



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Sep/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	64.620	1098.930	1) Madhya Pradesh	75.607	934.507
2) Hydro	6.236	139.845	2) Gujrat	28.599	510.387
3) Gas	15.020	264.232	3) Goa	-5.517	-93.103
Total MSGENCO	85.876	1503.007	4) TAPS 1&2 (Inj.)	7.784	126.978
B) OTHERS			5) Pench (Excess)	-0.337	-2.210
1) RGPPL Gas	36.964	606.813	# Total Cent. Sector	106.136	1476.559
2) Wind Generation	5.392	203.281	F) Other Exchanges		
3) CPP / IPP	7.048	165.966	1) With TPCL (Excess)	-11.968	-163.006
4) PENCH (MS)	0.337	2.210	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.426	115.781
1) TPCL Thermal	24.545	394.947	Include PX	6.912	86.746
2) TPCL Hydro	4.321	84.914	2) MUMBAI Bilateral	12.495	174.878
TOTAL TPCL	28.866	479.861	Include PX	2.716	31.287
3) REL Thermal	12.490	213.247	3) MUMBAI Schedule	12.495	174.878
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	101.655	1707.124	1) MSEDCL	229.785	3794.830
2) Hydro (A2+B3+C2)	10.894	226.969	2) TPCL	35.861	569.431
3) Gas (A3+B1)	51.984	871.045	3) REL	17.461	286.766
4) Wind (B2)	5.392	203.281	TOTAL STATE	283.107	4651.027
5) CPP (B3)	7.048	165.966			
TOTAL STATE	176.973	3174.385			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2618	2701	2792
MSGENCO Hydro	186	1000	135
MSGENCO Gas	671	653	498
MSGENCO Total Generation	3475	4354	3425
Central Sector Receipt	4844	4900	3877
RGPPL	1552	1545	1565
WIND	99	195	327
CPP / IPP	308	291	292
Exchange with TPCL	-722	-620	-152
MSEDCL DEMAND MET	9556	10718	9334
Load Shedding	1462	2679	0
MSEDCL DEMAND (INCL. LS)	11018	13397	9334
TPCL GENERATION	1406	1475	909
REL GENERATION	526	519	503
TPCL+REL DEMAND	2654	2614	1564
STATE DEMAND MET	12210	13332	10898
STATE DEMAND (INCL. LS)	13672	16011	10898
Frequency (Hz)	50.19	49.91	50.48
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3810 MW at 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			46.79 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.59 Hz at 03.58 Hrs	49.27 Hz at 19.14 Hrs	50.17	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.44	14.10	69	48	60
Unit 2	1.47	17.06	69	52	50
Unit 3	1.36	23.11	71	37	65
Unit 4	0.00	0.00	0	0	0
Unit 5	0.77	29.39	132	0	0
Unit 6	3.39	44.35	155	125	155
Unit 7	3.82	56.09	165	145	165
	12.26	184.09			495
Bhusawal					
Unit 1	0.00	0.64	0	0	0
Unit 2	1.68	32.72	100	35	80
Unit 3	0.24	19.82	50	0	80
	1.92	53.17			160
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	2.82	0	0	0
Unit 3	0.41	19.56	103	0	50
Unit 4	2.74	49.99	135	92	100
Unit 5	1.37	38.58	106	0	100
Unit 6	1.15	43.08	98	0	0
Unit 7	0.42	18.30	68	0	0
	6.08	172.34			250
Chandrapur					
Unit 1	1.51	28.85	94	0	100
Unit 2	1.48	17.56	75	52	60
Unit 3	0.00	12.20	0	0	0
Unit 4	0.34	13.81	80	0	100
Unit 5	5.99	87.46	285	215	250
Unit 6	5.84	65.22	285	189	300
Unit 7	4.30	44.37	227	108	120
	19.46	269.47			930
Paras					
Unit 2	0.83	10.32	38	28	40
Unit 3	2.31	35.05	148	63	120
Unit 4	2.66	30.59	140	77	120
	5.80	75.96			280
Khaparkheda					
Unit 1	3.64	74.54	195	120	120
Unit 2	0.00	0.00	0	0	0
Unit 3	3.86	70.90	196	104	195
Unit 4	3.61	49.89	160	138	160
	11.10	195.32			475
Nasik					
Unit 1	1.54	20.22	75	46	75
Unit 2	0.00	11.52	0	0	0
Unit 3	3.20	35.00	155	110	130
Unit 4	0.00	42.02	0	0	0
Unit 5	3.25	39.81	183	110	140
	7.99	148.57			345
Koyna					
Stage 1-2	2.18	33.70	500	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.35	15.78	220	0	320
	2.52	49.48			920
Kovna 12&4 Total	2.18	33.70			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.02	264.23	678	498	640
		15.02	264.23			640
Hydro						
KDPH		0.00	13.54	0	0	0
VTRNA		0.00	5.43	0	0	60
TILLARI		0.07	4.90	61	0	60
BHTGR/VEER		0.09	2.73	4	3	4
BHIRA T.R.		0.40	7.44	40	0	40
RNGR+BHTSA		0.46	6.89	19	19	17
BHANDARDRA		0.50	10.82	21	21	26
ELDARY		0.51	8.90	23	20	20
SMLHY PTN		0.79	14.76	41	30	10
GHATGHAR		0.88	14.94	250	0	0
		3.71	90.36			237
PENCH (MS)						
Pench (MS)		0.34	2.21	54	0	0
		0.34	2.21			0
Wind						
MalharPeth		0.20	9.92			
Vankuswadi		0.50	20.20			
ATIT		0.07	7.68			
Kale		0.19	8.01			
Satara		0.20	19.33			
Shirala		0.50	7.56			
K Mahankal		0.32	7.92			
Supa		0.03	2.94			
Vita		0.50	33.90			
Dondaicha		1.85	47.22			
Sakri		0.29	10.08			
Nandurbar		0.25	5.54			
Khandke		0.24	13.16			
Khaparale		0.24	9.83			
		5.39	203.28			
CPP						
TOTAL CPP		7.05	165.97			
		7.05	165.97			
Dabhol						
RGPPL		36.96	606.81	1570	1438	1575
		36.96	606.81			1575
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.62	161.10	490	360	500
Trombay 6		4.47	73.69	270	150	500
Trombay 7A		2.95	49.62	126	121	120
Trombay 7B		1.63	27.44	69	67	60
Trombay 8		4.88	83.10	235	155	250
TATA Hydro		4.32	84.91	351	0	447
		28.87	479.86			1877
REL						
1&2		12.49	213.25	526	503	500
		12.49	213.25			500
Cent Sect						
Share						4354
						4354
MS PG CL	Thermal	64.62	1098.93			2935
	Thml+Gas	79.64	1363.16			3575
	Hydro	6.24	139.84			1157
	Total	85.88	1503.01			4732
State Total		176.97	3174.38			13038

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2861	135	568	3564	1559	365	297	3850	3972	-443	-425	9349	0	9349	1896	11245	50.18
2	2797	135	501	3433	1563	341	292	3733	3886	-323	-291	9224	0	9224	1709	10933	50.25
3	2806	145	500	3451	1562	343	291	3667	3845	-255	-219	9273	0	9273	1636	10909	50.26
4	2792	135	498	3425	1565	327	292	3603	3877	-184	-152	9334	0	9334	1564	10898	50.48
5	2768	135	501	3404	1565	309	289	3596	3965	-184	-149	9383	0	9383	1576	10959	50.37
6	2735	171	557	3463	1564	287	293	3591	4395	-184	-141	9861	527	10388	1596	11984	50.10
7	2717	150	671	3538	1566	201	294	3927	3781	-330	-295	9085	1779	10864	1765	12629	50.31
8	2718	135	678	3531	1564	176	285	3924	4412	-330	-302	9666	1404	11070	1849	12919	50.22
9	2683	191	670	3544	1560	162	275	4066	5037	-471	-458	10120	1413	11533	2130	13663	50.20
10	2647	246	675	3568	1553	120	303	4195	4821	-590	-572	9793	1442	11235	2393	13628	50.20
11	2618	186	671	3475	1552	99	308	4344	4844	-740	-722	9556	1462	11018	2654	13672	50.19
12	2640	180	670	3490	1545	117	297	4391	4500	-787	-760	9189	1532	10721	2709	13430	50.10
13	2738	175	665	3578	1540	127	298	4391	4573	-787	-782	9334	1482	10816	2668	13484	50.15
14	2692	142	675	3509	1455	139	299	4295	4513	-691	-688	9227	1319	10546	2572	13118	50.26
15	2628	141	659	3428	1438	217	297	4294	4519	-691	-692	9207	1260	10467	2613	13080	50.17
16	2652	136	648	3436	1442	269	314	4295	4297	-691	-676	9082	966	10048	2631	12679	50.18
17	2672	141	646	3459	1474	252	298	4295	4521	-691	-683	9321	921	10242	2607	12849	50.14
18	2599	150	655	3404	1542	248	306	4281	4845	-691	-674	9671	1899	11570	2569	14139	50.02
19	2636	379	645	3660	1548	211	304	4202	4280	-511	-501	9555	2827	12382	2447	14829	50.04
20	2701	1000	653	4354	1545	195	291	4319	4900	-627	-620	10718	2679	13397	2614	16011	49.91
21	2668	830	650	4148	1557	192	277	4396	4618	-627	-600	10245	2634	12879	2481	15360	50.02
22	2634	636	653	3923	1566	195	283	4366	4820	-572	-546	10294	2528	12822	2357	15179	50.07
23	2609	385	653	3647	1569	219	286	4056	4663	-555	-518	9920	1941	11861	2213	14074	50.02
24	2613	177	658	3448	1570	281	279	3953	4252	-537	-502	9382	1795	11177	2075	13252	50.26
MUs	64.62	6.24	15.02	85.88	36.96	5.39	7.05	98.03	106.14	-12.49	-11.97	229.79	31.81	261.60	53.32	314.92	50.17

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)

Details of Generating Unit Outages/Trippings for 17/Sep/2010

Position as on 6.30 Hrs of 18/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	10/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Bhusawal Unit 1	58	01/09/2010	23.30		Continued.	Wet Coal	20/09/2010
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	20/09/2010
Koradi Unit 5	200	13/09/2010	14.39	17/09/2010	15.41	Condensor T/L.	
Parli Unit 7	250	14/09/2010	20.28	17/09/2010	05.54	Bunkering Problem	
Chandrapur Unit 3	210	14/09/2010	23.38		Continued.	Furnance Pressure High	
Parli Unit 6	250	15/09/2010	07.30	17/09/2010	08.57	Coal Shortage.	
Parli Unit 2	30	16/09/2010	15.20		Continued.	Furnance Pressure High.	
Uran Unit 6	108	17/09/2010	00.37	17/09/2010	05.04	Excitation X'mer Problem.	
Parli Unit 3	210	17/09/2010	05.33		Continued.	Furnance Pressure High	20/09/2010
Chandrapur Unit 4	210	17/09/2010	05.53	18/09/2010	05.05	Main Steam Temp.Low.	
Bhusawal Unit 3	210	17/09/2010	06.15	18/09/2010	01.30	Tripped,No Coal Flow.	
Chandrapur Unit 1	210	17/09/2010	08.29	17/09/2010	10.23	Furnance Pressure High.	
Parli Unit 5	210	17/09/2010	14.07		Continued.	Furnance Pressure High.	20/09/2010
Chandrapur Unit 2	210	18/09/2010	00.20		Continued.	Furnance Pressure High.	20/09/2010
Bhusawal Unit 3	210	18/09/2010	10.51	18/09/2010	11.48	Due to bunkering problem.	
CPP JSW_JAIGAD	300	18/09/2010	16.00		Continued.	Planned shutdown.	23/09/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Sep/2010

Position as on 6.30 Hrs of 18/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - II	18/09/2010	14.38	18/09/2010	16.05	Relay testing at SSP end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	04/09/2010	12.29		Continued.	Over Voltage.
Kolhapur - Mapusa - I	06/09/2010	17.51		Continued.	Over Voltage
Dhule - S'Sarovar- II	17/09/2010	21.33	18/09/2010	12.59	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - II	01/09/2010	01.48		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	16/09/2010	17.10	17/09/2010	19.03	PRV of reactor operated.
Voltage Level : 220KV			Outage Type TRIPPED		
Padgha - Boisar (PGCIL)	17/09/2010	12.28	17/09/2010	12.51	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintainance Work.
400/220 KV 500 MVA ICT-II at Lamboti	17/09/2010	13.45	17/09/2010	17.25	220 KV Side Alignment of Isolator of ICT-II.
400/220 KV 500 MVA ICT - I @ Lamboti	17/09/2010	13.45	17/09/2010	17.03	220 KV Side Alignment of Isolator of ICT -II.
400/220KV 315MVA ICT-II @ Aurangabad.	18/09/2010	12.09	18/09/2010	13.36	To attend hot spot H.V.side breaker.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
220/6.6 KV Stn Tr - II @ K'Kheda	06/09/2010	08.58		Continued.	Annual Maint.of Bay
220/33KV 50 MVA T/F- II @ Boiser	17/09/2010	06.46	17/09/2010	14.57	Replacement of Conductor L V Side.
Kalwa-Taloja	17/09/2010	07.58	17/09/2010	15.40	Removing Taloja Line from 400 KV Switch Yard Parmantly.
Kalwa - Ghatghar	17/09/2010	08.51	17/09/2010	20.35	Insulator String Replacement Work.
Butibori - Wardha	17/09/2010	09.03	17/09/2010	16.38	Removing Jumper,LILO Arrangment in Loc.No.20 for M/S Abhijeet.
Padgha - Jindal	17/09/2010	09.23	17/09/2010	17.40	Bay Maint.Work.
Khaparkheda-Ambazari - I	17/09/2010	09.24	17/09/2010	17.05	Quarterly Maintainance Work.
220/132 KV 150 MVA ICT-I @ Dhule	17/09/2010	12.55	17/09/2010	16.27	Testing Work.
220/132KV 100 MVA ICT II at Pusad	17/09/2010	13.02	17/09/2010	18.37	Spra Test.
220/33KV 50 MVA T/F- I @ Boiser	17/09/2010	15.07	17/09/2010	19.59	Twin Conductor Work on L V Side.
Butibori - Wardha	17/09/2010	18.04	17/09/2010	20.12	For Jumpering Work.
Babaleshwar - Bhenda	18/09/2010	09.01	18/09/2010	15.29	Q.M.Work.
Airoli-Knowledge park-Nasik	18/09/2010	09.25	18/09/2010	20.30	Insulator String replacement work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Sep/2010

Position as on 6.30 Hrs of 18/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Warora - Wardha Power - II	18/09/2010	11.55	18/09/2010	19.42	Relay testing work.
Girawli-Parli-III	18/09/2010	15.58	18/09/2010	17.18	Attending oil leakage of CT.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhandara-Kardha	13/09/2010	10.00	17/09/2010	09.30	Breaker replacement.
Pusad - Gunj	18/09/2010	09.25	18/09/2010	16.42	Testing work.Replacement of trip Ckt.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Dabhol-Nagothane-II	16/09/2010	17.03	17/09/2010	09.41	Red Hot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Apta-Kalwa	17/09/2010	12.40	17/09/2010	19.33	B Ph.Wave Trap Jumper Problem.
Khadka - Bhadli RLY - II	18/09/2010	11.29	18/09/2010	14.36	To attend leakage of Y Ph.PT.
Chandrapur-Gadchandur	18/09/2010	12.05	18/09/2010	14.38	To atend red hot at Y Ph.CT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - I	15/09/2010	23.49	17/09/2010	07.22	Over Voltage
Karad-Lamboti	16/09/2010	23.17	17/09/2010	07.16	Over Voltage.
Lonikand- Koyna Stage IV	17/09/2010	00.06	17/09/2010	07.27	Over Voltage.
Karad - Kolhapur - II	17/09/2010	22.29	18/09/2010	09.30	Over Voltage.
Lonikand- Koyna Stage IV	17/09/2010	23.03	18/09/2010	07.27	Over Voltage.
Karad-Lamboti	17/09/2010	23.37	18/09/2010	11.08	Over Voltage.
Dhule - Babhaleshwar - I	18/09/2010	02.26	18/09/2010	05.42	Over Voltage.
Karad - Kolhapur - I	18/09/2010	22.23		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lamboti 220KV Bus Coupler.	17/09/2010	13.41	18/09/2010	17.30	To take ICT-II in service.
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
New Koyna - StageIV - I	15/09/2010	15.58	18/09/2010	08.50	PDR Operated at Stage IV only.
Karad-Kolhapur-II	17/09/2010	01.58	17/09/2010	08.22	Over Voltage.
Dabhol-Nagothane - II	17/09/2010	12.55	18/09/2010	16.26	Distance Protection.,Ready for Charging @ 22.00 Hrs.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
220/100KV 125 MVA ICT-I @ Kalwa	17/09/2010	03.50	17/09/2010	04.48	Without indication,LV side relay problem.
Kandalgaon-Lonand	17/09/2010	15.40	17/09/2010	15.56	Distance Protection.
Vita - Miraj	18/09/2010	14.08	18/09/2010	14.30	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Gangakhed	17/09/2010	03.00	17/09/2010	03.32	Distance Protection Operated.
Nanded - Umri	17/09/2010	05.16	17/09/2010	05.25	Distance Protection.
Amravati - Achalpur	17/09/2010	06.15	17/09/2010	06.29	Distance Protection.
Hingna - Khapri	17/09/2010	09.50	17/09/2010	13.40	R Ph L A Burst @ Hingana.
Girwali - Latur MIDC	17/09/2010	14.15	17/09/2010	19.51	Distance Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Sep/2010

Position as on 6.30 Hrs of 18/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Amravati - Achalpur	17/09/2010	18.55	17/09/2010	19.30	Distance Scheme Operated.,DC Failed Indication.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	65
Unit 2	105	65
Unit 3	105	60
Unit 4	105	0
Unit 5	200	140
Unit 6	210	140
Unit 7	210	170
	1040	640
Bhusawal		
Unit 1	58	0
Unit 2	210	60
Unit 3	210	100
	478	160
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	0
Unit 4	210	137
Unit 5	210	0
Unit 6	250	125
Unit 7	250	
	1190	262
Chandrapur		
Unit 1	210	50
Unit 2	210	0
Unit 3	210	0
Unit 4	210	100
Unit 5	500	300
Unit 6	500	250
Unit 7	500	200
	2340	900
Paras		
Unit 2	55	30
Unit 3	250	110
Unit 4	250	120
	555	260
Khaparkheda		
Unit 1	210	170
Unit 2	210	0
Unit 3	210	160
Unit 4	210	160
	840	490
Nasik		
Unit 1	120	71
Unit 2	120	0
Unit 3	210	122
Unit 4	210	0
Unit 5	210	142
	870	335
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	20
BHANDARDRA	45	20
ELDARY	23	
SMLHY PTN	12	32
GHATGHAR	250	
	611	116
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1575
	960	1575
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	4164
	3143	4164