-315	9893	1906	11799	2305	14104	49.52
23	3231	541	650	4422	1489	312	175	3620	3508	-367	-311	9610	1628	11238	2210	13448	49.53
24	3281	160	648	4089	1583	258	178	3451	3392	-367	-311	9189	1586	10775	2133	12908	49.62
MUs	72.85	4.53	14.96	92.34	35.02	14.52	4.01	82.14	75.76	-9.01	-8.53	213.22	17.86	231.08	52.49	283.58	49.83

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jun/2010

Position as on 6.30 Hrs of 18/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	26/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36		Continued.	Annual Overhaul	30/06/2010
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	25/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	25/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
Koyna ST - IV 3	250	11/06/2010	08.00		Continued.	Maintenance work	19/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Koradi Unit 2	105	09/06/2010	09.06	18/06/2010	02.43	Wind box red hot.	
Paras Unit 2	55	13/06/2010	17.35		Continued.	Coal Cycle Problem.	20/06/2010
Koradi Unit 6	210	14/06/2010	15.20	18/06/2010	15.07	I D Fan Problem.	
Bhusawal Unit 2	210	15/06/2010	08.55	18/06/2010	22.04	BLR T/L.	
Khaparkheda Unit 4	210	15/06/2010	17.16	17/06/2010	19.38	Boiler Tube Leakage.	
Paras Unit 4	250	15/06/2010	20.55		Continued.	Clinker Formation.	
Tata Trombay 7B	60	16/06/2010	19.36	17/06/2010	07.18	Turbine pressure high.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Koradi Unit 4	115	16/06/2010	24.00	17/06/2010	09.04	Compressor discharge line probelm.	
Nasik Unit 1	125	17/06/2010	03.05	18/06/2010	23.40	Boiler Tube Leakage.	
Dabhol 2X	290	17/06/2010	11.32	17/06/2010	22.02	Tie breaker R Ph.burst.	
Dabhol 2A	230	17/06/2010	11.52	17/06/2010	15.13	Tie breaker R Ph.burst.	
Uran Unit B0	120	17/06/2010	12.03	17/06/2010	14.05	Generator prot. trip,	
Uran Unit 8	108	17/06/2010	12.04	17/06/2010	12.22	Trip.	
Uran Unit 7	108	17/06/2010	12.05	17/06/2010	12.44	Trip.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05.10		Continued.	For scraping.	
Parli Unit 2	30	18/06/2010	06.26		Continued.	For Scraping.	
Parli Unit 1	30	18/06/2010	12.11		Continued.	For scraping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jun/2010

Position as on 6.30 Hrs of 18/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit differential.	
Parli Unit 5	210	18/06/2010	16.50	18/06/2010	21.00	Load variation.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jun/2010

Position as on 6.30 Hrs of 18/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	11/06/2010	04.34		Continued.	Over Voltage
Akola - Aurangabad - II	12/06/2010	23.02		Continued.	Main Breaker Problem at A,Bad end
Kolhapur-Mapusa Ckt I	15/06/2010	22.36		Continued.	H/T For O/V.
Akola - Wardha - II	16/06/2010	14.53		Continued.	H/T due to line loading.
Dhule-S'Sarovar I	17/06/2010	00.15		Continued.	H/T for O/V
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - I	18/06/2010	17.22		Continued.	Bus Fault at Aurangabad
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
Main Bus - I @ 400 KV Jejuri	17/06/2010	11.26	17/06/2010	19.36	Testing work of spare ICT bay.
400 KV TBC-I at Chandrapur	18/06/2010	07.33		Continued.	Replacement of B Phase CT
Chandrapur-Parli -I	18/06/2010	07.48		Continued.	Replacement of Insulator,ready for charging at 17.41.
Padgha - Chakan	18/06/2010	09.21	18/06/2010	18.57	Bay Maintenance work
M.B.I. at A'bad	18/06/2010	09.28	18/06/2010	17.40	Replacement of Main Bus-I Conductor for Pune-I Bay
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV,100 MVA T/F-II @ Malegaon	08/04/2010	08.55		Continued.	ICT to be Replaced with New 200MVA ICT
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15		Continued.	Augumentation of ICT by 200MVA ICT
220 KV junction breaker(B/C) at Koyna I	17/06/2010	08.40	17/06/2010	11.00	Replacement of Y Ph.jumper.
Satara MIDC-Vankushwadi-I	17/06/2010	09.35	17/06/2010	13.45	Q.M.Work.
K'gaon-Pirangut	17/06/2010	12.15	17/06/2010	20.15	Replacement of relay panel.
Bhosari-Telco	17/06/2010	12.25	17/06/2010	17.38	Q.M.Work.
Satara,MIDC-Wankuswadi 2	17/06/2010	14.25	17/06/2010	17.40	Q.M.Work.
Padgha - Nalasopara	18/06/2010	08.16	18/06/2010	16.51	Q.M.Work
220/100KV 125 MVA ICT-I at Kalwa	18/06/2010	08.32	18/06/2010	15.58	Maintenance work
Padgha-Temghar	18/06/2010	08.48	18/06/2010	18.16	Replacement of Insulator
220/132 KV.200 MVA ICT-II at Boiser.	18/06/2010	09.03	18/06/2010	12.50	R.M.Work
Aurangabad - Padegaon - I.	18/06/2010	10.20	18/06/2010	12.21	Dismantling of Earth Wire
Aurangabad-Padegaon CKT-II	18/06/2010	10.20	18/06/2010	12.20	Dismantling of Earth Wire
Main Bus Section- I at Chikhli	18/06/2010	12.12	18/06/2010	17.18	Maintenance work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jun/2010

Position as on 6.30 Hrs of 18/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT II AT CHAKAN	12/06/2010	13:04		Continued.	'R' phase unit replacement.
Bus coupler at Koradi	17/06/2010	00.32	17/06/2010	11.20	Attending sparking on post insulator of B ph.
Nagothane-Dabhol-I	17/06/2010	11.49		Continued.	Attending hot spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Lonikand - Bhosari	17/06/2010	10.19	17/06/2010	12.04	Attending hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	12/06/2010	13.02	18/06/2010	17.43	Hand Tripped at both end
Karad-Kolhapur CKT II	15/06/2010	23.58	17/06/2010	11.38	H/T For O/V.
Karad-Kolhapur CKT I	17/06/2010	23.28		Continued.	H/T for O/V
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Koradi - Kaparkheda	17/06/2010	00.32	17/06/2010	10.49	Tripped on O/V
Khaparkheda-Chandrapur.	17/06/2010	00.32	17/06/2010	10.49	Tripped on O/V.
Padgha - BBLSWR - II	17/06/2010	04.02	17/06/2010	08.50	Tripped on O/V
Main Bus-II at Aurangabad	18/06/2010	17.22	18/06/2010	17.44	Bus Bar protection operated while charging 400KV Bus-I
400/220 KV 315 MVA ICT - I at Aurangabad	18/06/2010	17.22	18/06/2010	17.40	Bus Fault
400/220KV, 315MVA ICT-II at Aurangabad.	18/06/2010	17.22	18/06/2010	17.45	Bus Fault
Bableshtar-Aurangabad	18/06/2010	17.22	18/06/2010	17.53	Bus Fault at Aurangabad
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
Aurangabad-Padegaon CKT-II	16/06/2010	17:05	17/06/2010	07.25	D/P Y phase to Earth Fault.
Vita - Miraj	17/06/2010	15.15	18/06/2010	01.35	Distance protection.
Lote - Dasturi	18/06/2010	12.12	18/06/2010	13.13	Distance protection
Lote - N.Koyna	18/06/2010	12.12	18/06/2010	13.30	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara-Mouda	17/06/2010	06.52	17/06/2010	07.16	Tripped.
Kanhan - Mouda	17/06/2010	06.52	17/06/2010	07.16	Tripped.
Khadka-Malkapur	17/06/2010	16.40	17/06/2010	16.45	Tripped at both end due to heavy lightning
Kanhan-Pardi	17/06/2010	17.07	18/06/2010	12.50	B PH.burst at Pardi end.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	73
Unit 2	105	23
Unit 3	105	57
Unit 4	105	66
Unit 5	200	136
Unit 6	210	0
Unit 7	210	161
	1040	516
Bhusawal		
Unit 1	58	0
Unit 2	210	0
Unit 3	210	175
	478	175
Parli		
Unit 1	30	22
Unit 2	30	22
Unit 3	210	180
Unit 4	210	130
Unit 5	210	170
Unit 6	250	250
Unit 7	250	
	1190	774
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	200
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	200
Paras		
Unit 2	55	0
Unit 3	250	250
Unit 4	250	
	555	250
Khaparkheda		
Unit 1	210	200
Unit 2	210	180
Unit 3	210	190
Unit 4	210	150
	840	720
Nasik		
Unit 1	120	0
Unit 2	120	85
Unit 3	210	175
Unit 4	210	175
Unit 5	210	175
	870	610
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	2
GHATGHAR	250	0
	611	42
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1550
	960	1550
Tata		
Trombay 4	150	0
Trombay 5	500	450
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1827
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3583
	3143	3583