



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Jun/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	74.041	1522.634	1) Gujrat	11.138	73.187
2) Hydro	7.013	116.933	2) Madhya Pradesh	15.431	303.892
3) Gas	8.254	158.957	3) Chattisgarh	8.670	158.360
Total MSGENCO	89.308	1798.524	4) Maharashtra	52.870	1058.945
B) 1) JSW JAIGAD	19.485	427.705	5) Goa	-5.208	-94.577
2) WPCL	7.368	136.012	6) TAPS 1&2 Injection	3.773	64.308
3) ADANI	26.590	332.520	7) RGPPL Injection	0.000	71.977
4) Other CPP / IPP	9.092	191.385	8) Pench (Excess)	-0.350	-3.417
5) Wind Generation	22.310	298.803	# Total Cent. Sector	86.324	1632.675
6) PENCH (MS)	0.350	3.417	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-15.936	-291.264
1) TPCL Thermal	21.765	398.372	G) Bilateral Power *		
2) TPCL Hydro	4.927	70.408	1) MSEDCL Bilateral	37.951	578.849
TOTAL TPCL	26.692	468.780	Include PX	-0.268	-5.897
3) REL Thermal	11.009	191.011	2) MUMBAI Bilateral	12.016	255.063
D) STATE			Include PX	-0.674	19.243
1) Thermal (A1+C1+C3)	106.815	2112.017	3) MUMBAI Schedule	12.016	255.063
2) Hydro (A2+B5+C2)	12.290	190.758	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.254	158.957	1) MSEDCL	244.891	4529.777
4) Wind (B4)	22.310	298.803	2) TPCL	35.486	621.858
5) CPP (B1+B2+B3)	62.535	781.692	3) REL	18.152	329.114
TOTAL STATE	212.204	3542.227	TOTAL STATE	298.529	5480.749

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3040	2937	3129
MSGENCO Hydro	353	662	49
MSGENCO Gas	303	394	250
MSGENCO Total Generation	3696	3993	3428
Central Sector Receipt	3739	4408	3299
WIND	981	1016	673
CPP / IPP	2807	2714	2239
Exchange with Mumbai	-897	-713	-240
MSEDCL DEMAND MET	10352	11441	9399
Load Shedding	60	64	58
MSEDCL DEMAND	10412	11505	9457
TPCL GENERATION	1423	1326	855
R-INFRA GENERATION	525	482	397
TPCL+R-INFRA DEMAND	2845	2521	1492
STATE DEMAND MET	13197	13962	10891
STATE DEMAND	13257	14026	10949
Frequency (Hz)	49.90	49.58	50.33

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.42 Hz at 03.27 Hrs	49.33 Hz at 19.42 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	2.00	47.75	102	0	100
Unit 7	1.02	38.12	120	0	100
Total	3.03	103.17			200
Bhusawal					
Unit 2	0.00	27.86	0	0	0
Unit 3	3.26	40.27	145	125	140
Unit 4	0.00	54.52	0	0	0
Unit 5	0.00	76.07	0	0	
Total	3.26	198.72			140
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.34	56.59	146	124	140
Unit 2	3.43	58.29	152	135	140
Unit 3	3.70	65.07	188	129	150
Unit 4	0.00	48.49	0	0	0
Unit 5	6.98	111.98	320	260	300
Unit 6	6.99	139.92	320	260	280
Unit 7	6.02	136.90	286	222	230
Total	30.47	617.25			1240
Paras					
Unit 3	4.01	85.92	187	154	250
Unit 4	4.74	74.94	223	176	250
Total	8.75	160.86			500
Khaparkheda					
Unit 1	3.54	40.72	170	120	170
Unit 2	3.67	56.74	165	140	170
Unit 3	3.94	65.74	178	153	190
Unit 4	0.00	1.62	0	0	0
Unit 5	5.29	83.47	292	161	300
Total	16.44	248.28			830
Nasik					
Unit 3	4.00	70.14	170	165	195
Unit 4	4.07	65.45	174	165	180
Unit 5	4.03	58.77	181	162	195
Total	12.10	194.36			570
Uran					
All Units	8.25	158.96	408	250	260
Total	8.25	158.96			260
PENCH (MS)					
Pench (MS)	0.35	3.42	27	0	
Total	0.35	3.42			
Koyna					
Stage 1-2	2.67	32.82	470	40	600
Stage 4	0.00	15.54	0	0	250
Stage 3	1.52	16.85	160	0	240
Kovna 12&4 Total	2.67	48.36			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.19	65.20			1090
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.96	14.50	61	0	60
TILLARI	0.00	3.13	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.49	5.19	43	0	80
RNGR+BHTSA	0.00	2.82	0	0	0
BHANDARDRA	0.00	1.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.10	3.45	4	4	0
GHATGHAR	1.27	20.02	250	0	0
Total	2.82	51.73			140
Wind					
MalharPeth	1.34	12.27			
Vankuswadi	2.42	22.94			
ATIT	0.32	3.28			
Kale	0.80	8.89			
Satara	8.10	89.47			
Shirala	0.69	8.27			
K Mahankal	0.14	1.70			
Supa	0.29	3.78			
Vita	2.46	44.89			
Dondaicha	2.39	63.91			
Sakri	0.42	9.44			
Nandurbar	0.28	6.31			
Khandke	1.80	14.61			
Khaparale	0.86	9.02			
Total	22.31	298.80			
CPP					
JSW JAIGAD	19.48	427.70	861	723	903
WARDHA	7.37	136.01	340	270	340
Adani	26.59	332.52	1220	840	1234
Other CPPs	9.09	191.38			145
Total	62.54	1087.62			2622
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.86	160.73	501	247	500
Trombay 6	3.56	71.44	149	147	500
Trombay 7A	2.93	48.87	123	121	120
Trombay 7B	1.62	27.19	69	67	60
Trombay 8	4.79	90.15	242	170	250
TATA Hydro	4.93	70.41	431	10	447
Total	26.69	468.78			1877
REL					
1&2	11.01	191.01	527	396	500
Total	11.01	191.01			500
Cent Sect					
Share					3501
Total					3501

MS PG CL	Thermal	74.04	1522.63			3480
	Thml+Gas	82.30	1681.59			3740
	Hydro	7.01	116.93			1230
	Total	89.31	1798.52			4970
State Total		212.20	3542.23			13470

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3170	44	250	3464	950	2261	2772	3459	-441	-527	9610	89	9699	1755	11454	50.15
2	3110	44	250	3404	869	2258	2569	3312	-321	-376	9467	58	9525	1593	11118	50.17
3	3118	44	260	3422	781	2266	2537	3200	-279	-260	9409	58	9467	1522	10989	50.12
4	3129	49	250	3428	673	2239	2671	3299	-440	-240	9399	58	9457	1492	10949	50.33
5	3112	49	266	3427	565	2249	2650	3425	-440	-241	9425	58	9483	1491	10974	50.19
6	3164	214	262	3640	784	2306	2543	3374	-325	-339	9765	58	9823	1605	11428	49.98
7	3176	729	335	4240	667	2331	2741	3205	-489	-410	10033	58	10091	1730	11821	50.00
8	3255	404	331	3990	984	2709	2953	3143	-544	-583	10243	58	10301	1895	12196	49.94
9	3225	497	332	4054	957	2766	3114	3120	-548	-731	10173	58	10231	2246	12477	49.89
10	3176	573	334	4083	1028	2824	3380	3436	-585	-876	10522	58	10580	2583	13163	49.95
11	3109	428	285	3822	980	2840	3871	3549	-605	-949	10268	59	10327	2821	13148	50.00
12	3040	353	303	3696	981	2807	3879	3739	-607	-897	10352	60	10412	2845	13257	49.90
13	3039	248	398	3685	981	2782	4001	3633	-602	-928	10179	120	10299	2785	13084	50.01
14	3019	146	391	3556	1054	2787	4123	3789	-587	-984	10228	63	10291	2668	12959	49.90
15	3082	151	398	3631	1097	2775	4118	3686	-542	-1002	10213	62	10275	2677	12952	49.76
16	3113	156	408	3677	1237	2768	4140	3678	-565	-1048	10338	62	10400	2710	13110	49.90
17	3049	151	396	3596	1249	2773	3930	3595	-578	-1089	10137	62	10199	2683	12882	49.88
18	3020	115	401	3536	1056	2595	3724	3891	-475	-1071	10007	62	10069	2603	12672	49.94
19	2944	374	398	3716	964	2656	3669	3969	-470	-865	10463	62	10525	2488	13013	49.75
20	2937	662	394	3993	1016	2714	4035	4408	-548	-713	11441	64	11505	2521	14026	49.58
21	2946	583	402	3931	945	2727	4167	4060	-551	-455	11231	64	11295	2437	13732	49.80
22	3071	395	403	3869	887	2697	3953	4098	-500	-489	11086	64	11150	2300	13450	49.95
23	3033	340	401	3774	810	2667	3833	3813	-505	-511	10579	63	10642	2181	12823	49.93
24	3004	264	406	3674	795	2738	3706	3443	-469	-352	10323	62	10385	2006	12391	49.91
MUs	74.04	7.01	8.25	89.31	22.31	62.54	83.08	86.32	-12.02	-15.94	244.89	1.54	246.43	53.64	300.07	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jun/2013

Position as on 6.30 Hrs of 18/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work	
Cent_Sect NTPC (V-1)	210	17/05/2013	00.15		Continued.	Annual Overhaul	
Khaparkhedda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Koyna Unit 4	75	17/06/2013	14.05	17/06/2013	16.05	Maint.Work.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP VIPL	300	19/03/2013	15.50		Continued.	Withdrawn Due to Water Shortage, No PPA.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Bhusawal Unit 4	500	08/06/2013	22.22		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
CPP INDIABULLS	270	14/06/2013	15.10	17/06/2013	15.37	Flame Failure.	
Bhusawal Unit 2	210	15/06/2013	23.07		Continued.	Bottom Ash Hopper leakage	
Bhusawal Unit 5	500	16/06/2013	09.06		Continued.	Stator E/F	
Uran Unit 6	108	16/06/2013	19.37	17/06/2013	22.22	solenoid Valve remote trip	
Uran Unit 6	108	17/06/2013	00.02	17/06/2013	02.13	Tripped	
CPP JSW (J) U2	300	17/06/2013	00.03		Continued.	Withdrawn	
Uran Unit 6	108	17/06/2013	02.31	17/06/2013	04.53	Tripped	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jun/2013

Position as on 6.30 Hrs of 18/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koradi Unit 7	210	17/06/2013	10.00		Continued.	Boiler Tube Leakage.	20/06/2013
CPP INDIABULLS	270	17/06/2013	15.45	17/06/2013	16.39	Flame Failure.	
Koradi Unit 6	210	17/06/2013	18.07	17/06/2013	20.36	Furnace Pressure High.	
CPP INDIABULLS	270	17/06/2013	19.46		Continued.	Flame Failure.	
CPP VIPL	300	18/06/2013	05.33		Continued.	Coal Mill Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jun/2013

Position as on 6.30 Hrs of 18/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/06/2013	17.07		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	14/06/2013	10.54		Continued.	Over Voltage
Dhule - S'Sarovar- II	16/06/2013	13.04	17/06/2013	10.33	Over Voltage
Akola - Aurangabad- II	16/06/2013	22.49	17/06/2013	07.21	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	15/06/2013	03.08	17/06/2013	08.30	Over Voltage.
Solapur - Solapur (PG)	17/06/2013	00.59	17/06/2013	06.01	Over Voltage
Chakan-Talegaon(PG)	17/06/2013	03.25	17/06/2013	08.03	Over Voltage
Akola - Wardha - II	18/06/2013	03.09	18/06/2013	04.52	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Bus Section - I @ Jejuri	17/06/2013	23.26		Continued.	For Isolation of Faulty R Ph. CVT Connecting to Bus Section.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 10days.
220 KV 40 MVA ST T/F - IV @ Khaperkheda	11/06/2013	15.45		Continued.	Oil Filtration & Allied Work 10 Days.
Oni - Kharepatan	17/06/2013	08.37	17/06/2013	13.37	Tree Cutting Work.
Uran-ONGC	17/06/2013	10.56	17/06/2013	21.01	R. M. Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Dabhol - New Koyna - I	10/06/2013	01.10		Continued.	Over Voltage
Khadka - Deepnagar - I	10/06/2013	11.06		Continued.	Over Voltage
Karad - Kolhapur - I	13/06/2013	12.31		Continued.	Over Voltage.
Karad-New Koyna II	14/06/2013	00.30		Continued.	Over Voltage.
Chandrapur - Parli - III	14/06/2013	22.09		Continued.	Over Voltage.
Karad-Kolhapur-II	15/06/2013	22.04		Continued.	Over Voltage
Lonikand- Koyna Stage IV	16/06/2013	00.37	17/06/2013	08.55	Over Voltage
Deepnagar-Aurangabad-II	16/06/2013	10.46		Continued.	Over Voltage
400/220 KV 500 MVA ICT-I @ Deepnagar	16/06/2013	22.19	17/06/2013	01.07	Current variation in all 3 phases

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jun/2013

Position as on 6.30 Hrs of 18/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand- Koyna Stage IV	18/06/2013	00.07		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Theur-Phursungi-I	07/06/2013	14.55		Continued.	Hand tripped
Hinjewadi-II - Infosys	15/06/2013	16.02		Continued.	New D/C line with Bays and 1 number T/F Bay at Infosys
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Akola - Indiabull (Nandgaonpeth)	15/06/2013	01.58	17/06/2013	08.27	Over Voltage.
Karad-Jaigad I	17/06/2013	00.44	17/06/2013	08.56	Over Voltage
Lonikand - Chakan	17/06/2013	03.25	17/06/2013	08.46	Over Voltage
Bableshwar-Aurangabad	17/06/2013	03.27	17/06/2013	07.03	Over Voltage
Parli - Lamboti	17/06/2013	21.56	18/06/2013	06.23	Over Voltage.
Karad-Jaigad I	17/06/2013	22.00		Continued.	Over Voltage.
Koradi-Khaparkheda II	18/06/2013	00.26	18/06/2013	07.17	Over Voltage.
Akola - Bhusawal	18/06/2013	03.09		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	18/06/2013	03.09	18/06/2013	05.07	Over Voltage.
Bableshwar-Aurangabad	18/06/2013	03.09	18/06/2013	05.12	Over Voltage.
Koradi - II - Indiabull	18/06/2013	03.09		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
132/33KV,50MVA T/F I at Nanded	13/06/2013	20.50		Continued.	33KV feeder R-Ph line isolator jumper broken.
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	06.28		Continued.	DC Earth Leakage.
Karad-Pedambe	17/06/2013	16.50		Continued.	Distance Protection.(Patrolling in Progress)
Voltage Level : 132KV			Outage Type TRIPPED		
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	115
Unit 7	210	0
	620	115
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	0
Unit 5	500	
	1420	140
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	140
Unit 4	210	0
Unit 5	500	300
Unit 6	500	300
Unit 7	500	300
	2340	1340
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	140
Unit 2	210	170
Unit 3	210	190
Unit 4	210	0
Unit 5	500	200
	1340	700
Nasik		
Unit 3	210	195
Unit 4	210	180
Unit 5	210	195
	630	570
Uran		
All Units	852	420
	852	420
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	140
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	780
WARDHA	405	340
Adani	1320	1234
Other CPPs	300	278
	3225	2632
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3870
	3455	3870