



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Jul/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Jul/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	76.631	1342.807	1) Madhya Pradesh	53.308	990.034
2) Hydro	16.085	171.356	2) Gujrat	22.858	337.758
3) Gas	15.372	263.779	3) Goa	-5.474	-96.882
Total MSGENCO	108.088	1777.942	4) TAPS 1&2 (Inj.)	7.835	125.869
B) OTHERS			5) Pench (Excess)	-0.096	-1.176
1) RGPPL Gas	16.001	411.710	# Total Cent. Sector	78.431	1355.603
2) Wind Generation	8.080	219.857	F) Other Exchanges		
3) CPP	6.096	90.431	1) With TPCL (Excess)	-6.893	-150.634
4) PENCH (MS)	0.096	1.176	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	-1.292	-38.166
1) TPCL Thermal	29.915	454.051	Include PX	1.228	37.203
2) TPCL Hydro	0.952	41.069	2) MUMBAI Bilateral	11.751	172.441
TOTAL TPCL	30.867	495.120	Include PX	4.548	50.155
3) REL Thermal	12.513	214.284	3) MUMBAI Schedule	11.751	172.441
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	119.059	2011.142	1) MSEDCL	209.899	3706.085
2) Hydro (A2+B3+C2)	17.133	213.601	2) TPCL	32.904	560.310
3) Gas (A3+B1)	31.373	675.489	3) REL	17.367	299.752
4) Wind (B2)	8.080	219.857	TOTAL STATE	260.170	4566.147
5) CPP (B3)	6.096	90.431			
TOTAL STATE	181.741	3210.520			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2865	3382	3274
MSGENCO Hydro	897	884	571
MSGENCO Gas	622	627	650
MSGENCO Total Generation	4384	4893	4495
Central Sector Receipt	3557	3612	2918
RGPPL	663	664	669
WIND	134	587	341
CPP	233	246	292
Exchange with TPCL	-597	-490	199
MSEDCL DEMAND MET	8374	9512	8914
Load Shedding	4717	4059	1310
MSEDCL DEMAND (INCL. LS)	13091	13571	10224
TPCL GENERATION	1454	1323	1220
REL GENERATION	522	515	525
TPCL+REL DEMAND	2573	2328	1546
STATE DEMAND MET	10947	11840	10460
STATE DEMAND (INCL. LS)	15664	15899	11770
Frequency (Hz)	49.12	49.15	49.71
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			5911 MW AT 12.00 HRs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			102.79 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.09 Hz at 17.23 Hrs	48.74 Hz at 19.26 Hrs	49.44	7.4 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Jul/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.60	1.93	74	58	60
Unit 2	0.00	5.62	0	0	0
Unit 3	0.69	14.43	72	0	0
Unit 4	0.00	4.30	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	3.46	55.19	156	118	140
Unit 7	0.88	55.78	160	0	130
	6.64	137.23			330
Bhusawal					
Unit 1	0.00	0.00	0	0	0
Unit 2	1.01	50.57	115	0	0
Unit 3	1.52	56.22	100	45	100
	2.54	106.79			100
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.47	30.14	137	66	140
Unit 4	0.00	0.00	0	0	0
Unit 5	2.42	41.06	117	95	110
Unit 6	4.31	75.88	204	151	220
Unit 7	0.00	16.62	0	0	0
	9.21	163.70			470
Chandrapur					
Unit 1	3.39	47.39	159	97	150
Unit 2	3.34	48.59	151	127	145
Unit 3	0.00	0.00	0	0	0
Unit 4	4.12	68.78	194	138	190
Unit 5	0.37	0.37	130	0	0
Unit 6	7.88	95.72	355	300	350
Unit 7	7.98	55.98	370	271	350
	27.09	316.84			1185
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.06	59.15	160	80	165
Unit 4	1.76	49.23	137	0	0
	4.81	108.37			165
Khaparkheda					
Unit 1	3.54	65.75	180	120	170
Unit 2	2.93	60.02	165	0	150
Unit 3	4.19	67.99	193	167	170
Unit 4	3.57	65.08	165	141	160
	14.22	258.84			650
Nasik					
Unit 1	1.77	29.52	86	50	80
Unit 2	0.00	25.15	0	0	0
Unit 3	3.37	66.02	160	100	160
Unit 4	3.70	64.91	165	134	160
Unit 5	3.28	65.43	173	0	160
	12.12	251.04			560
Koyna					
Stage 1-2	10.96	59.87	550	270	600
Stage 4	0.00	54.74	0	0	0
Stage 3	3.43	30.97	320	0	320
	14.38	145.58			920
Kovna 12&4 Total	10.96	114.61			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.37	263.78	656	621	630
		15.37	263.78			630
Hydro						
KDPH		0.48	1.44	31	0	32
VTRNA		0.21	0.37	61	0	0
TILLARI		0.06	2.08	45	0	60
BHTGR/VEER		0.00	0.70	0	0	25
BHIRA T.R.		0.21	4.44	41	0	40
RNGR+BHTSA		0.00	0.18	0	0	0
BHANDARDRA		0.00	0.11	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.05	1.69	7	0	9
GHATGHAR		0.69	14.76	245	0	0
		1.70	25.77			166
PENCH (MS)						
Pench (MS)		0.10	1.18	47	0	0
		0.10	1.18			0
Wind						
MalharPeth		0.35	8.02			
Vankuswadi		0.86	19.90			
ATIT		0.14	3.84			
Kale		0.38	7.24			
Satara		1.56	21.00			
Shirala		0.16	5.96			
K Mahankal		0.07	11.63			
Supa		0.10	3.22			
Vita		2.22	37.29			
Dondaicha		1.20	58.58			
Sakri		0.24	10.74			
Nandurbar		0.19	6.81			
Khadakale		0.36	15.14			
Khaparale		0.26	10.48			
		8.08	219.86			
CPP						
TOTAL CPP		6.10	90.43			
		6.10	90.43			
Dabhol						
RGPPL		16.00	411.71	670	661	630
		16.00	411.71			630
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.88	179.68	495	495	500
Trombay 6		12.03	118.50	505	500	500
Trombay 7A		0.68	41.90	123	0	0
Trombay 7B		0.02	23.22	21	0	0
Trombay 8		5.30	90.76	240	170	250
TATA Hydro		0.95	41.07	234	0	447
		30.87	495.12			1697
REL						
1&2		12.51	214.28	527	514	500
		12.51	214.28			500
Cent Sect						
Share						2931
						2931
MS PG CL	Thermal	76.63	1342.81			3460
	Thml+Gas	92.00	1606.59			4090
	Hydro	16.08	171.36			1086
	Total	108.09	1777.94			5176
State Total		181.74	3210.52			10934

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3360	543	644	4547	668	434	249	2542	2906	-392	-171	8680	2125	10805	1898	12703	49.52
2	3339	591	641	4571	669	369	283	2474	2990	-320	-17	8865	1570	10435	1711	12146	49.54
3	3370	586	653	4609	670	338	282	2510	3048	-249	132	9079	1478	10557	1615	12172	49.63
4	3274	571	650	4495	669	341	292	2416	2918	-155	199	8914	1310	10224	1546	11770	49.71
5	3303	536	649	4488	668	343	290	2369	2982	-107	218	8989	1588	10577	1527	12104	49.54
6	3259	731	651	4641	669	284	268	2312	2756	-155	137	8755	2172	10927	1609	12536	49.61
7	3205	721	656	4582	667	254	275	2360	2570	-269	68	8416	2989	11405	1673	13078	49.41
8	3063	651	647	4361	669	203	257	2406	2500	-316	-51	7939	3267	11206	1792	12998	49.65
9	3050	715	640	4405	666	147	264	2491	2836	-406	-274	8044	3749	11793	2015	13808	49.42
10	3023	867	627	4517	667	79	266	2759	3286	-573	-531	8284	3904	12188	2296	14484	49.46
11	2875	818	621	4314	667	97	259	2815	3821	-592	-549	8609	3549	12158	2506	14664	49.47
12	2865	897	622	4384	663	134	233	2886	3557	-639	-597	8374	4717	13091	2573	15664	49.12
13	2960	768	644	4372	666	152	249	2869	3311	-639	-586	8164	4779	12943	2541	15484	49.40
14	2956	470	627	4053	661	165	244	2847	4143	-639	-596	8670	3517	12187	2383	14570	49.26
15	3018	531	641	4190	663	242	234	2749	3854	-592	-562	8621	4211	12832	2396	15228	49.22
16	3130	491	653	4274	664	304	241	2731	3186	-592	-536	8133	4686	12819	2372	15191	49.22
17	3301	290	633	4224	666	391	208	2878	3454	-722	-596	8347	4008	12355	2361	14716	49.55
18	3305	275	640	4220	665	421	209	2871	3865	-713	-561	8819	3830	12649	2326	14975	49.52
19	3331	393	649	4373	667	515	242	2952	3541	-713	-451	8887	3635	12522	2256	14778	49.52
20	3382	884	627	4893	664	587	246	3001	3612	-611	-490	9512	4059	13571	2328	15899	49.15
21	3513	1156	641	5310	667	553	240	3031	3372	-634	-442	9700	3705	13405	2312	15717	49.39
22	3348	1122	646	5116	668	505	229	2959	3379	-634	-344	9583	3697	13280	2211	15491	49.32
23	3272	892	642	4806	668	629	248	2651	3537	-557	-226	9681	3306	12987	2081	15068	49.29
24	3129	586	628	4343	670	593	288	2596	3007	-534	-67	8834	2906	11740	1945	13685	49.53
MUs	76.63	16.08	15.37	108.09	16.00	8.08	6.10	64.48	78.43	-11.75	-6.89	209.90	78.76	288.66	50.27	338.93	49.44

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jul/2010

Position as on 6.30 Hrs of 18/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 5	500	16/04/2010	15.49	17/07/2010	20.17	Water Balancing Problem.	
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Koradi Unit 5	200	26/06/2010	02:33		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC (K-2)	210	30/06/2010	23.46		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect NTPC(V) 9	500	01/07/2010	00.04		Continued.	Annual Overhaul.	25/07/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	04/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05:10		Continued.	For Scrapping.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	30/07/2010
Cent_Sect TARAPUR-4	540	28/06/2010	05.54		Continued.	System Deficiency.	25/07/2010
Koradi Unit 4	115	06/07/2010	10.03		Continued.	Boiler Tube Leakage.	22/07/2010
Parli Unit 7	250	06/07/2010	23.03		Continued.	Generator Protection Operated.	20/07/2010
Koradi Unit 3	105	10/07/2010	01.15	17/07/2010	10.31	Bunkering Problem.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/07/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Jul/2010

Position as on 6.30 Hrs of 18/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Cent_Sect TARAPUR-3	540	13/07/2010	06.19		Continued.	Reactor Problem.	21/07/2010
Tata Trombay 7A	120	15/07/2010	22.56	17/07/2010	15.27	Turbine Protection.	
Tata Trombay 7B	60	15/07/2010	22.56	17/07/2010	23.17	Turbine Protection.	
Nasik Unit 2	125	16/07/2010	19.35	18/07/2010	07.45	Boiler Tube Leakage	
Bhusawal Unit 2	210	17/07/2010	04.01	17/07/2010	15.43	Coal Mill Problem	
Khaparkheda Unit 2	210	17/07/2010	10.05	17/07/2010	10.30	Flame Failure	
Paras Unit 4	250	17/07/2010	12.56	17/07/2010	15.21	Low Drum Level	
Nasik Unit 5	210	17/07/2010	21.55	18/07/2010	00.15	Flashover in AC supply Board	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jul/2010

Position as on 6.30 Hrs of 18/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Tarapur-Boisor-II	18/07/2010	09.00	18/07/2010	15.06	Urgent Civil work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	07/07/2010	11.00		Continued.	Changeover.
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	12/07/2010	23.37	17/07/2010	10.19	Over Voltage.
Akola-Aurangabad-II	15/07/2010	10.15		Continued.	To control Aurangbad ICT loading
Dhule-Sar'Sarovar - I	15/07/2010	22.39	18/07/2010	19.16	Over Voltage.
Kolhapur-Mapusa Ckt I	16/07/2010	18.43		Continued.	Over Voltage
Dhule-Khandwa I	17/07/2010	12.55	17/07/2010	13.33	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Mudungi - Chikodi	18/07/2010	17.10	18/07/2010	21.50	Distance protection
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole II Padgha	17/07/2010	06.03	17/07/2010	09.38	Replacement of Faulty Capacitor
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W replacement work (Ready)
400/220 KV315 MVA ICT-I @ BBLR	17/07/2010	12.17	17/07/2010	19.41	Q.M.Work
400/220KV 315MVA ICT-II @ New Koyna	17/07/2010	15.43	17/07/2010	16.16	SF6 Gas Filling in CB
Karad-Lamboti	18/07/2010	09.46		Continued.	Relay retrofitting work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
Parli-Usmanabad	06/07/2010	12.22		Continued.	CKT on TBC for main BKR Repl.work.
Karad-Oglewadi-I	13/07/2010	19.20		Continued.	Replacement of own Brekaer, Line on TBC
220KV TBC @ Yavatmal	16/07/2010	10.45		Continued.	Replacement of Interrupter due to SF6 Gas leakage
Main Bus II @ Aarey	17/07/2010	00.50	17/07/2010	05.35	Double Isolator Scheme Work
220/132KV 200MVA ICT-I @ Raymond	17/07/2010	10.30	17/07/2010	15.00	To find out DC Earth Leakage
220/132KV 100 MVA ICT-III @ Parli-II	17/07/2010	11.00	17/07/2010	17.54	ICT OLTC checking work
Parli-Usmanabad	17/07/2010	13.51	17/07/2010	16.13	Protection trial of Main Breaker
Warora-Hinganghat	17/07/2010	14.12	17/07/2010	15.30	Supervision Relay testing work
Main Bus II @ Aarey	18/07/2010	07.04	18/07/2010	10.11	Double Isolator scheme work
Aarey-Borivali-II	18/07/2010	07.24	18/07/2010	10.11	Double Isolator Scheme work
Murud-Bale	18/07/2010	09.45		Continued.	Main Breaker replacement work, Ckt on TBC
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Chandrapur-Parli -I	17/07/2010	11.20	18/07/2010	11.41	Testing of R&Y phase CVT
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Jul/2010

Position as on 6.30 Hrs of 18/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
Chandrapur - Parli - II	16/07/2010	21.57	17/07/2010	06.02	Over Voltage
Karad-Lonikand.	17/07/2010	21.44	18/07/2010	09.23	Over Voltage
Karad-Kolhapur-II	18/07/2010	22.26		Continued.	For control Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Aurangabad - Babaleshwar	17/07/2010	12.04	17/07/2010	19.39	H/T due to BBLSR ICT Outage
Borivali-Boisar	18/07/2010	12.02	18/07/2010	17.12	To control line loading
220/132KV 200 MVA ICT-II @ Raymond	18/07/2010	19.55		Continued.	H/T due to oil leakage of R phase CT
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Ambazari - Hingna - I	17/07/2010	22.23	18/07/2010	10.28	To attend Hot Glow on R Phase Wave-Trap Top
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B @ 400KV Khaparkheda	25/04/2010	03.59	17/07/2010	17.59	B-Ph,HV Bushing Burst and Caught Fire.
Chandrapur-Khaparkheda	02/07/2010	20.11		Continued.	Over Voltage
Karad-Kolhapur CKT II	15/07/2010	23.59	17/07/2010	08.46	Over Voltage.
Bableswhar-Aurangabad	16/07/2010	01.45	17/07/2010	10.10	Over Voltage
Jejuri-Koyna STG-IV	16/07/2010	22.58	17/07/2010	09.36	Over Voltage
New Koyna - Koyna Stage IV - II	16/07/2010	22.58		Continued.	Over Voltage
New Koyna - StageIV - I	16/07/2010	23.44	17/07/2010	08.29	Over Voltage
Karad-Kolhapur-II	16/07/2010	23.48	17/07/2010	08.46	Over Voltage
Koradi - Kaparkheda	17/07/2010	07.20	17/07/2010	17.24	Over Voltage
Jejuri-Koyna STG-IV	17/07/2010	13.06	17/07/2010	13.44	Over Voltage
Karad-Kolhapur-II	18/07/2010	00.56	18/07/2010	08.33	Over Voltage
Jejuri-Koyna STG-IV	18/07/2010	00.56	18/07/2010	09.35	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Khaparkheda-Kawlewada-I	17/07/2010	02.21	18/07/2010	17.00	Conductor Snapped Loc.No.21,22
220/132KV 100MVA ICT-II at Peth	17/07/2010	03.00	17/07/2010	03.15	Backup Protection
Bableswhar-Bhenda	18/07/2010	01.37	18/07/2010	12.30	Distance Protection
Butibori - Wardha	18/07/2010	21.33	18/07/2010	21.54	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Peth-Sirla	17/07/2010	03.00	17/07/2010	17.15	Backup Protection
Girwali - Latur MIDC	17/07/2010	04.34		Continued.	Breaker replacement
Kalmeshwar-Katol	17/07/2010	13.27	17/07/2010	13.43	Tripped on PDR at Katol
Kanhan - Bhandara	17/07/2010	23.19	18/07/2010	00.03	Distance protection
Bhandara - Madgi -I	18/07/2010	00.58	18/07/2010	01.26	Tripped on Backup Protection
Bhandara - Madgi - II	18/07/2010	00.58	18/07/2010	01.25	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	70
Unit 2	105	0
Unit 3	105	70
Unit 4	105	0
Unit 5	200	0
Unit 6	210	150
Unit 7	210	0
	1040	290
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	100
	478	200
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	70
Unit 4	210	0
Unit 5	210	110
Unit 6	250	195
Unit 7	250	
	1190	375
Chandrapur		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	0
Unit 4	210	190
Unit 5	500	160
Unit 6	500	350
Unit 7	500	350
	2340	1340
Paras		
Unit 2	55	0
Unit 3	250	130
Unit 4	250	
	555	130
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	160
	840	640
Nasik		
Unit 1	120	66
Unit 2	120	0
Unit 3	210	156
Unit 4	210	170
Unit 5	210	155
	870	547
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	108
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	630
	960	630
Tata		
Trombay 4	150	0
Trombay 5	500	475
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1852
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2842
	3143	2842