



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Aug/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Aug/2014 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	87.915	1460.586	1) Gujrat	10.117	75.847
2) Hydro	28.170	246.758	2) Madhya Pradesh	15.594	233.481
3) Gas	5.662	131.458	3) Chattisgarh	6.910	105.520
Total MSGENCO	121.747	1838.802	4) Maharashtra Net	91.670	1261.415
B) 1) JSW JAIGAD	16.617	299.825	(Incl. 765kV Solapur-Raichur)	-10.060	-143.177
2) WPCL	4.949	80.447	5) Goa	-6.155	-98.052
3) ADANI	43.311	729.424	6) TAPS 1&2 Injection	7.366	125.648
4) Other CPP / IPP	20.041	253.807	7) RGPPL Injection	0.000	0.000
5) Wind Generation	11.352	507.239	8) Pench (Excess)	-0.070	-4.461
6) PENCH (MS)	0.070	4.461	# Total Cent. Sector	125.432	1699.398
7) SOLAR	0.806	14.431	F) Other Exchanges		
C) 1) TPCL Thermal	8.900	250.525	1) With TPCL (Excess)	-23.939	-398.530
2) TPCL Hydro	3.201	69.761	G) Bilateral Power *		
TOTAL TPCL	12.101	320.286	1) MSEDCL Bilateral	33.320	379.274
3) REL Thermal	12.525	209.085	Include PX	13.138	25.656
D) STATE			2) MUMBAI Bilateral	21.740	367.852
1) Thermal (A1+C1+C3)	109.340	1920.196	Include PX	2.828	29.733
2) Hydro (A2+B6+C2)	31.441	320.980	3) MUMBAI Schedule	22.004	369.006
3) Gas (A3)	5.662	131.458	H) ENERGY CATERED (MUs)		
4) Wind (B5)	11.352	507.239	1) MSEDCL	320.386	5029.304
5) CPP/IPP (B1+B2+B3+B4)	84.918	1363.503	2) TPCL	30.343	586.027
6) SOLAR (B7)	0.806	14.431	3) REL	18.220	341.874
TOTAL STATE	243.519	4257.807	TOTAL STATE	368.949	5957.205

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3709	3732	3560
MSGENCO Hydro	1460	1373	766
MSGENCO Gas	261	267	124
MSGENCO Total Generation	5430	5372	4450
Central Sector Receipt	6466	5656	4686
WIND	231	542	478
CPP / IPP	3687	3585	3493
SOLAR	123	104	0
Exchange with Mumbai	-1184	-1211	-746
MSEDCL DEMAND MET	14753	14048	12361
Load Shedding	598	774	62
MSEDCL DEMAND	15351	14822	12423
TPCL GENERATION	530	408	394
R-INFRA GENERATION	523	522	522
TPCL+R-INFRA DEMAND	2237	2141	1662
STATE DEMAND MET	16990	16189	14023
STATE DEMAND	17588	16963	14085
Frequency (Hz)	49.85	49.98	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.2 Hz at 06:03 Hrs	49.51 Hz at 19:12 Hrs	49.91	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Aug/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	42.39	0	0	0
Unit 7	3.62	51.00	180	120	170
Total	3.62	93.40			170
Bhusawal					
Unit 2	2.94	19.00	135	115	138
Unit 3	2.94	43.32	135	115	137
Unit 4	0.00	39.45	0	0	0
Unit 5	9.23	131.53	415	360	411
Total	15.12	233.30			686
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	3.88	0	0	0
Unit 7	0.00	2.03	0	0	0
Total	0.00	5.91			0
Chandrapur					
Unit 1	2.89	50.00	126	116	135
Unit 2	3.57	55.18	157	136	150
Unit 3	3.91	49.00	177	138	175
Unit 4	3.93	64.74	192	130	210
Unit 5	9.63	114.72	430	355	425
Unit 6	0.00	115.45	0	0	0
Unit 7	8.93	109.02	393	340	375
Total	32.85	558.11			1470
Paras					
Unit 3	0.00	36.95	0	0	0
Unit 4	5.36	82.20	235	205	230
Total	5.36	119.15			230
Khaparkheda					
Unit 1	0.00	38.76	0	0	0
Unit 2	3.64	37.70	170	130	170
Unit 3	4.12	65.17	191	156	170
Unit 4	4.01	64.09	184	161	170
Unit 5	6.68	90.18	320	237	350
Total	18.44	295.89			860
Nasik					
Unit 3	4.32	13.65	185	170	190
Unit 4	3.80	69.28	188	120	200
Unit 5	4.40	71.91	190	177	190
Total	12.52	154.83			580
Uran					
All Units	5.66	131.46	277	124	280
Total	5.66	131.46			280
PENCH (MS)					
Pench (MS)	0.07	4.46	27	0	0
Total	0.07	4.46			0
Koyna					
Stage 1-2	7.64	64.39	460	35	600
Stage 4	13.14	73.85	769	231	250
Stage 3	4.56	40.58	320	80	320
Kovna 12&4 Total	20.77	138.24			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	25.34	178.82			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.48	5.57	61	0	61
TILLARI	0.51	11.96	62	0	63
BHTGR/VEER	0.18	1.92	8	7	5
BHIRA T.R.	0.24	6.38	40	0	41
RNGR+BHTSA	0.00	0.85	0	0	2
BHANDARDRA	0.53	8.68	26	13	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.88	16.29	43	34	25
GHATGHAR	0.00	16.28	0	0	0
Total	2.84	67.93			197
Wind					
MalharPeth	0.35	15.88			
Vankuswadi	0.62	27.15			
ATIT	0.08	3.96			
Kale	0.22	11.30			
Satara	5.04	241.96			
Shirala	0.14	15.49			
K Mahankal	0.04	1.52			
Supa	0.10	4.42			
Vita	1.21	51.54			
Dondaicha	1.92	70.26			
Sakri	0.38	15.02			
Nandurbar	0.25	13.14			
Khandke	0.43	18.73			
Khaparale	0.57	16.87			
Total	11.35	507.24			
CPP					
JSW JAIGAD	16.62	299.82	757	615	699
WARDHA	4.95	80.45	217	192	215
Adani	43.31	729.42	1913	1711	1851
Other CPPs		233.77			745
Total	64.88	1343.46			3510
SOLAR					
Total	0.81	13.66			
Total	0.81	13.66			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	5.43	181.41	424	179	250
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.09	43.76	105	59	120
Trombay 7B	1.38	25.36	64	47	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.20	69.76	469	0	447
Total	12.10	320.29			877
REL					
1&2	12.52	209.08	524	516	500
Total	12.52	209.08			500
Cent Sect					
Share					5631
Total					5631
MS PG CL	Thermal	87.92	1460.59		3996
	Thml+Gas	93.58	1592.04		4276
	Hydro	28.17	246.76		1367
	Total	121.75	1838.80		5643
State Total		243.52	4257.81		16161

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Aug/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	3729	1221	134	5084	524	3478	0	4463	4879	-817	-832	13133	84	13217	1996	15213	49.96
2	3651	1181	152	4984	418	3520	0	4537	4550	-890	-864	12608	62	12670	1823	14493	49.93
3	3577	1061	175	4813	411	3521	0	4556	4763	-910	-804	12704	62	12766	1727	14493	49.98
4	3560	766	124	4450	478	3493	0	4559	4686	-912	-746	12361	62	12423	1662	14085	49.96
5	3550	619	154	4323	453	3509	0	4566	4889	-916	-731	12443	62	12505	1650	14155	49.92
6	3536	604	154	4294	396	3507	0	4725	5425	-927	-801	12834	185	13019	1713	14732	49.93
7	3602	852	178	4632	316	3495	4	5008	5939	-952	-836	13577	366	13943	1741	15684	50.01
8	3581	1373	270	5224	244	3555	28	5217	6057	-956	-902	14209	457	14666	1821	16487	49.98
9	3623	1594	263	5480	257	3522	61	5327	5867	-966	-911	14276	664	14940	1938	16878	49.99
10	3584	1775	262	5621	237	3533	83	5661	5785	-987	-1060	14199	493	14692	2087	16779	49.93
11	3676	1491	265	5432	192	3583	98	5650	6527	-1010	-1076	14756	491	15247	2222	17469	49.88
12	3709	1460	261	5430	231	3687	123	5635	6466	-1030	-1184	14753	598	15351	2237	17588	49.85
13	3762	1358	267	5387	466	3476	95	5073	5593	-1033	-1221	13796	813	14609	2226	16835	49.95
14	3732	1373	267	5372	542	3585	104	4982	5656	-1021	-1211	14048	774	14822	2141	16963	49.98
15	3719	1077	267	5063	639	3587	99	5167	5650	-1015	-1241	13797	883	14680	2123	16803	49.98
16	3650	1021	274	4945	790	3569	47	5328	5729	-1006	-1237	13843	801	14644	2092	16736	49.91
17	3623	1104	275	5002	696	3592	38	5061	5485	-984	-1174	13639	818	14457	2043	16500	49.94
18	3616	960	276	4852	566	3605	21	4085	4049	-896	-1145	11948	841	12789	2037	14826	50.03
19	3719	661	274	4654	608	3567	5	4030	4258	-858	-1141	11951	355	12306	2066	14372	49.91
20	3747	1159	274	5180	640	3552	0	4483	4643	-793	-938	13104	340	13444	2251	15695	49.73
21	3769	1474	277	5520	623	3632	0	4602	5045	-801	-1025	13795	230	14025	2307	16332	49.82
22	3748	1462	272	5482	550	3452	0	4304	4268	-794	-1001	12751	165	12916	2294	15210	49.85
23	3716	1262	273	5251	547	3488	0	4299	4652	-779	-910	13028	84	13112	2218	15330	49.72
24	3736	1262	274	5272	528	3410	0	4498	4571	-751	-948	12833	84	12917	2150	15067	49.78
MUs	87.92	28.17	5.66	121.75	11.35	84.92	0.81	115.82	125.43	-22.00	-23.94	320.39	9.77	330.16	48.56	378.72	49.91

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Aug/2014

Position as on 6.30 Hrs of 18/Aug/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna ST - IV 3	250	07/07/2014	09.00		Continued.	Annual Overhaul	23/08/2014
Bhusawal Unit 4	500	06/08/2014	13.56		Continued.	converted to AOH from 7/08/14	15/09/2014
Paras Unit 3	250	11/08/2014	14.08		Continued.	Annual Overhauling	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	Coal Shortage	
CPP IPL U-1	270	26/06/2014	05.46		Continued.	Coal Shortage.	
Parli Unit 4	210	29/06/2014	10.19		Continued.	Water Shortage	
CPP JSW (J) U2	300	20/07/2014	00.00		Continued.	No Buyer	
Parli Unit 5	210	30/07/2014	00.02		Continued.	Water Shortage.	
Tata Trombay 6	500	31/07/2014	21.34		Continued.	Economic Shut down.	
Parli Unit 7	250	01/08/2014	10.10		Continued.	Water Shortage.	
Parli Unit 6	250	01/08/2014	19.08		Continued.	Water Shortage.	
Uran Unit A0	120	07/08/2014	05.45		Continued.	Main X'mer Bucholz.	
Uran Unit 6	108	07/08/2014	05.45		Continued.	Non Availability of AO.	
Uran Unit 5	108	07/08/2014	11.19	18/08/2014	19.39	Gas Shortage.	
CPP Adani U-4	660	09/08/2014	01.08		Continued.	Coal Shortage.	
Khaparkheda Unit 1	210	15/08/2014	00.10		Continued.	Coal Shoratge.	
Koradi Unit 6	210	15/08/2014	11.57		Continued.	ID Fan B vibration high	
Chandrapur Unit 6	500	15/08/2014	18.43	18/08/2014	10.29	boiler tube leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Aug/2014

Position as on 6.30 Hrs of 18/Aug/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Uran Unit B0	120	16/08/2014	17.32	17/08/2014	01.53	Withdrawn.	
Chandrapur Unit 4	210	18/08/2014	07.44		Continued.	Boiler Tube Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Aug/2014

Position as on 6.30 Hrs of 18/Aug/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol-Nagothane-II	29/07/2014	00.05		Continued.	Over Voltage
Kolhapur - Mapusa - I	16/08/2014	16.18	17/08/2014	10.41	Over Voltage.
Kolhapur - Mapusa - II	17/08/2014	16.39	18/08/2014	09.18	Over Voltage.
Dhule-Sar'Sarovar - I	18/08/2014	00.01		Continued.	Over Voltage(RFC 18.10Hrs.)
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar - Pandurna	17/08/2014	12.33	17/08/2014	15.57	Dist.Prot.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ICT-II at Warora	09/07/2014	14.35		Continued.	Attending CTR Fire System Nitrogen Leakage.
Bus Coupler @ Padgha	17/08/2014	10.47	17/08/2014	14.40	To attend hot spot on isolator.
Jejuri-Koyna STG-IV	17/08/2014	12.36	17/08/2014	19.25	Repl of decapped Y-Ph tension string.
Babaleshwar - Bhusawal	18/08/2014	12.43	18/08/2014	20.09	Repairing work of Aux.Bus
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali - Aarey - I	17/08/2014	10.38	17/08/2014	12.20	Checking controls on new SCADA.
Borivali (R) - TPC Borivali	17/08/2014	12.44	17/08/2014	15.21	Checking controls on new SCADA.
Raymond-Washala	17/08/2014	15.43	17/08/2014	18.14	Attending flashover B-Ph disc insulator.
220/132KV 200 MVA ICT-I @ Amravati	18/08/2014	08.59	18/08/2014	13.48	Oil Leakage
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 500MVA ICT-II at Lonikand-II	18/08/2014	09.38	18/08/2014	18.52	Heavy Oil Leakage
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Padghe - Nashik - II	18/08/2014	14.05	18/08/2014	16.12	Red Hot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	16/08/2014	16.14	17/08/2014	06.38	Over Voltage.
Bhusawal- Aurangabad	16/08/2014	18.09	17/08/2014	05.59	Over Voltage.
Karad-Jaigad I	16/08/2014	21.28	17/08/2014	08.53	Over Voltage.
Karad - Kolhapur - II	17/08/2014	13.06	18/08/2014	07.25	Over Voltage.
Bhusawal- Aurangabad	17/08/2014	17.10	18/08/2014	07.19	Over Voltage.
Karad-Jaigad I	17/08/2014	20.18	18/08/2014	08.53	Over Voltage.
Karad-Jaigad I	18/08/2014	16.07		Continued.	Over Voltage
Bhusawal- Aurangabad	18/08/2014	22.58		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Theur - Magarpatta	13/08/2014	05.27		Continued.	To Control Loading on Theur-Lonikand.
Apta-Uran-III	18/08/2014	00.16	18/08/2014	11.00	Red hot T point,R-Ph conductor and C.C.connecting.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole-I	18/08/2014	16.42	18/08/2014	20.24	Tripped
Voltage Level : 400KV			Outage Type TRIPPED		
New Koyna - Dabhol - I	13/08/2014	13.01		Continued.	Over Voltage.
400/220 KV 300 MVA ICT-I @ Koradi	16/08/2014	19.48	17/08/2014	17.41	NDR Prot Optd.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Aug/2014

Position as on 6.30 Hrs of 18/Aug/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Parli - Lamboti	18/08/2014	13.44	18/08/2014	20.44	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Aurangabad-Jalna-II	02/07/2014	14.33		Continued.	Heavy Rain @ Aurangabad S/S load Trimming Schem Operated,Ckt Charged from Chikhli End @ 15.15 Hrs DT 2.7.14.
220/100 KV,200MVA ICT - I at Padgha	18/07/2014	02.37		Continued.	Diff.Prot
Chinchwad - Chakan	17/08/2014	03.01	17/08/2014	03.36	B-Ph CT Burst of T/f 8.& LBB Optd.
Chinchwad-Urse	17/08/2014	03.01	17/08/2014	03.40	B-Ph CT Burst of T/f 8.
Chinchwad - Telco	17/08/2014	03.01	17/08/2014	04.04	B-Ph CT Burst of T/f 8.
Chinchwad - Parvati	17/08/2014	03.01	17/08/2014	04.25	B-Ph CT Burst of T/f 8.
220/132KV 200 MVA ICT-III @ Chinchwad	17/08/2014	03.01	17/08/2014	07.14	B-Ph CT Burst of T/f 8.
220/132 KV 150 MVA T/F - 7 at Chinchwad	17/08/2014	03.01	17/08/2014	06.17	B-Ph CT Burst of T/f 8.
220/22KV 100 MVA T/F 2@ Chinchwad	17/08/2014	03.01	17/08/2014	04.15	B-Ph CT Burst of T/f 8.
220/22 KV 100 MVA T/F 8 @ Chinchwad	17/08/2014	03.01	17/08/2014	17.56	B-Ph CT Burst.
Chinchwad - Hinjewadi	17/08/2014	03.01	17/08/2014	04.15	B-Ph CT Burst of T/f 8.
Chinchwad-Flagship	17/08/2014	03.01	17/08/2014	03.48	B-Ph CT Burst of T/f 8.
220/100Kv 100 MVA T/F IV at Chinchwad	17/08/2014	03.01	17/08/2014	04.06	B-Ph CT Burst of T/f 8.
220/22KV 50 MVA T/F 1 at Chinchwad	17/08/2014	03.01	17/08/2014	03.53	B-Ph CT Burst of T/f 8.
220/22KV 50 MVA T/F 5 at Chinchwad	17/08/2014	03.01	17/08/2014	03.56	B-Ph CT Burst of T/f 8.
220/132KV 100 MVA ICT 6 at Chinchwad	17/08/2014	03.01	17/08/2014	09.29	B-Ph CT Burst of T/f 8.
Mahape-Tifil	17/08/2014	14.48	18/08/2014	00.10	B-Ph LA Burst at Tifil.Bus Dead.
Tifil-Trombay	17/08/2014	14.48	17/08/2014	15.52	B-Ph LA Burst at Tifil.
Mahape - Siemens	17/08/2014	14.48	17/08/2014	16.12	B-Ph LA Burst at Tifil.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Aug/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	180
	620	180
Bhusawal		
Unit 2	210	107
Unit 3	210	116
Unit 4	500	0
Unit 5	500	376
	1420	599
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	135
Unit 2	210	150
Unit 3	210	175
Unit 4	210	195
Unit 5	500	450
Unit 6	500	0
Unit 7	500	400
	2340	1505
Paras		
Unit 3	250	0
Unit 4	250	230
	500	230
Khaparkheda		
Unit 1	210	0
Unit 2	210	170
Unit 3	210	170
Unit 4	210	170
Unit 5	500	350
	1340	860
Nasik		
Unit 3	210	190
Unit 4	210	200
Unit 5	210	190
	630	580
Uran		
All Units	852	285
	852	285
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	204
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	825
WARDHA	405	214
Adani	2640	1851
Other CPPs	300	745
	4545	3635
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	250
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5843
	3455	5843