



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Sep/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	65.195	972.747	1) Madhya Pradesh	55.876	851.205
2) Hydro	8.503	415.717	2) Gujrat	39.128	720.230
3) Gas	15.636	235.664	3) Goa	-6.174	-90.838
Total MSGENCO	89.334	1624.128	4) TAPS 1&2 (Inj.)	7.798	119.490
B) OTHERS			5) Pench (Excess)	-0.948	-12.679
1) RGPPL Gas	36.681	442.117	# Total Cent. Sector	95.680	1587.408
2) Wind Generation	10.507	253.039	F) Other Exchanges		
3) CPP	26.659	433.841	1) With TPCL (Excess)	-12.297	-199.526
4) PENCH (MS)	0.948	12.854	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	23.570	335.007
1) TPCL Thermal	24.011	391.093	Include PX	7.380	105.968
2) TPCL Hydro	3.791	90.743	2) MUMBAI Bilateral	12.941	214.392
TOTAL TPCL	27.802	481.836	Include PX	0.316	10.246
3) REL Thermal	12.175	207.300	3) MUMBAI Schedule	12.941	214.392
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	101.381	1571.140	1) MSEDCL	247.512	4153.861
2) Hydro (A2+B3+C2)	13.242	519.314	2) TPCL	34.894	593.759
3) Gas (A3+B1)	52.317	677.781	3) REL	17.378	294.876
4) Wind (B2)	10.507	253.039	TOTAL STATE	299.784	5042.496
5) CPP (B3)	26.659	433.841			
TOTAL STATE	204.106	3455.115			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2689	2732	2471
MSGENCO Hydro	244	1822	113
MSGENCO Gas	651	643	664
MSGENCO Total Generation	3584	5197	3248
Central Sector Receipt	4360	3591	3570
RGPPL	1519	1529	1534
WIND	489	529	325
CPP	1127	1098	1114
Exchange with Mumbai	-666	-502	-373
MSEDCL DEMAND MET	10456	11485	9461
Load Shedding (LS)	51	52	48
MSEDCL DEMAND (INCL. LS)	10507	11537	9509
TPCL GENERATION	1424	1495	792
REL GENERATION	524	523	420
TPCL+REL DEMAND	2614	2520	1585
STATE DEMAND MET	13070	14005	11046
Load Management (LM)	1164	2263	1084
Total Load Relief (LS+LM)	1215	2315	1132
UNRESTRICTED STATE DEMAND	14285	16320	12178
Frequency (Hz)	49.93	49.83	50.28

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 16:04 Hrs	49.28 Hz at 18:40 Hrs	50.05	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	3.52	44.08	170	126	130
Unit 7	4.14	48.75	190	140	160
	7.66	99.44			290
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.60	26.08	160	135	150
Unit 4	0.00	0.00	0	0	0
	3.60	26.08			150
Parli					
Unit 3	1.05	31.36	132	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.21	49.68	169	115	143
Unit 6	2.42	53.19	138	67	85
Unit 7	2.21	40.05	169	60	35
	8.88	174.28			263
Chandrapur					
Unit 1	2.66	34.05	132	89	120
Unit 2	2.78	33.63	128	90	110
Unit 3	3.51	22.91	167	124	120
Unit 4	0.00	0.00	0	0	0
Unit 5	6.75	109.20	415	220	325
Unit 6	4.29	91.67	320	0	200
Unit 7	6.76	64.80	360	235	350
	26.76	356.26			1225
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.73	44.88	193	99	130
	3.73	44.88			130
Khaparkheda					
Unit 1	3.60	53.93	155	145	150
Unit 2	0.00	35.75	0	0	0
Unit 3	3.71	45.48	175	144	160
Unit 4	3.72	59.84	163	147	160
Unit 5	0.00	2.79	0	0	0
	11.04	197.78			470
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.52	47.94	180	105	140
Unit 4	0.00	15.00	0	0	0
Unit 5	0.00	11.08	0	0	0
	3.52	74.02			140
Uran					
All Units	15.64	235.66	664	635	650
	15.64	235.66			650
Dabhol					
RGPPL	36.68	442.12	1541	1513	1590
	36.68	442.12			1590
Koyna					
Stage 1-2	2.26	84.87	490	35	600
Stage 4	1.34	161.11	708	0	250
Stage 3	0.73	63.49	160	0	320
	4.32	309.47			1170
Kovna 12&4 Total	3.60	245.98			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	0
VTRNA	0.30	14.73	61	0	60
TILLARI	0.67	13.96	61	0	60
BHTGR/VEER	0.21	6.38	9	8	9
BHIRA T.R.	0.32	7.59	41	0	41
RNGR+BHTSA	0.40	7.57	17	16	17
BHANDARDRA	0.50	10.71	21	20	23
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.83	22.23	43	31	11
GHATGHAR	0.96	15.28	250	0	0
	4.18	106.25			221
PENCH (MS)					
Pench (MS)	0.95	12.85	44	14	0
	0.95	12.85			0
Wind					
MalharPeth	0.53	13.71			
Vankuswadi	0.95	25.42			
ATIT	0.17	4.25			
Kale	0.35	8.98			
Satara	2.10	39.95			
Shirala	0.26	9.28			
K Mahankal	0.05	16.78			
Supa	0.14	3.95			
Vita	1.43	48.91			
Dondaicha	2.56	43.44			
Sakri	0.54	8.18			
Nandurbar	0.29	3.93			
Khandke	0.89	18.68			
Khaparale	0.24	7.56			
	10.51	253.04			
CPP					
JSW JAIGAD	16.79	289.26	722	641	750
WARDHA	6.24	101.26	299	224	260
Other CPPs	3.63	43.32			
	26.66	433.84			1010
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.40	179.15	490	290	490
Trombay 6	4.54	82.22	255	155	500
Trombay 7A	2.88	48.66	126	92	120
Trombay 7B	1.60	27.07	69	58	60
Trombay 8	4.58	53.98	232	150	230
TATA Hydro	3.79	90.74	387	0	447
	27.80	481.84			1847
REL					
1&2	12.18	207.30	526	409	500
	12.18	207.30			500
Cent Sect					
Share					3694
					3694

MS PG CL	Thermal	65.20	972.75		2668
	Thml+Gas	80.83	1208.41		3318
	Hydro	8.50	415.72		1391
	Total	89.33	1624.13		4709
State Total		204.11	3455.12		13350

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2473	123	660	3256	1524	321	1120	2782	3942	-391	-414	9792	1243	9840	1889	12924	50.10
2	2461	123	660	3244	1529	312	1108	2783	3604	-386	-367	9473	1168	9521	1719	12360	50.17
3	2455	118	661	3234	1533	335	1108	2783	3748	-386	-371	9631	1165	9679	1630	12426	50.23
4	2471	113	664	3248	1534	325	1114	2788	3570	-386	-373	9461	1132	9509	1585	12178	50.28
5	2630	123	662	3415	1537	325	1108	2791	3690	-386	-372	9746	1127	9794	1571	12444	50.14
6	2693	148	653	3494	1538	324	1116	2789	3895	-386	-370	10041	1194	10089	1646	12881	49.91
7	2907	118	650	3675	1541	388	1118	2789	3958	-401	-371	10352	1192	10401	1755	13299	50.09
8	2951	123	650	3724	1540	338	1122	3256	4465	-421	-371	10861	1192	10910	1864	13917	50.22
9	2973	175	643	3791	1536	369	1120	3207	4515	-431	-553	10822	1192	10871	2118	14132	50.10
10	2918	230	635	3783	1529	402	1122	3404	4169	-611	-667	10381	1229	10432	2450	14060	49.94
11	2689	244	651	3584	1519	489	1127	3483	4360	-695	-666	10456	1215	10507	2614	14285	49.93
12	2607	245	647	3499	1515	415	1130	3527	4406	-695	-607	10402	1183	10452	2633	14218	49.89
13	2568	204	662	3434	1513	396	1094	3519	4382	-695	-541	10315	1180	10365	2614	14109	49.99
14	2637	168	649	3454	1516	464	1174	3480	4334	-658	-518	10465	1182	10517	2513	14160	50.02
15	2719	158	643	3520	1520	561	1120	3479	4396	-658	-614	10544	1190	10596	2527	14261	50.01
16	2729	156	651	3536	1525	574	1118	3478	4167	-658	-633	10329	1203	10381	2524	14056	50.20
17	2817	163	651	3631	1521	779	1105	3457	4182	-637	-668	10569	1260	10621	2457	14286	50.17
18	2786	236	655	3677	1522	753	1109	3522	3679	-611	-774	9980	1473	10034	2411	13864	50.13
19	2778	601	641	4020	1522	622	1101	3568	3938	-526	-716	10507	2114	10561	2414	15035	49.91
20	2732	1822	643	5197	1529	529	1098	3652	3591	-610	-502	11485	2315	11537	2520	16320	49.83
21	2776	1456	645	4877	1532	412	1100	3678	3647	-624	-466	11143	2325	11195	2402	15870	49.90
22	2823	855	650	4328	1534	352	1083	3645	3757	-605	-442	10655	2325	10707	2289	15269	50.00
23	2794	561	654	4009	1535	384	1050	3115	3646	-585	-450	10217	2321	10265	2134	14672	49.99
24	2808	240	656	3704	1537	338	1094	2861	3639	-499	-471	9885	2005	9933	1995	13885	50.00
MUs	65.20	8.50	15.64	89.33	36.68	10.51	26.66	77.84	95.68	-12.94	-12.30	247.51	35.12	248.72	52.27	334.91	50.05

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Sep/2011

Position as on 6.30 Hrs of 18/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	19/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	22/09/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.Mini Overhaul	25/09/2011
Cent_Sect NTPC(V-5)	210	14/09/2011	00.41		Continued.	Annual Overhaul.	10/10/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Khaparkheda Unit 2	210	11/09/2011	21.15	18/09/2011	00.33	Flame Failure	
Khaparkheda Unit 5	500	12/09/2011	05.55		Continued.	Generator Protection.	
Chandrapur Unit 6	500	13/09/2011	22.40	17/09/2011	03.26	Boiler Tube Leakage.	
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	G/T problem.	
Parli Unit 3	210	16/09/2011	03.15	17/09/2011	13:04	Bunkring Problem.	
Nasik Unit 5	210	16/09/2011	10.05		Continued.	Boiler tube leakage.	19/09/2011
Cent_Sect NTPC(K-1)	210	18/09/2011	11.31		Continued.	Ash Handling Problem	
Cent_Sect NTPC (K-2)	210	18/09/2011	11.31	18/09/2011	17.03	Ash Handling Problem	
Cent_Sect NTPC(K-3)	210	18/09/2011	11.31		Continued.	Ash Handling Problem	
Cent_Sect NTPC(K-6)	500	18/09/2011	11.31		Continued.	Ash Handling Problem	
Chandrapur Unit 3	210	18/09/2011	17.30	18/09/2011	23.38	Coal Shortage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Sep/2011

Position as on 6.30 Hrs of 18/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Chandrapur - Bhadravati - III	14/09/2011	22.34	17/09/2011	15.30	Over Voltage.
Kolhapur - Mapusa - I	16/09/2011	17.32	17/09/2011	09.01	Over Voltage
Karad - Solapur (PGCIL)	16/09/2011	21.06	17/09/2011	06.29	Over Voltage.
Dhule-Sar'Sarovar - I	17/09/2011	01.30	17/09/2011	08.15	Over Voltage
Kolhapur - Mapusa - II	17/09/2011	20.50	18/09/2011	10.28	Over Voltage
Karad - Solapur (PGCIL)	17/09/2011	22.16	18/09/2011	06.40	Over Voltage
Dhule-Khandwa-I	18/09/2011	00.39	18/09/2011	06.07	Over Voltage
Padgha-Bhoisor (PGCIL)	18/09/2011	14.37	18/09/2011	14.48	To take Line Reactor in service
Karad - Solapur (PGCIL)	18/09/2011	22.05		Continued.	Over Voltage
Kolhapur - Mapusa - I	18/09/2011	22.21		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
M.B-II At 400KV Parli	15/09/2011	07.54		Continued.	Jumper connection between existing MB-II and extended bus of PGCIL.
400/132KV,200MVA ICT-I at Khadka.	16/09/2011	12.24	18/09/2011	18.15	Replacement of 132KV line side isolator.
400/220KV 500MVA ICT-III at Bableshwar	17/09/2011	10.19	17/09/2011	18.05	Testing of REF
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 30.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.9.11.
220/110KV 100MVA T/F-III at Miraj	12/09/2011	11.00		Continued.	Augmentation of 100 MVA to 200 MVA T/F. Upto 30.09.2011.
Khaperkheda - Ambazari - II	15/09/2011	10.05	17/09/2011	15.49	Main Breaker O.H.Work(CKT is on TBC)
Kalyani-Baramati Agro	16/09/2011	11.20		Continued.	Replacement of breaker.
Babaleshwar - Babaleshwar - I	17/09/2011	08.05	17/09/2011	19.05	Q.M.Work
Pedambe-Tambati	17/09/2011	08.25		Continued.	Dismantling of existing 220KV Tower
Main Bus I @ Kalwa I	17/09/2011	08.40	17/09/2011	17.55	Providing Repair Sleeves
Mahad-Nagothane	17/09/2011	08.42		Continued.	Dismantling of existing 220KV Tower
New Paras TPS - Chikhali - I	17/09/2011	08.57	17/09/2011	11.30	Measurement of Tandelta of CT
Malegaon-Satana	17/09/2011	09.02	17/09/2011	15.20	Q.M.Work
Chinchwad - Hinjewadi	17/09/2011	09.21	17/09/2011	16.35	Replacement of E/W
220/100KV 200MVA ICT-I at Kalwa	17/09/2011	10.47	17/09/2011	13.23	To attend Hot Spot
220/132 KV 100 MVA ICT - I @ Ranjangaon	17/09/2011	11.15	17/09/2011	14.29	Replacement of OSR

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Sep/2011

Position as on 6.30 Hrs of 18/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dhule - Amalner	17/09/2011	12.38	17/09/2011	19.42	For disconnecting the Taping Jumpers/connection and making LILO arrangement For disconnecting the Taping Jumpers
Amalner - Dondaicha	17/09/2011	12.38	17/09/2011	19.44	For disconnecting the Taping Jumpers/connection and making LILO arrangement
Babaleshwar - Nagar - I	17/09/2011	13.50	17/09/2011	17.40	Disc Insulator replacement
220/100KV 200MVA ICT-IV at Kalwa	17/09/2011	16.06		Continued.	Oil Filtration work
220/33 KV 100 MVA ICT-IV @ Versova	18/09/2011	06.59	18/09/2011	11.20	Replacement of NGT Bucholz
Trombay - Sonkar	18/09/2011	07.14	18/09/2011	17.47	Replacement of Jumpers
220/33 KV 100 MVA T/F - I @ Ghodbandar	18/09/2011	08.17	18/09/2011	21.20	Annual Maint.Work
Mudshingi-Talandage-II	18/09/2011	09.04	18/09/2011	17.43	Replacement of suspension hardware
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Supreme Industry-Pahur	16/09/2011	10.50	17/09/2011	21.25	Y phase LA and Breaker replacement
Mansar - Pench	17/09/2011	08.25	17/09/2011	18.10	Replacement of Line Insulators
Beed-Gevrai	17/09/2011	10.10	17/09/2011	13.15	Replacement of Line Insulators
Kalmeshwar-Saoner	17/09/2011	12.00		Continued.	Retrofitting of Relays
Mansar - Pench	18/09/2011	08.10	18/09/2011	18.59	Replacement of Disc Insulator
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali-Borivali Tata-II	18/09/2011	09.29	18/09/2011	15.40	Replacement of Insulator String
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Boiser-PGCIL-I	18/09/2011	07.19	18/09/2011	14.09	To attend Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Bhusawal- Aurangabad	15/09/2011	20.25	18/09/2011	05.50	Over Voltage.
Karad - Kolhapur - I	16/09/2011	17.21	17/09/2011	10.28	Over Voltage
Karad - Kolhapur - II	17/09/2011	22.34		Continued.	Over Voltage
Bhusawal- Aurangabad	18/09/2011	22.11		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
Abhijeet-Wardha-I	14/09/2011	08.37	18/09/2011	15.52	To control Koradi ICT loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Bhusawal- Aurangabad	18/09/2011	09.40	18/09/2011	14.06	LA Burst at BSL end
Voltage Level : 220KV			Outage Type TRIPPED		
Kolhapur-Karad-IV	16/09/2011	21.55	17/09/2011	10.26	Distance protection.
Babaleshwar - Nagar - I	17/09/2011	01.17	17/09/2011	01.37	Distance Protection
C'pur-Sicom-I	18/09/2011	09.59	18/09/2011	10.06	Distance Protection
Khaparkheda-Kawlewada-II	18/09/2011	11.57	18/09/2011	12.23	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Sep/2011

Position as on 6.30 Hrs of 18/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Pusad - Umarkhed	17/09/2011	21.42	17/09/2011	21.48	Distance Protection
Pusad - Umarkhed	17/09/2011	21.52	18/09/2011	08.06	Distance protection
Pusad - Digras	18/09/2011	02.08	18/09/2011	02.18	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	120
Unit 7	210	180
	620	300
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	0	
	420	140
Parli		
Unit 3	210	100
Unit 4	210	0
Unit 5	210	130
Unit 6	250	80
Unit 7	250	160
	1130	470
Chandrapur		
Unit 1	210	100
Unit 2	210	110
Unit 3	210	100
Unit 4	210	0
Unit 5	500	230
Unit 6	500	250
Unit 7	500	250
	2340	1040
Paras		
Unit 3	250	0
Unit 4	250	180
	500	180
Khaparkheda		
Unit 1	210	162
Unit 2	210	101
Unit 3	210	146
Unit 4	210	152
Unit 5	500	
	1340	561
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	170
Unit 4	210	0
Unit 5	210	0
	870	170
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	1940	1610
	1940	1610
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	41
RNGR+BHTSA	20	16
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	14
GHATGHAR	250	0
	611	219
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	745
WARDHA	405	260
Other CPPs	0	
	1005	1005
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3271
	3455	3271

	19580	13153
--	--------------	--------------