



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Jun/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Jun/2014 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	125.511	1984.182	1) Gujrat	3.920	80.346
2) Hydro	4.934	86.611	2) Madhya Pradesh	19.647	336.112
3) Gas	10.658	200.538	3) Chattisgarh	9.430	162.890
Total MSGENCO	141.103	2271.331	4) Maharashtra Net	76.832	1524.764
B) 1) JSW JAIGAD	25.344	409.738	(Incl. 765kV Solapur-Raichur)	-2.342	-2.288
2) WPCL	0.000	7.169	5) Goa	-6.806	-113.351
3) ADANI	41.673	630.084	6) TAPS 1&2 Injection	7.106	111.692
4) Other CPP / IPP	16.995	279.679	7) RGPPL Injection	0.000	0.000
5) Wind Generation	33.561	401.976	8) Pench (Excess)	0.000	-2.735
6) PENCH (MS)	0.000	2.735			
7) SOLAR	0.850	16.535	# Total Cent. Sector	110.129	2099.718
C) 1) TPCL Thermal	18.367	333.835	F) Other Exchanges		
2) TPCL Hydro	4.092	72.332	1) With TPCL (Excess)	-27.566	-460.754
TOTAL TPCL	22.459	406.167	G) Bilateral Power *		
3) REL Thermal	12.174	209.965	1) MSEDCL Bilateral	10.847	468.705
D) STATE			Include PX	-1.568	99.452
1) Thermal (A1+C1+C3)	156.052	2527.982	2) MUMBAI Bilateral	25.252	418.328
2) Hydro (A2+B6+C2)	9.026	161.678	Include PX	2.525	78.055
3) Gas (A3)	10.658	200.538	3) MUMBAI Schedule	25.252	422.579
4) Wind (B5)	33.561	401.976	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	84.012	1326.670	1) MSEDCL	342.089	5658.211
6) SOLAR (B7)	0.850	16.535	2) TPCL	39.799	681.021
TOTAL STATE	294.159	4635.379	3) REL	22.400	395.770
			TOTAL STATE	404.288	6735.002

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	5485	5169	5125
MSGENCO Hydro	247	465	69
MSGENCO Gas	437	440	452
MSGENCO Total Generation	6169	6074	5646
Central Sector Receipt	4707	4905	4672
WIND	1671	1792	1248
CPP / IPP	3716	3558	2862
SOLAR	111	67	0
Exchange with Mumbai	-1400	-1389	-782
MSEDCL DEMAND MET	14974	15007	13646
Load Shedding	9	1	0
MSEDCL DEMAND	14983	15008	13646
TPCL GENERATION	1224	1183	633
R-INFRA GENERATION	522	521	450
TPCL+R-INFRA DEMAND	3146	3093	1865
STATE DEMAND MET	18120	18100	15511
STATE DEMAND	18129	18101	15511
Frequency (Hz)	49.93	49.83	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.22 Hz at 17.53 Hrs	49.39 Hz at 21.58 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

Shift Engineer

Shift Incharge

State Load Dispatch Center,Airoli (MSETCL)
Water Coal And Oil Position For the date 17/Jun/2014

Koyna Lake Level In Feet			
Current Year	Rise (+) / Fall (-)	Previous year	Rise (+) / Fall (-) with ref to previous year
2042.10	-0.10	2096.30	-54.20

Koyna Water Utilization for Water Year 2014-2015 As Per Krishna Awards param.constant(TMC)					Rainfall (In mm) As on 17/Jun/2014				
	In TMC				Lake	Current Year		Previous Year	
	Daily	Monthly	Yearly	Balance		For The Day	Total	For The Day	Total
Koyna I and II	0.033	0.669	0.669		Pophali	12	151	105	1060
Koyna IV	0.000	0.145	0.145						
Total	0.033	0.814	0.814	66.686	Novaja	29	151	150	1026
Last Year			1.411	66.089	Mahabaleshwar	27	101	292	1034

Coal And Oil Position for 17/Jun/2014						
Power Station	Coal			OIL		
	Receipt (In MT)	Consumption (In MT)	Balance Stock Days	FO	LDO	LSHS
Bhusawal Unit 2 and 3	4129.00	3580.00	7.00	0.00	0.00	0.00
Bhusawal Unit 4	7447.50	7028.50	1.50	0.00	0.00	0.00
Bhusawal Unit 5	7447.50	7028.50	1.50	0.00	0.00	0.00
Chandrapur	29280.14	36623.00	8.80	1.00	0.00	0.00
Khaparkheda Unit 1 to 4	13285.53	10320.18	0.73	0.00	0.00	0.00
Khaparkheda Unit 5	3914.25	4337.75	0.10	22.42	0.00	0.00
Koradi	2307.00	4860.00	5.60	32.40	10.80	0.00
Nasik	14605.00	11209.00	15.50	1.00	0.00	0.00
Paras	7948.50	8137.00	18.88	0.00	0.00	0.00
Parli Unit 3 to 5	4023.61	6213.41	2.00	15.00	0.00	0.00
Parli Unit 6 and 7	8109.88	6578.00	2.00	0.00	0.00	0.00
Total	102497.92	105915.34		71.82	10.80	0.00

Maximum During the Month		Koyna Water Utilization (in TMC)			
MSGENCO Thermal Gen.	125.511 Mus On Date 17/06/2014	During Gates Opened			
MSGENCO Hydro Gen.	9.952 Mus On Date 01/06/2014		Daily	Monthly	Yearly
MSGENCO Total Gen.	141.311 Mus On Date 01/06/2014	Koyna I & II	0.000	0.000	0
MSDISCOM Requirement	343.625 Mus On Date 08/06/2014	Koyna IV	0.000	0.000	0
State Requirement	408.057 Mus On Date 11/06/2014	Total	0.000	0.000	0
State OLC	18793 MW On Date 04/06/2014	FOR LAST YEAR			
State M.P. Demand	19584 MW On Date 09/06/2014				6.768
State E.P. Demand	19385 MW On Date 11/06/2014				

Voltage Profile at 400 KV Level for 17/06/2014					
Maximum Voltage			Minimum Voltage		
Substation	KV	Time	Substation	KV	Time
KARAD	427	04.00	LAMBOTI	391	06.00

Load Shedding in Mus for 17/06/2014				
Rural PLR	Urban PLR	Distress Load Shedding	Emergency Load Shedding	Total
0.015	0.131	0.000	0.000	0.146

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Jun/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	1.58	14.31	140	0	135
Unit 6	0.02	50.92	16	0	0
Unit 7	3.74	49.86	170	131	165
Total	5.34	115.09			300
Bhusawal					
Unit 2	0.00	4.40	0	0	0
Unit 3	3.41	55.06	155	135	140
Unit 4	8.86	143.63	500	340	350
Unit 5	7.98	132.70	425	305	310
Total	20.25	335.78			800
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.41	48.48	163	32	150
Unit 5	3.82	29.24	163	140	155
Unit 6	4.43	79.48	229	164	160
Unit 7	4.22	76.98	215	167	165
Total	15.88	234.18			630
Chandrapur					
Unit 1	3.22	53.24	137	128	145
Unit 2	3.69	36.92	160	150	160
Unit 3	3.89	51.64	174	152	180
Unit 4	4.19	73.49	200	161	210
Unit 5	9.34	127.96	420	370	425
Unit 6	8.97	126.10	411	350	420
Unit 7	8.35	117.79	378	279	350
Total	41.66	587.14			1890
Paras					
Unit 3	5.13	62.79	237	187	210
Unit 4	5.74	91.15	250	215	250
Total	10.88	153.94			460
Khaparkheda					
Unit 1	0.00	14.12	0	0	0
Unit 2	3.84	61.91	170	155	160
Unit 3	3.93	68.33	186	149	170
Unit 4	4.00	50.34	177	159	170
Unit 5	6.99	142.94	340	240	350
Total	18.77	337.64			850
Nasik					
Unit 3	4.24	73.86	190	170	190
Unit 4	4.29	76.47	190	170	200
Unit 5	4.21	70.07	185	167	180
Total	12.74	220.41			570
Uran					
All Units	10.66	200.54	455	436	470
Total	10.66	200.54			470
PENCH (MS)					
Pench (MS)	0.00	2.74	0	0	
Total	0.00	2.74			
Koyna					
Stage 1-2	1.09	22.06	115	40	600
Stage 4	0.00	5.40	0	0	250
Stage 3	0.68	6.61	156	0	320
Kovna 12&4 Total	1.09	27.46			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	1.77	34.07			1170
Hydro					
KDPH	0.23	1.98	10	9	10
VTRNA	0.98	18.88	61	0	61
TILLARI	0.00	0.12	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.09	3.72	40	0	40
RNGR+BHTSA	0.27	4.07	12	10	10
BHANDARDRA	0.18	1.00	34	0	0
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.15	4.98	13	3	10
GHATGHAR	1.28	17.79	250	0	
Total	3.17	52.54			131
Wind					
MalharPeth	1.00	7.74			
Vankuswadi	1.79	13.22			
ATIT	0.33	2.39			
Kale	0.64	5.45			
Satara	17.69	170.91			
Shirala	0.75	7.70			
K Mahankal	0.11	1.38			
Supa	0.33	3.66			
Vita	3.54	37.67			
Dondaicha	4.47	100.31			
Sakri	0.71	14.74			
Nandurbar	0.39	9.27			
Khandke	1.22	13.47			
Khaparale	0.58	14.06			
Total	33.56	401.98			
CPP					
JSW JAIGAD	25.34	409.74	1214	796	1100
WARDHA	0.00	7.17	0	0	0
Adani	41.67	630.08	1872	1423	1823
Other CPPs	17.00	279.68			675
Total	84.01	1326.67			3598
SOLAR					
Total	0.85	16.54			
Total	0.85	16.54			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.84	195.63	502	317	500
Trombay 6	3.70	66.97	156	153	500
Trombay 7A	2.36	45.55	115	83	120
Trombay 7B	1.46	25.69	66	56	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	4.09	72.33	432	0	447
Total	22.46	406.17			1627
REL					
1&2	12.17	209.96	523	450	500
Total	12.17	209.96			500
Cent Sect					
Share					4874
Total					4874
MS PG CL	Thermal	125.51	1984.18		5500
	Thml+Gas	136.17	2184.72		5970
	Hydro	4.93	86.61		1301
	Total	141.10	2271.33		7271
State Total		294.16	4635.38		17870

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Jun/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5152	221	451	5824	897	3781	0	4663	4854	-970	-892	14464	0	14464	2263	16727	49.88
2	5211	137	451	5799	1146	3507	0	4641	4306	-842	-774	13984	0	13984	2082	16066	50.03
3	5170	98	451	5719	1227	3330	0	4619	4635	-811	-862	14049	0	14049	1985	16034	49.98
4	5164	69	451	5684	1227	3144	0	4609	4580	-850	-814	13821	0	13821	1899	15720	49.98
5	5125	69	452	5646	1248	2862	0	4609	4672	-845	-782	13646	0	13646	1865	15511	49.93
6	5120	69	452	5641	1198	3186	0	4660	5042	-882	-846	14221	6	14227	1931	16158	49.94
7	5271	96	455	5822	1213	3192	4	4790	4853	-927	-784	14300	27	14327	1997	16324	50.06
8	5233	131	455	5819	1431	3390	26	4824	4621	-976	-918	14369	27	14396	2112	16508	50.06
9	5206	131	438	5775	1675	3438	46	4804	4858	-1010	-1195	14597	18	14615	2417	17032	50.00
10	5295	134	436	5865	1726	3754	84	4705	4607	-1169	-1261	14775	7	14782	2774	17556	50.00
11	5374	242	438	6054	1646	3891	94	4702	4715	-1252	-1366	15034	0	15034	3054	18088	49.91
12	5485	247	437	6169	1671	3716	111	4854	4707	-1334	-1400	14974	9	14983	3146	18129	49.93
13	5533	126	437	6096	1734	3478	115	4829	4830	-1218	-1372	14881	15	14896	3094	17990	49.85
14	5250	180	438	5868	1627	3565	125	4744	4819	-1162	-1429	14575	8	14583	3122	17705	49.92
15	5203	250	438	5891	1553	3521	106	4876	5185	-1204	-1366	14890	5	14895	3072	17967	49.79
16	5169	465	440	6074	1792	3558	67	4973	4905	-1215	-1389	15007	1	15008	3093	18101	49.83
17	5168	516	440	6124	1708	3644	45	4658	4679	-1175	-1433	14767	4	14771	3062	17833	49.99
18	5181	157	441	5779	1614	3292	23	3809	3769	-1073	-1344	13133	6	13139	2997	16136	50.05
19	5176	133	441	5750	1530	3719	4	3775	3658	-1027	-1334	13327	5	13332	2847	16179	50.02
20	5140	139	441	5720	1422	3475	0	4691	4576	-1097	-1294	13899	5	13904	2809	16713	49.74
21	5195	277	442	5914	1111	3605	0	4713	4339	-1110	-1248	13721	2	13723	2745	16468	49.70
22	5204	210	442	5856	1031	3672	0	4408	4402	-1062	-1173	13788	1	13789	2657	16446	49.71
23	5208	381	443	6032	1086	3718	0	4199	4332	-1043	-1196	13972	0	13972	2685	16657	49.80
24	5280	456	448	6184	1048	3574	0	4200	4182	-999	-1094	13894	0	13894	2491	16385	49.95
MUs	125.51	4.93	10.66	141.10	33.56	84.01	0.85	110.36	110.13	-25.25	-27.57	342.09	0.15	342.23	62.20	404.43	49.92

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Bilateral Power Purchases for 17/Jun/2014

TIME SR. NO.	MSEDCL					MUMBAI SYSTEM								OTHER
	IMPORT	EXPORT	PX	INTRA	NET	IMPORT	EXPORT	Standby From MSEDCL	Kawas URS	Gandhar URS	PX	INTRA	NET	
1	95.51	0.00	0.00	688.66	784.17	218.74	0.00	0.00	0.00	0.00	0.00	751.40	970.14	-51.40
2	95.51	0.00	0.00	587.21	682.72	218.74	0.00	0.00	0.00	0.00	0.00	623.40	842.14	-151.89
3	95.51	0.00	0.00	428.66	524.17	218.74	0.00	0.00	0.00	0.00	35.46	556.90	811.10	-180.29
4	95.51	0.00	0.00	388.66	484.17	218.74	0.00	0.00	0.00	0.00	78.05	553.15	849.94	-176.05
5	95.51	0.00	0.00	388.66	484.17	218.74	0.00	0.00	0.00	0.00	73.17	553.15	845.06	-176.05
6	95.51	0.00	0.00	388.66	484.17	218.74	0.00	0.00	0.00	0.00	109.76	553.15	881.65	-176.05
7	100.95	0.00	0.00	386.15	487.10	218.74	0.00	0.00	0.00	0.00	154.87	553.15	926.76	-176.05
8	100.95	0.00	0.00	386.15	487.10	219.36	0.00	0.00	0.00	0.00	202.44	554.34	976.14	-176.05
9	100.63	0.00	0.00	386.56	487.19	223.70	0.00	0.00	0.00	0.00	229.26	557.26	1010.22	-197.75
10	101.13	0.00	0.00	386.56	487.69	231.56	0.00	0.00	0.00	0.00	240.24	697.40	1169.20	-293.26
11	101.13	0.00	0.00	386.56	487.69	349.02	0.00	0.00	0.00	0.00	106.09	796.89	1252.00	-297.25
12	101.13	0.00	0.00	386.56	487.69	354.02	0.00	0.00	0.00	0.00	104.15	875.51	1333.68	-223.62
13	101.13	0.00	0.00	386.56	487.69	355.88	0.00	0.00	0.00	0.00	90.49	771.28	1217.65	-217.69
14	101.13	0.00	0.00	386.56	487.69	356.72	0.00	0.00	0.00	0.00	56.10	749.37	1162.20	-247.10
15	101.13	0.00	0.00	438.65	539.78	354.98	0.00	0.00	0.00	0.00	92.19	756.96	1204.13	-157.70
16	101.13	0.00	0.00	491.15	592.28	349.71	0.00	0.00	0.00	0.00	111.47	753.98	1215.16	-74.83
17	101.13	0.00	-159.95	439.06	380.24	344.79	0.00	0.00	0.00	0.00	85.37	744.34	1174.50	-153.32
18	100.63	0.00	-639.80	386.56	-152.61	337.81	0.00	0.00	0.00	0.00	39.03	696.35	1073.19	-239.61
19	101.45	0.00	-767.76	385.52	-280.79	331.12	0.00	0.00	0.00	0.00	9.76	686.56	1027.44	-160.46
20	101.45	0.00	0.00	385.52	486.97	218.74	0.00	0.00	0.00	0.00	206.09	672.00	1096.83	-316.01
21	101.45	0.00	0.00	385.52	486.97	218.74	0.00	0.00	0.00	0.00	195.12	696.54	1110.40	-282.70
22	101.45	0.00	0.00	385.52	486.97	218.74	0.00	0.00	0.00	0.00	142.68	700.19	1061.61	-277.74
23	93.41	0.00	0.00	388.25	481.66	218.74	0.00	0.00	0.00	0.00	100.00	723.83	1042.57	-246.06
24	93.41	0.00	0.00	388.25	481.66	218.74	0.00	0.00	0.00	0.00	63.41	716.64	998.79	-255.81
MUs	2.378	0.000	-1.568	10.036	10.847	6.434	0.000	0.000	0.000	0.000	2.525	16.294	25.252	-4.905

State Load Dispatch Center,Airoli (MSETCL)
Central Sector Share Receipt Statement for 17/Jun/2014

Time	Central Sector Share			C.S. Receipt (Incl. Bilateral Purchase) (MW)	Over Drawl(+)/ Under Drawl(-) (MW)	Frequency (Hz)
	NTPC+NPC+ TAPS (MW)	Bilateral Purchase (MW)	Total C.S. Share (MW)			
1	4400	263	4663	4854	191	49.88
2	4479	162	4641	4306	-335	50.03
3	4450	169	4619	4635	16	49.98
4	4393	216	4609	4580	-29	49.98
5	4398	211	4609	4672	63	49.93
6	4412	248	4660	5042	382	49.94
7	4491	299	4790	4853	63	50.06
8	4477	347	4824	4621	-203	50.06
9	4448	356	4804	4858	54	50.00
10	4425	280	4705	4607	-98	50.00
11	4443	259	4702	4715	13	49.91
12	4518	336	4854	4707	-147	49.93
13	4499	330	4829	4830	1	49.85
14	4477	267	4744	4819	75	49.92
15	4485	391	4876	5185	309	49.79
16	4486	487	4973	4905	-68	49.83
17	4440	218	4658	4679	21	49.99
18	4211	-402	3809	3769	-40	50.05
19	4261	-486	3775	3658	-117	50.02
20	4481	210	4691	4576	-115	49.74
21	4480	233	4713	4339	-374	49.70
22	4223	185	4408	4402	-6	49.71
23	4033	166	4199	4332	133	49.80
24	4080	120	4200	4182	-18	49.95
Mus	105.49	4.86	110.36	110.13	-0.23	49.92

Central Sector Share & Drawal Summary (in Mus)		
	Daily	Monthly
Central Sector Share	110.36	2069.44
Receipt from Central Sector	105.26	1711.02
Bilateral Purchase	4.86	388.69
Total Central Sector Receipt with Bilateral Purchase	110.13	2099.71
Over Drawal (+) / Under Drawal (-)	-0.23	30.27

Frequency Range Wise Analysis			
Frequency Range	C.S.Share (Mus)	C.S. Receipt (Mus)	Over(+) / Under(-) Drawal
Above 50.05	9.61	9.47	-0.14
49.9 to 50.05	63.39	63.23	-0.16
49.7 to 49.9	32.64	33.08	0.44
49.2 to 49.7	4.71	4.34	-0.37
Below 49.2	0.00	0.00	0.00

Note : The report is based on SCADA data & is for statistical purpose only.

State Load Dispatch Center,Airoli (MSETCL)

Hourly InterState Exchange Details for 17/Jun/2014

Time	Interstate Exchange Through															
	Gujrat				Madhya Pradesh				Chattisg	Maharashtra						
	220 KV Nasik-Navsary	220 KV Taps-Navsary	400 KV Dhule SS	Total	220 KV Kalm-Sarni	400 KV Dhule-Khandw	400 KV Koradi-Satpur	Total	400 KV Bhilai-Koradi	400 KV Taps Padgha	Boisar 400/220 KV TR	400 KV Chdpr-Bhdrvati	Wardha Net	400 KV Parli(PG)-Parli(MS)	400 KV Parli(PG)-Solapur(P	400 KV Padgha Boisar
1	82	-54	170	198	56	800	60	916	420	400	420	50	790	922	857	120
2	86	-86	200	200	53	740	20	813	370	420	397	-10	708	692	753	120
3	97	-82	120	135	53	730	30	813	410	410	403	20	814	813	625	120
4	91	-96	130	125	52	750	30	832	380	390	388	40	813	784	583	110
5	84	-99	110	95	60	750	50	860	410	410	380	90	868	753	636	110
6	84	-72	130	142	56	800	50	906	420	440	395	140	992	751	710	130
7	82	-66	120	136	35	840	30	905	410	460	384	30	758	877	884	150
8	80	-58	130	152	17	760	10	787	390	460	417	-20	756	745	799	130
9	88	-37	150	201	28	810	10	848	440	440	423	30	772	762	711	140
10	74	-37	120	157	17	760	-20	757	350	420	464	190	661	817	860	120
11	74	-27	170	217	12	770	-10	772	370	410	486	150	659	798	705	110
12	62	-49	180	193	17	760	10	787	400	380	483	230	687	780	788	110
13	76	-39	170	207	36	750	30	816	410	400	489	280	695	731	804	110
14	62	-48	190	204	48	730	50	828	430	400	490	300	734	744	825	110
15	56	-52	200	204	60	790	90	940	460	400	481	280	848	824	845	110
16	46	-54	210	202	59	780	90	929	460	420	442	190	855	735	882	120
17	32	-72	190	150	43	740	50	833	430	380	509	90	822	827	747	90
18	8	-89	140	59	31	650	20	701	360	350	472	-20	644	662	712	90
19	34	-60	130	104	26	630	40	696	310	410	476	-120	573	638	665	110
20	82	-15	150	217	38	690	80	808	360	450	540	-110	736	671	735	140
21	66	-22	140	184	42	700	50	792	350	440	450	-140	709	678	821	130
22	61	-40	120	141	39	690	30	759	350	440	496	-140	688	696	644	130
23	59	-45	130	144	33	710	10	753	380	420	482	-10	672	638	785	120
24	67	-54	140	153	36	750	10	796	360	420	465	-200	722	659	820	130
Mus	1.63	-1.35	3.64	3.92	0.95	17.88	0.82	19.65	9.43	9.97	10.83	1.34	17.98	18.00	18.20	2.86

Time	Maharashtra			Others				Total Exchang e	HVDC Flow I	HVDC Flow II	Total HVDC	Mumbai Schedule	Mumbai Net Exchang e
	Parli(PG) - Pune(PG)	765KV Solapur - Raichur	Total	TAPs 1 & 2 Injection	RGPP Injection	Pench Excess	Export to Goa						
1	0	-294	3265	288	0	0	-233	4854	750	750	1500	-970	-892
2	0	-192	2888	290	0	0	-255	4306	750	750	1500	-842	-774
3	0	42	3247	293	0	0	-263	4635	750	750	1500	-811	-862
4	0	82	3190	293	0	0	-240	4580	750	750	1500	-850	-814
5	0	-22	3225	293	0	0	-211	4672	750	750	1500	-845	-782
6	0	-52	3506	294	0	0	-226	5042	750	750	1500	-882	-846
7	0	-189	3354	295	0	0	-247	4853	750	750	1500	-927	-784
8	0	-51	3236	296	0	0	-240	4621	750	750	1500	-976	-918
9	0	57	3335	296	0	0	-262	4858	750	750	1500	-1010	-1195
10	0	-160	3372	295	0	0	-324	4607	750	750	1500	-1169	-1261
11	0	71	3389	295	0	0	-328	4715	750	750	1500	-1252	-1366
12	0	-88	3370	296	0	0	-339	4707	750	750	1500	-1334	-1400
13	0	-108	3401	298	0	0	-302	4830	750	750	1500	-1218	-1372
14	0	-249	3354	298	0	0	-295	4819	750	750	1500	-1162	-1429
15	0	-191	3597	298	0	0	-314	5185	750	750	1500	-1204	-1366
16	0	-315	3329	298	0	0	-313	4905	750	750	1500	-1215	-1389
17	0	-249	3216	298	0	0	-248	4679	750	750	1500	-1175	-1433
18	0	-265	2645	299	0	0	-295	3769	750	750	1500	-1073	-1344
19	0	-235	2517	300	0	0	-269	3658	750	750	1500	-1027	-1334
20	0	51	3213	299	0	0	-321	4576	750	750	1500	-1097	-1294
21	0	-64	3024	298	0	0	-309	4339	750	750	1500	-1110	-1248
22	0	235	3189	298	0	0	-335	4402	750	750	1500	-1062	-1173
23	0	-26	3081	298	0	0	-324	4332	750	750	1500	-1043	-1196
24	0	-130	2886	300	0	0	-313	4182	750	750	1500	-999	-1094
Mus	0.00	-2.34	76.83	7.11	0.00	0.00	-6.81	110.13	18.00	18.00	36.00	-25.25	-27.57

State Load Dispatch Center,Airoli (MSETCL)

Hourly Generation Details for 17/Jun/2014

Time	MSPGCL Thermal Generation																	
	Khaperkheda						Chandrapur								Koradi			
	U-1	U-2	U-3	U-4	U-5	Total	U-1	U-2	U-3	U-4	U-5	U-6	U-7	Total	U-5	U-6	U-7	Total
1	0	160	149	166	280	755	136	156	174	195	420	411	279	1771	135	0	165	300
2	0	160	149	165	290	764	136	158	172	196	410	395	353	1820	139	0	165	304
3	0	165	150	166	290	771	136	154	163	171	380	370	344	1718	134	0	165	299
4	0	160	150	162	295	767	136	155	164	171	370	360	338	1694	132	0	170	302
5	0	160	151	160	300	771	136	155	163	171	370	350	337	1682	132	0	170	302
6	0	155	152	168	310	785	136	154	163	171	370	350	309	1653	126	0	165	291
7	0	155	152	168	315	790	136	152	169	200	410	375	305	1747	132	0	160	292
8	0	155	161	169	240	725	137	152	163	190	380	400	328	1750	135	0	165	300
9	0	155	162	167	250	734	131	152	162	162	400	350	353	1710	135	0	165	300
10	0	165	162	169	240	736	134	150	152	182	410	380	340	1748	140	0	170	310
11	0	160	162	159	270	751	134	160	160	192	415	385	365	1811	140	0	170	310
12	0	160	186	163	260	769	136	160	163	187	415	385	370	1816	104	0	170	274
13	0	170	180	177	280	807	133	155	161	176	370	380	370	1745	0	0	160	160
14	0	160	170	164	260	754	133	150	160	164	380	365	376	1728	0	0	165	165
15	0	160	170	165	260	755	135	150	157	164	380	365	374	1725	0	0	145	145
16	0	160	170	173	254	757	134	153	160	166	380	365	376	1734	0	0	145	145
17	0	160	171	172	270	773	134	150	162	166	380	365	378	1735	0	0	145	145
18	0	160	171	162	312	805	134	152	163	164	380	365	375	1733	0	0	145	145
19	0	160	171	169	333	833	135	152	163	165	380	370	332	1697	0	0	150	150
20	0	160	168	168	340	836	135	154	163	165	380	365	320	1682	0	0	140	140
21	0	160	170	166	330	826	132	156	159	163	390	365	350	1715	0	0	140	140
22	0	160	170	170	337	837	132	154	163	161	390	375	350	1725	0	0	140	140
23	0	160	167	165	340	832	134	154	161	172	390	390	355	1756	0	0	135	135
24	0	160	170	167	338	835	128	157	152	180	393	386	370	1766	0	16	131	147
Mus	0.00	3.84	3.93	4.00	6.99	18.77	3.22	3.70	3.89	4.19	9.34	8.97	8.35	41.66	1.58	0.02	3.74	5.34

Time	MSPGCL Thermal Generation																		Thermal Total
	Bhusawal					Nasik				Parali						Paras			
	U-2	U-3	U-4	U-5	Total	U-3	U-4	U-5	Total	U-3	U-4	U-5	U-6	U-7	Total	U-3	U-4	Total	
1	0	140	355	315	810	180	190	182	552	0	32	146	165	168	511	212	241	453	5152
2	0	140	340	325	805	175	178	178	531	0	54	140	164	168	526	215	246	461	5211
3	0	140	350	335	825	170	178	175	523	0	92	158	166	167	583	204	247	451	5170
4	0	135	345	330	810	175	176	175	526	0	135	158	165	167	625	195	245	440	5164
5	0	145	345	315	805	170	176	174	520	0	146	158	166	167	637	193	215	408	5125
6	0	140	360	305	805	175	178	175	528	0	152	160	165	167	644	193	221	414	5120
7	0	140	350	305	795	180	178	177	535	0	155	160	177	170	662	212	238	450	5271
8	0	145	340	315	800	175	178	175	528	0	152	158	187	175	672	217	241	458	5233
9	0	135	350	320	805	175	177	176	528	0	155	158	179	175	667	223	239	462	5206
10	0	140	365	315	820	175	190	180	545	0	149	163	179	175	666	231	239	470	5295
11	0	145	350	320	815	175	189	175	539	0	152	163	180	176	671	234	243	477	5374
12	0	135	360	350	845	175	190	185	550	0	158	163	212	215	748	236	247	483	5485
13	0	150	500	425	1075	175	177	173	525	0	155	163	229	200	747	237	237	474	5533
14	0	150	480	345	975	175	181	177	533	0	155	163	192	175	685	195	215	410	5250
15	0	155	395	360	910	180	175	174	529	0	158	163	191	175	687	202	250	452	5203
16	0	145	370	330	845	180	180	178	538	0	155	163	191	175	684	216	250	466	5169
17	0	140	365	330	835	180	180	171	531	0	155	158	190	175	678	221	250	471	5168
18	0	145	365	325	835	180	170	168	518	0	152	160	192	175	679	216	250	466	5181
19	0	145	370	320	835	180	172	170	522	0	152	160	192	175	679	210	250	460	5176
20	0	140	360	345	845	175	172	172	519	0	160	160	196	171	687	187	244	431	5140
21	0	145	360	350	855	170	171	167	508	0	155	160	192	177	684	222	245	467	5195
22	0	135	365	335	835	175	175	172	522	0	158	158	190	174	680	222	243	465	5204
23	0	140	365	330	835	180	175	174	529	0	158	160	190	176	684	216	221	437	5208
24	0	140	350	340	830	190	186	183	559	0	163	163	184	184	694	221	228	449	5280
Mus	0.00	3.41	8.86	7.98	20.25	4.24	4.29	4.21	12.74	0.00	3.41	3.82	4.43	4.22	15.88	5.13	5.74	10.88	125.51

State Load Dispatch Center, Airoli (MSETCL)

Hourly Generation Details for 17/Jun/2014

Time	MSPGCL Hydro Generation															Total Hydr o	Uran All Units	Pench (MS)	REL 1 & 2
	Koyna				Total Koyn	KDP H	Ghat ghar	Tillari	Bhira TR	Vaita-rna	Bhan d-ardar	Paith an	Bhat ghar/ Veer	Rdna gri/ Bhat	Eldar y				
	Stage 1&2	Stg. 4	Stage 1,2,4	Stg. 3															
1	40	0	40	80	120	10	0	0	0	61	17	3	0	10	0	221	451	0	522
2	40	0	40	40	80	10	0	0	0	0	34	3	0	10	0	137	451	0	520
3	40	0	40	0	40	10	0	0	0	0	34	3	0	11	0	98	451	0	471
4	45	0	45	0	45	10	0	0	0	0	0	3	0	11	0	69	451	0	454
5	45	0	45	0	45	10	0	0	0	0	0	3	0	11	0	69	452	0	450
6	45	0	45	0	45	10	0	0	0	0	0	3	0	11	0	69	452	0	452
7	45	0	45	0	45	10	0	0	0	26	0	4	0	11	0	96	455	0	511
8	45	0	45	0	45	10	0	0	0	61	0	4	0	11	0	131	455	0	488
9	45	0	45	0	45	10	0	0	0	61	0	4	0	11	0	131	438	0	486
10	40	0	40	0	40	10	0	0	0	61	0	12	0	11	0	134	436	0	520
11	50	0	50	24	74	10	73	0	0	61	0	13	0	11	0	242	438	0	523
12	40	0	40	28	68	10	84	0	0	61	0	13	0	11	0	247	437	0	522
13	40	0	40	0	40	10	0	0	0	61	0	4	0	11	0	126	437	0	519
14	40	0	40	0	40	9	55	0	0	61	0	4	0	11	0	180	438	0	521
15	40	0	40	0	40	9	125	0	0	61	0	4	0	11	0	250	438	0	523
16	40	0	40	132	172	9	208	0	0	61	0	4	0	11	0	465	440	0	521
17	45	0	45	136	181	9	250	0	0	61	0	4	0	11	0	516	440	0	521
18	40	0	40	18	58	9	46	0	0	29	0	4	0	11	0	157	441	0	521
19	40	0	40	0	40	9	0	0	0	61	0	12	0	11	0	133	441	0	519
20	45	0	45	0	45	9	0	0	0	61	0	13	0	11	0	139	441	0	521
21	40	0	40	0	40	9	125	0	0	61	17	13	0	12	0	277	442	0	523
22	45	0	45	0	45	9	33	0	7	61	34	9	0	12	0	210	442	0	522
23	115	0	115	62	177	9	97	0	40	8	34	4	0	12	0	381	443	0	521
24	40	0	40	156	196	9	189	0	40	0	6	4	0	12	0	456	448	0	523
Mus	1.09	0.00	1.09	0.68	1.77	0.23	1.28	0.00	0.09	0.98	0.18	0.15	0.00	0.27	0.00	4.93	10.66	0.00	12.17

Time	TPCL								WIND Injection Near				Total CPP	Total SOLAR	State Total Generati
	Hydr o	Unit 4	Unit 5	Unit 6	Unit 7A	Unit 7B	Unit 8	Total	Kara d	Nasik	VKM	Total			
1	38	0	489	153	106	63	0	849	796	62	39	897	3781	0	11873
2	0	0	470	153	103	62	0	788	971	94	81	1146	3507	0	11760
3	0	0	338	154	99	61	0	652	1071	56	100	1227	3330	0	11399
4	0	0	317	153	100	61	0	631	1115	46	66	1227	3144	0	11140
5	0	0	319	153	99	62	0	633	1076	49	123	1248	2862	0	10839
6	0	0	318	154	100	61	0	633	1009	84	105	1198	3186	0	11110
7	0	0	370	155	112	65	0	702	1012	106	95	1213	3192	4	11444
8	0	0	371	154	115	66	0	706	1121	110	200	1431	3390	26	11860
9	24	0	376	155	115	66	0	736	1320	110	245	1675	3438	46	12156
10	187	0	486	155	102	63	0	993	1371	105	250	1726	3754	84	12942
11	370	0	492	154	91	58	0	1165	1344	90	212	1646	3891	94	13373
12	432	0	498	155	83	56	0	1224	1266	94	311	1671	3716	111	13413
13	406	0	502	154	85	56	0	1203	1267	117	350	1734	3478	115	13145
14	375	0	500	155	85	57	0	1172	1221	112	294	1627	3565	125	12878
15	385	0	500	154	87	57	0	1183	1162	103	288	1553	3521	106	12777
16	385	0	500	155	86	57	0	1183	1299	118	375	1792	3558	67	13195
17	304	0	502	154	90	58	0	1108	1213	127	368	1708	3644	45	13150
18	312	0	499	155	104	62	0	1132	1020	131	463	1614	3292	23	12361
19	166	0	501	154	109	64	0	994	1018	112	400	1530	3719	4	12516
20	168	0	500	154	108	64	0	994	955	93	374	1422	3475	0	12132
21	156	0	501	155	100	62	0	974	761	63	287	1111	3605	0	12127
22	146	0	499	156	100	61	0	962	726	54	251	1031	3672	0	12043
23	161	0	498	155	94	60	0	968	820	57	209	1086	3718	0	12325
24	77	0	498	156	86	57	0	874	919	45	84	1048	3574	0	12203
Mus	4.09	0.00	10.84	3.70	2.36	1.46	0.00	22.46	25.85	2.14	5.57	33.56	84.01	0.85	294.16

State Load Dispatch Center,Airoli (MSETCL)
Hourly Generation Details of CPP for 17/Jun/2014

TIME	CPP AAEL	CPP Adani	CPP Dhariwal	CPP FINOL EX	CPP Indiab ulls	CPP JSW BOISR	CPP JSW JAIGA	CPP LMEL	CPP OTHE RS	CPP PPSL	CPP VIPL	CPP WARD HA	Total
1	0	1806	0	25	270	1	1209	1	48	6	415	0	3781
2	0	1786	0	25	220	1	1013	2	48	7	405	0	3507
3	0	1746	0	25	220	1	873	7	48	7	403	0	3330
4	0	1656	0	25	180	1	836	6	48	6	386	0	3144
5	0	1423	0	25	180	1	796	7	48	7	375	0	2862
6	0	1590	0	25	260	1	881	6	48	7	368	0	3186
7	0	1685	0	25	160	1	873	7	48	7	386	0	3192
8	0	1799	0	25	240	1	877	7	48	6	387	0	3390
9	0	1800	0	25	250	1	929	7	48	7	371	0	3438
10	0	1800	0	25	240	1	1208	8	48	7	417	0	3754
11	0	1815	0	25	250	1	1212	0	48	7	533	0	3891
12	0	1782	0	25	250	1	1202	0	48	6	402	0	3716
13	0	1713	0	25	230	2	1048	0	48	7	405	0	3478
14	0	1774	0	25	180	2	1132	0	48	7	397	0	3565
15	2	1806	0	26	170	2	1083	1	48	7	376	0	3521
16	6	1771	0	26	230	2	1085	7	48	7	376	0	3558
17	7	1782	0	26	250	2	1141	4	48	6	378	0	3644
18	7	1562	0	26	240	2	1025	6	48	7	369	0	3292
19	7	1872	0	26	180	2	1211	2	49	0	370	0	3719
20	7	1662	0	26	170	2	1154	5	49	0	400	0	3475
21	7	1731	0	26	230	2	1154	5	49	0	401	0	3605
22	7	1787	0	26	250	2	1148	5	49	5	393	0	3672
23	7	1787	0	26	220	2	1214	6	49	5	402	0	3718
24	7	1738	0	26	280	2	1040	7	49	6	419	0	3574
Total	0.06	41.67	0.00	0.61	5.35	0.04	25.34	0.11	1.16	0.14	9.53	0.00	84.01

State Load Dispatch Center,Airoli (MSETCL)
Hourly Generation Details of SOLAR for 17/Jun/2014

TIME								
	SOLAR Chandra pur	SOLAR Essel	SOLAR Jain	SOLAR Saibaba	SOLAR Sakri	SOLAR Videoco n	SOLAR Welspun	Total
1	0	0	0	0	0	0	0	0
2	0	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0	0
7	0	0	0	0	3	0	1	4
8	1	3	1	1	16	1	3	26
9	1	6	2	2	26	2	7	46
10	1	9	2	4	58	2	8	84
11	2	11	4	4	61	3	9	94
12	3	11	4	4	70	3	16	111
13	3	11	5	4	78	3	11	115
14	3	9	4	4	93	1	11	125
15	2	7	2	2	81	1	11	106
16	1	5	0	1	51	1	8	67
17	0	5	1	2	29	1	7	45
18	0	2	1	1	16	0	3	23
19	0	0	0	0	4	0	0	4
20	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0
Total	0.02	0.08	0.03	0.03	0.59	0.02	0.10	0.85

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jun/2014

Position as on 6.30 Hrs of 18/Jun/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Khaparkheda Unit 1	210	05/06/2014	04.59		Continued.	C.O.H.	
Koyna ST-IV 1	250	17/06/2014	05.50		Continued.	Replacement Water Drain Valve.(5 Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Bhusawal Unit 2	210	02/06/2014	09.02		Continued.	Air Heater Problem.	
CPP WPCL U-3	135	04/06/2014	00.12		Continued.	Coal Shortage.	
Uran Unit 8	108	10/06/2014	08.42		Continued.	Gas Shortage.	
CPP Adani U-3	660	12/06/2014	03.02		Continued.	BLR T/L.	
Koradi Unit 6	210	15/06/2014	18.27	17/06/2014	23.05	Plant Maint.work	
CPP IPL U-2	270	16/06/2014	00.26		Continued.	Coal Shortage.	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	I D Fan Bearing Temperature High.	
Bhusawal Unit 5	500	18/06/2014	06.25		Continued.	Flame Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jun/2014

Position as on 6.30 Hrs of 18/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad(PG)-II	17/06/2014	14.56	17/06/2014	18.08	Trip Coil-I Problem Attending Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	16/06/2014	16.57	17/06/2014	09.01	Over Voltage.
Dhule-Sar'Sarovar - I	17/06/2014	02.00	17/06/2014	10.35	Over Voltage.
Kolhapur - Mapusa - I	17/06/2014	17.58		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	17/06/2014	18.17		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Talegaon(PG) - Parli (PG) - I	04/06/2014	17.36		Continued.	Dist Prot.10Nos tower collapsed
Talegaon (PG - Parli (PG) - II	04/06/2014	17.36		Continued.	Dist Prot.10Nos tower collapsed
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Talandage	16/06/2014	11.22		Continued.	Testing of 33KV PT of NDR Ckt.
400/220/33 KV 315 MVA ICT - I @ Akola	17/06/2014	09.52	17/06/2014	17.49	Q.M.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/110 KV 200 MVA T/F - I @ Mudsinghi	07/06/2014	16.00		Continued.	Neutral problem(Kept on Humming)
Butibori-III- VIPL -I	16/06/2014	10.47	17/06/2014	11.42	Attending Hot Spot @ VIPL & Butibori S/S
220/33 KV, 50 MVA T/F @ Mudsinghi	16/06/2014	11.26		Continued.	Replacement of HV Side CGL Old CB by Seimens & Testing of TBC Bay.(4 Days).
Abhijeet-Wardha-I	17/06/2014	08.19	17/06/2014	14.36	Conersion of String Stn to Dtn & SSN to DSN @ Loc.No.32.33.
Lonand - Bothe (Surwadi)	17/06/2014	10.04	17/06/2014	14.30	Q.M.Work.
Karad-Pophali	17/06/2014	10.10	17/06/2014	17.20	P T Replacement.
Matardevi(Ghugus) - Lloyds Metals	17/06/2014	10.27	17/06/2014	14.38	Replacement of R Ph. CC Capacitance & Tan Delta Measurment Work.
Bus Section - III @ Kandalgaon	17/06/2014	10.30	17/06/2014	18.40	Stringing & Bus Isolator Jumper Connection Work.
Chandrapur MIDC- Gadhchandur-Matardevi	17/06/2014	11.37	17/06/2014	13.32	For Tree Cutting in Span 73-74.
Butibori MIDC - Vipl ckt - IV (Gis Bay)	17/06/2014	12.40	17/06/2014	18.21	For Attending Hot Spot.
Abhijeet - Wardha ckt - II	17/06/2014	14.44	17/06/2014	17.00	Conersion of String Stn to Dtn & SSN to DSN @ Loc.No.32.33.
Mudshingi - Chikodi	17/06/2014	16.54	17/06/2014	20.14	Line Length Measurment by Taurus.
Harangul - ICL	17/06/2014	18.15	17/06/2014	21.03	Distance Protection Relay to be Taken in Service @ ICL End.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV ICT- I @ Lonikand	13/06/2014	12:42		Continued.	B ph Bus CT Oil leakage, ICT on TBC.
Karad-Kolhapur-II	16/06/2014	16.43	17/06/2014	09.01	Over Voltage.
Karad - Kolhapur - II	17/06/2014	17.02		Continued.	Over Voltage.
Bhusawal- Aurangabad	17/06/2014	18.09		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jun/2014

Position as on 6.30 Hrs of 18/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	11/06/2014	10.04		Continued.	While shifting Bus I to Bus II, R-Ph Pole of TBC Burst(RFC 10.53 Hrs)
Voltage Level : 220KV			Outage Type TRIPPED		
Chikhali - Jalna - II	08/06/2014	00.53		Continued.	Distance Protection(Charged from Jalna end only at 21.00Hrs)
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Karad - Sadawaghapur - I	15/06/2014	20.49		Continued.	Distance Protection
Chandrapur MIDC-GEPL Ckt.I	17/06/2014	00.10	17/06/2014	00.27	Distance Protection Operated Z-I B Ph.
220/132 KV 100 MVA ICT @ Gadchiroli	17/06/2014	15.45	17/06/2014	21.30	OLTC Buccholz Trip,Charge on No Load.
Chandrapur MIDC-GEPL Ckt.I	17/06/2014	16.22	17/06/2014	16.40	Distance Protection Operated Z-I B Ph.
Tillary - Halkarni	17/06/2014	19.53		Continued.	Trip Ckt Faulty,Declared Faulty.
Voltage Level : 132KV			Outage Type TRIPPED		
Mansar - Pench	17/06/2014	16.25	17/06/2014	17.35	O/C,B/U Prot.BPh Tripped @ Mansar.
Paras-Akot	17/06/2014	18.38	17/06/2014	18.56	Distance Protection Operated Z-I Y Ph.
Jalna - Partur	18/06/2014	01.49		Continued.	Distance Protection Z-I R Ph to E.,Trial Taken @ 02.10 again Tripped.Decleared Faulty.

State Load Dispatch Center,Airoli (MSETCL)
400 KV Voltage Profile of MSETCL System for the date 17/Jun/2014

Name of Substation	MAXIMUM		MINIMUM	
	Voltage (in KV)	At Time (Hrs)	Voltage (in KV)	At Time (Hrs)
AKOLA	422	18.00	413	20.00
AURANGABAD	423	18.00	405	15.00
BABHALESHWAR	418	17.00	403	09.00
BHUSAVAL	420	18.00	407	15.00
CHANDRAPUR	418	18.00	410	15.00
DHULE	424	18.00	405	08.00
JEJURI	419	02.00	400	10.00
KALWA	426	03.00	404	10.00
KARAD	427	04.00	411	15.00
KHARGHAR	419	03.00	401	10.00
KOLHAPUR	424	18.00	406	15.00
KORADI	425	18.00	415	15.00
LAMBOTI	412	18.00	391	06.00
LONIKHAND	419	03.00	398	16.00
NAGOTHANE	422	03.00	409	10.00
NEW KOYNA	422	02.00	409	15.00
PADGHA	421	03.00	402	11.00
PARLI	415	22.00	399	15.00