



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Oct/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Oct/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	101.911	1419.471	1) Madhya Pradesh	56.873	874.733
2) Hydro	14.185	418.522	2) Gujrat	23.688	593.763
3) Gas	15.085	252.476	3) Goa	-6.558	-100.397
Total MSGENCO	131.181	2090.469	4) TAPS 1&2 (Inj.)	7.855	115.165
B) OTHERS			5) Pench (Excess)	-0.429	-9.656
1) RGPPL Gas	33.510	582.937	# Total Cent. Sector	81.429	1473.608
2) Wind Generation	2.151	43.705	F) Other Exchanges		
3) CPP	35.404	558.027	1) With TPCL (Excess)	-9.982	-158.603
4) PENCH (MS)	0.429	10.449	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	23.978	516.236
1) TPCL Thermal	29.687	507.739	Include PX	0.000	175.412
2) TPCL Hydro	4.113	63.339	2) MUMBAI Bilateral	13.291	197.338
TOTAL TPCL	33.800	571.078	Include PX	0.705	16.605
3) REL Thermal	12.585	212.464	3) MUMBAI Schedule	13.291	198.363
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	144.183	2139.674	1) MSEDCL	274.122	4600.592
2) Hydro (A2+B3+C2)	18.727	492.310	2) TPCL	37.796	626.606
3) Gas (A3+B1)	48.595	835.413	3) REL	18.588	315.537
4) Wind (B2)	2.151	43.705	TOTAL STATE	330.506	5542.735
5) CPP (B3)	35.404	558.027			
TOTAL STATE	249.060	4069.129			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4268	4200	4181
MSGENCO Hydro	1079	1708	60
MSGENCO Gas	612	631	644
MSGENCO Total Generation	5959	6539	4885
Central Sector Receipt	3794	3422	2645
RGPPL	1382	1382	1439
WIND	51	39	175
CPP	1401	1611	1429
Exchange with Mumbai	-662	-585	26
MSEDCL DEMAND MET	11925	12461	10624
Load Shedding (LS)	1592	828	247
MSEDCL DEMAND (INCL. LS)	13517	13289	10871
TPCL GENERATION	1746	1677	1084
REL GENERATION	523	525	525
TPCL+REL DEMAND	2931	2787	1583
STATE DEMAND MET	14856	15248	12207
Load Management (LM)	1656	2757	1520
Total Load Relief (LS+LM)	3248	3585	1767
UNRESTRICTED STATE DEMAND	18104	18833	13974
Frequency (Hz)	49.65	49.78	49.80

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.22 Hz at 18.47 Hrs	49 Hz at 14.49 Hrs	49.69	.66 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Oct/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.26	55.37	150	121	135
Unit 6	3.37	43.86	160	103	140
Unit 7	0.00	22.85	0	0	0
	6.63	122.08			275
Bhusawal					
Unit 2	0.60	0.60	70	0	56
Unit 3	3.88	60.55	175	145	160
Unit 4	0.70	3.62	306	0	
	5.19	64.78			216
Parli					
Unit 3	3.17	53.19	171	0	142
Unit 4	2.13	2.13	123	0	70
Unit 5	2.92	51.56	143	89	125
Unit 6	4.07	65.69	201	143	170
Unit 7	0.00	0.00	0	0	0
	12.30	172.56			507
Chandrapur					
Unit 1	4.00	64.63	170	164	160
Unit 2	3.31	53.62	144	133	130
Unit 3	3.98	69.38	189	148	160
Unit 4	4.06	8.08	188	146	170
Unit 5	9.10	128.22	425	310	350
Unit 6	8.86	126.50	410	285	400
Unit 7	9.69	135.39	441	360	400
	43.01	585.81			1770
Paras					
Unit 3	3.31	48.78	170	68	107
Unit 4	2.94	27.81	165	76	101
	6.26	76.60			208
Khaparkheda					
Unit 1	4.06	59.28	185	150	175
Unit 2	3.98	45.28	181	137	175
Unit 3	4.18	64.36	198	150	175
Unit 4	4.74	65.64	212	151	175
Unit 5	3.31	22.03	186	74	
	20.28	256.60			700
Nasik					
Unit 1	0.00	0.00	0	0	
Unit 2	0.00	0.00	0	0	
Unit 3	2.83	50.22	160	80	160
Unit 4	2.90	42.21	161	74	150
Unit 5	2.52	48.62	159	50	150
	8.25	141.05			460
Uran					
All Units	15.08	252.48	648	602	600
	15.08	252.48			600
Dabhol					
RGPPL	33.51	582.94	1439	1382	
	33.51	582.94			
Koyna					
Stage 1-2	3.40	118.64	485	35	600
Stage 4	5.62	196.97	1005	0	250
Stage 3	2.48	68.01	318	0	320
	11.51	383.62			1170
Kovna 12&4 Total	9.03	315.60			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	1.40	0	0	0
VTRNA	0.00	0.89	0	0	0
TILLARI	0.36	6.91	60	0	60
BHTGR/VEER	0.03	1.92	2	1	1
BHIRA T.R.	0.28	5.17	41	0	40
RNGR+BHTSA	0.41	5.35	17	17	15
BHANDARDRA	0.00	2.20	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.13	8.32	14	2	11
GHATGHAR	1.46	2.74	250	0	0
	2.67	34.90			127
PENCH (MS)					
Pench (MS)	0.43	10.45	53	0	
	0.43	10.45			
Wind					
MalharPeth	0.18	2.52			
Vankuswadi	0.35	4.94			
ATIT	0.10	0.70			
Kale	0.11	1.50			
Satara	0.37	5.67			
Shirala	0.17	1.69			
K Mahankal	0.20	2.22			
Supa	0.00	1.33			
Vita	0.51	5.68			
Dondaicha	0.02	9.74			
Sakri	0.00	1.48			
Nandurbar	0.00	1.21			
Khandke	0.06	3.32			
Khaparale	0.06	1.71			
	2.15	43.70			
CPP					
JSW JAIGAD	20.39	325.40	1004	779	800
WARDHA	10.24	156.00	436	384	433
Other CPPs	4.77	76.62			
	35.40	558.03			1233
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.58	196.39	490	290	490
Trombay 6	8.88	143.06	500	155	500
Trombay 7A	2.78	43.74	123	87	120
Trombay 7B	1.54	25.18	66	56	60
Trombay 8	5.91	99.38	248	245	250
TATA Hydro	4.11	63.34	440	0	447
	33.80	571.08			1867
REL					
1&2	12.58	212.46	526	522	500
	12.58	212.46			500
Cent Sect					
Share					4928
					4928

MS PG CL	Thermal	101.91	1419.47		4136
	Thml+Gas	117.00	1671.95		4736
	Hydro	14.18	418.52		1297
	Total	131.18	2090.47		6033
State Total		249.06	4069.13		14561

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Oct/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3978	60	643	4681	1439	126	1425	3059	3287	-457	-181	10803	2134	10955	1823	14760	49.72
2	4113	55	644	4812	1439	154	1421	2961	2871	-357	-80	10642	2076	10849	1689	14407	49.79
3	4181	60	644	4885	1439	175	1429	2914	2645	-293	26	10624	1767	10871	1583	13974	49.80
4	4355	60	645	5060	1439	183	1430	2893	2741	-273	66	10944	1807	11213	1538	14289	49.77
5	4052	90	646	4788	1439	188	1423	2895	3034	-263	67	10964	1832	11235	1538	14334	49.69
6	4171	210	643	5024	1439	156	1436	2928	3257	-263	8	11345	2042	11760	1603	14990	49.62
7	4326	250	648	5224	1382	128	1422	3043	3289	-295	-132	11338	2566	12086	1743	15647	49.59
8	4407	128	645	5180	1382	119	1429	3081	3279	-328	-278	11115	2722	11878	1881	15718	49.75
9	4421	68	634	5123	1382	93	1430	3060	3358	-377	-399	10987	2549	11632	2205	15741	49.64
10	4414	333	624	5371	1382	79	1436	3372	3725	-572	-519	11474	2555	12347	2550	16579	49.67
11	4263	625	619	5507	1382	68	1436	3493	4118	-741	-668	11843	2550	12835	2809	17202	49.65
12	4268	1079	612	5959	1382	51	1401	3526	3794	-766	-662	11925	3248	13517	2931	18104	49.65
13	4413	539	607	5559	1382	45	1440	3612	3867	-766	-699	11594	3443	13383	2915	17952	49.71
14	4434	519	602	5555	1382	45	1412	3612	4064	-741	-690	11768	3218	13377	2812	17798	49.73
15	4413	898	605	5916	1382	42	1433	3551	3965	-766	-730	12008	3054	13490	2872	17934	49.51
16	4343	1271	605	6219	1382	70	1378	3432	3622	-766	-736	11935	3097	13503	2898	17930	49.65
17	4316	784	603	5703	1382	60	1412	3407	3172	-737	-711	11018	3422	12772	2869	17309	49.65
18	4264	792	623	5679	1382	38	1514	3383	3040	-716	-584	11069	3311	12475	2792	17172	49.60
19	4330	1141	626	6097	1382	46	1577	3421	3376	-713	-599	11883	3784	13012	2815	18482	49.69
20	4200	1708	631	6539	1382	39	1611	3588	3422	-713	-585	12461	3585	13289	2787	18833	49.78
21	4024	1667	633	6324	1382	57	1633	3549	2952	-653	-463	11934	3379	12570	2641	17954	49.74
22	4080	979	632	5691	1382	53	1622	3536	3526	-645	-481	11842	3181	12295	2483	17506	49.78
23	4067	507	639	5213	1382	80	1622	3269	3322	-547	-467	11197	2977	11604	2373	16547	49.75
24	4078	362	632	5072	1382	56	1632	3138	3120	-547	-485	10826	2605	11107	2217	15648	49.65
MUs	101.9 1	14.18	15.08	131.18	33.51	2.15	35.40	78.72	80.85	-13.29	-9.98	273.54	66.90	294.06	56.37	396.81	49.69

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Oct/2011

Position as on 6.30 Hrs of 18/Oct/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Bhusawal Unit 2	210	22/08/2011	13:13	17/10/2011	01.30	Annual overhaul.	
Parli Unit 4	210	31/08/2011	01.07	17/10/2011	01.08	Annual Overhaul.	
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	22/10/2011
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Annual Overhaul	23/10/2011
Parli Unit 7	250	24/09/2011	18.53		Continued.	Main steam temp.low.	
Koradi Unit 7	210	08/10/2011	23.43		Continued.	Annual overhaul.	03/11/2011
FORCED OUTAGE							
CPP JSW (J) U3	300	10/10/2011	06.25	17/10/2011	15.53	Colling water pump problem	
Cent_Sect NTPC(V-4)	210	15/10/2011	13.10		Continued.	G.T.Fire	
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
Cent_Sect NTPC(V-5)	210	17/10/2011	07.50	17/10/2011	11.33	Hydrogen cooling problem	
Parli Unit 3	210	17/10/2011	10.30	17/10/2011	12.15	Low Vaccume	
CPP WPCL U-4	135	17/10/2011	15.15	17/10/2011	16.14	Tripped	
Koyna Unit 9	80	18/10/2011	12.53	18/10/2011	15.00	Bus Fault @ Pedambe.	
Koyna Unit 11	80	18/10/2011	12.53	18/10/2011	15.00	Bus Fault @ Pedambe.	
Parli Unit 5	210	18/10/2011	22.10		Continued.	Air Heater Motor Replacement Work.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Oct/2011

Position as on 6.30 Hrs of 18/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parly(PG) - Wardha (PG) - I	17/10/2011	15.44	17/10/2011	15.45	Newly Line Charged
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL)-II	08/10/2011	19.20		Continued.	H/T due to CVT fuse blown off at PGCIL end.
Parli (PG)-Bhadravati I	08/10/2011	19.50		Continued.	Over Voltage
Karad - Solapur (PGCIL)	16/10/2011	07.26	17/10/2011	15.17	Over Voltage
Akola - Wardha - I	16/10/2011	22.10		Continued.	Over Voltage
Kolhapur - Mapusa - II	16/10/2011	22.38	17/10/2011	09.28	Over Voltage
Dhule-Sar'Sarovar - I	17/10/2011	00.10	17/10/2011	10.20	Over Voltage
Kolhapur - Mapusa - I	17/10/2011	16.34	18/10/2011	09.47	Over Voltage
Padgha-Bhoisor (PGCIL)	17/10/2011	19.47	17/10/2011	20.04	Oil Leakage in 50MVAR Line Reactor at Padgha
Parli (PGCIL)-Bhadravati-II	17/10/2011	20.10		Continued.	Over Voltage
Karad - Solapur (PGCIL)	17/10/2011	20.14		Continued.	Over Voltage
Dhule - S'Sarovar- II	18/10/2011	00.43	18/10/2011	10.55	Over Voltage
Kolhapur - Mapusa - II	18/10/2011	23.11		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	15/10/2011	20.45	17/10/2011	18.16	Distance protection.Declared faulty.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400KV TBC at Dhule	17/10/2011	11.20	17/10/2011	12.35	CT and Tand delta measurement
New Koyna - Jaigad - II	18/10/2011	11.23	18/10/2011	16.05	Metering Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 15.10.2011
Kalwa-Mulund-I	14/10/2011	16.07		Continued.	Taken on TBC for replacement of 29A isolator.
220/110 KV 200 MVA ICT - I @ Kolhapur	17/10/2011	10.25		Continued.	Q.M.Work
Talangade - Mumewadi	17/10/2011	10.28	17/10/2011	19.19	Erection of Line Tower of 220KV Hamidwada Co-Gen.
Talangde-Five star MIDC	17/10/2011	10.57	17/10/2011	15.29	Q.M.Work
Kalwa-Colourchem	17/10/2011	11.32	17/10/2011	14.24	To attend Red Hot(Taken on TBC)
220/132 KV 200 MVA ICT- I @ Jalna	17/10/2011	13.32	17/10/2011	14.40	R phase attending Oil Leakage of CT
Pedambe-Newkoyna	17/10/2011	15.35	17/10/2011	16.54	Relay testing work
Karad - Vita - I	18/10/2011	09.47	18/10/2011	13.01	Q.M.Work & Crimping Work.
220/132 KV 200 MVA ICT- I @ Bale	18/10/2011	10.00	18/10/2011	12.56	Attending Hot Spot to 132KV Isolator.
Uran - Kharghar	18/10/2011	10.06	18/10/2011	17.34	Hot Spot Attending Work.
Karad-Vita-II	18/10/2011	14.19	18/10/2011	18.22	Q.M.Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Palghar - I	18/10/2011	07.23	18/10/2011	19.05	Control Relay Panel Testing Work.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Oct/2011

Position as on 6.30 Hrs of 18/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kandalgaon-Roha-I	18/10/2011	09.10	18/10/2011	15.18	Replacement of Isolator @ Roha End.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT @ Khadka	17/10/2011	07.47	17/10/2011	17.04	Main Breaker Prob.(ICT is on TBC)
Chandrapur - Parli - II	17/10/2011	09.22	17/10/2011	14.46	To attend Hot Spot(Ckt is on TBC)
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Nasik-Raymond	17/10/2011	09.18	17/10/2011	09.42	Line Isolator alignment
220/33KV 125MVA T/F- V at Versova	17/10/2011	23.29	18/10/2011	01.20	Emergency outage
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	08/10/2011	17.22		Continued.	To control Over Voltage.
Bhusawal- Aurangabad	16/10/2011	21.09	17/10/2011	06.30	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur - Warora	12/10/2011	19.56		Continued.	For System Stabily.
Bale-Murud	16/10/2011	05.08		Continued.	To control Parli ICT loading.
Bale-Osmanbad	16/10/2011	05.08		Continued.	To control Parli ICT loading
Padgha-Temghar I	18/10/2011	18.46		Continued.	To Control Padgha ICT Loading.
Padgha - Temghar - II	18/10/2011	18.48		Continued.	To Control Padgha ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV,500 MVA ICT-III at Nagothane.	29/09/2011	15.20		Continued.	NDR Trip.
400/220KV,100 MVA Spare Unit at Korady	04/10/2011	10.50		Continued.	Buchholz Alarm Recieved.
Voltage Level : 220KV			Outage Type TRIPPED		
Pedambe-Mahad	16/10/2011	16.37	17/10/2011	11.40	Distance Protection
Aurangabad - Padegaon - II	16/10/2011	18.58	17/10/2011	04.09	R Phase Conductor Snapped
Jambul - Pal	16/10/2011	19.55	17/10/2011	02.07	R Phase CC Burst
Badnera-Akola Ckt.I	16/10/2011	20.07	17/10/2011	18.34	Y Phase Insulator String Broken
Karad-Pophali	17/10/2011	04.07	17/10/2011	12.00	Distance Protection
Kalwa - Salshet - III	17/10/2011	11.05	17/10/2011	11.21	Distance Protection
220/132 KV100 MVA ICT @ Bhugaon.	17/10/2011	11.59	17/10/2011	14.09	Over Current Earth Fault
Kandalgaon - ONGC	17/10/2011	17.15	17/10/2011	17.24	Distance Protection
220/132KV 100MVA ICT @ Bhugaon	17/10/2011	17.25	17/10/2011	18.45	Over Current Earth Fault
Phinoxex-Kharepatan	17/10/2011	18.19	17/10/2011	18.39	Distance Protection
Pedambe - Pophali - II	18/10/2011	12.53	18/10/2011	17.07	Bus Bar Protection Operated.
Pedambe-Newkoyna	18/10/2011	12.53	18/10/2011	14.38	Tripped @ Newkoyna End Due to Bus Bar Operated @ Pedambe.
Pedambe - Karad	18/10/2011	12.53	18/10/2011	14.40	Bus Bar Protection Operated.
Pedambe - Tambati	18/10/2011	12.53	18/10/2011	14.11	Bus Bar Protection Operated.
220 KV Bus Bar @ New Koyna	18/10/2011	12.53	18/10/2011	13.18	Bus Bar Protection Operated @ Pedambe.
Oni - Kharepatan	18/10/2011	12.53	18/10/2011	13.10	Bus Bar Protection Operated.
Bus Section - II @ Pedambe	18/10/2011	12.53	18/10/2011	14.05	Bus Bar Protection Operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Oct/2011

Position as on 6.30 Hrs of 18/Oct/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Pedambe - Oni	18/10/2011	12.53		Continued.	B Ph Insulator Bus & Jumper Opened.
Dondaicha - Jamde - I	18/10/2011	17.12		Continued.	Towers Damaged.
Dondaicha - Jamde - II.	18/10/2011	17.12		Continued.	Towers Damaged.
Pedambe-Mahad	18/10/2011	17.14	18/10/2011	18.12	Distance Protection.
Pedambe - Tambati	18/10/2011	17.14	18/10/2011	18.40	Distance Protection.
Pedambe-Newkoyna	18/10/2011	17.18	18/10/2011	18.10	Distance Protection Due to Heavy Rains @ Lighting.
Dondaicha - Walve	18/10/2011	17.18		Continued.	Towers Damaged.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhugaon - Deoli	17/10/2011	17.25	17/10/2011	18.45	Tripped
null					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Reactor of 400 KV Padgha-Bhoisor line	17/10/2011	19.47		Continued.	Oil Leakage at Padgha Reactor

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Oct/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	150
Unit 6	210	120
Unit 7	210	0
	620	270
Bhusawal		
Unit 2	210	0
Unit 3	210	160
Unit 4	500	
	920	160
Parli		
Unit 3	210	152
Unit 4	210	125
Unit 5	210	125
Unit 6	250	160
Unit 7	250	0
	1130	562
Chandrapur		
Unit 1	210	165
Unit 2	210	130
Unit 3	210	185
Unit 4	210	195
Unit 5	500	400
Unit 6	500	400
Unit 7	500	425
	2340	1900
Paras		
Unit 3	250	70
Unit 4	250	70
	500	140
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	160
Unit 5	500	
	1340	610
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	150
Unit 4	210	140
Unit 5	210	140
	870	430
Uran		
All Units	852	620
	852	620
Dabhol		
RGPP	1940	0
	1940	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	11
GHATGHAR	250	
	611	130
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	960
WARDHA	405	433
Other CPPs	0	
	1005	1393
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4993
	3455	4993