



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Nov/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	106.162	1725.284	1) Gujrat	2.713	58.106
2) Hydro	10.017	236.013	2) Madhya Pradesh	21.918	401.210
3) Gas	13.369	242.127	3) Chattisgarh	15.100	257.260
Total MSGENCO	129.548	2203.424	4) Maharashtra	58.622	970.254
B) OTHERS			5) Goa	-6.352	-104.755
1) JSW JAIGAD	21.307	428.994	6) TAPS 1&2 Injection	7.777	131.703
2) WPCL	8.681	112.108	7) RGPPL Injection	28.448	521.247
3) Other CPP / IPP	7.041	77.141	8) Pench (Excess)	-0.246	-5.268
4) Wind Generation	7.474	43.533	# Total Cent. Sector	127.980	2229.757
5) PENCH (MS)	0.246	8.165	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-15.356	-199.801
1) TPCL Thermal	29.166	460.499	G) Bilateral Power *		
2) TPCL Hydro	3.311	62.215	1) MSEDCL Bilateral	36.962	644.470
TOTAL TPCL	32.477	522.714	Include PX	2.770	50.506
3) REL Thermal	6.322	201.176	2) MUMBAI Bilateral	14.721	219.161
D) STATE			Include PX	1.298	7.449
1) Thermal (A1+C1+C3)	141.650	2386.959	3) MUMBAI Schedule	17.656	229.048
2) Hydro (A2+B5+C2)	13.574	306.393	H) ENERGY CATERED (MUs)		
3) Gas (A3)	13.369	242.127	1) MSEDCL	286.921	4903.321
4) Wind (B4)	7.474	43.533	2) TPCL	37.385	614.031
5) CPP (B1+B2+B3)	37.029	618.243	3) REL	16.802	309.487
TOTAL STATE	213.096	3597.255	TOTAL STATE	341.108	5826.839

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4484	4396	4237
MSGENCO Hydro	792	847	128
MSGENCO Gas	429	552	650
MSGENCO Total Generation	5705	5795	5015
Central Sector Receipt	5398	5398	5146
WIND	397	171	395
CPP / IPP	1550	1556	1527
Exchange with Mumbai	-626	-756	-424
MSEDCL DEMAND MET	12424	12187	11677
Load Shedding (LS)	1925	1474	494
MSEDCL DEMAND (INCL. LS)	14349	13661	12171
TPCL GENERATION	1774	1692	1004
REL GENERATION	266	264	264
TPCL+REL DEMAND	2666	2712	1692
STATE DEMAND MET	15090	14899	13369
Load Management (LM)	2593	3945	1722
Total Load Relief (LS+LM)	4518	5419	2216
UNRESTRICTED STATE DEMAND	19608	20318	15585
Frequency (Hz)	49.64	49.63	49.84

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 08.03 Hrs	49.06 Hz at 09.16 Hrs	49.67	.41 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	49.04	0	0	0
Unit 6	2.80	60.45	153	90	110
Unit 7	3.46	19.19	190	115	110
Total	6.26	128.69			220
Bhusawal					
Unit 2	3.17	60.28	165	90	140
Unit 3	2.86	54.40	135	110	140
Unit 4		0.00	0	0	
Total	6.03	114.68			280
Parli					
Unit 3	0.00	25.34	0	0	0
Unit 4	3.95	64.84	195	132	150
Unit 5	2.79	49.98	135	106	120
Unit 6	4.61	72.21	251	149	190
Unit 7	4.38	65.26	229	150	160
Total	15.73	277.63			620
Chandrapur					
Unit 1	3.77	64.40	165	150	160
Unit 2	0.00	9.78	0	0	0
Unit 3	4.01	66.48	182	139	180
Unit 4	4.70	81.56	205	180	205
Unit 5	10.88	117.03	465	440	450
Unit 6	2.57	128.80	225	0	100
Unit 7	10.93	118.59	472	428	450
Total	36.86	586.65			1545
Paras					
Unit 3	3.46	61.77	170	117	150
Unit 4	3.04	60.85	167	66	150
Total	6.50	122.63			300
Khaparkheda					
Unit 1	4.40	64.36	195	165	180
Unit 2	4.52	63.68	198	180	180
Unit 3	4.62	67.00	206	176	180
Unit 4	4.58	68.35	206	180	180
Unit 5	2.84	35.49	173	0	
Total	20.95	298.88			720
Nasik					
Unit 3	4.78	74.97	210	175	182
Unit 4	4.77	64.37	208	186	182
Unit 5	4.28	56.78	194	159	162
Total	13.84	196.12			526
Uran					
All Units	13.37	242.13	655	312	630
Total	13.37	242.13			630
PENCH (MS)					
Pench (MS)	0.25	8.16	27	0	
Total	0.25	8.16			
Koyna					
Stage 1-2	3.45	73.52	530	35	600
Stage 4	2.40	80.35	500	0	250
Stage 3	1.28	33.47	242	0	320
Total	7.14	187.34			1170
Kovna 12&4 Total	5.85	153.87			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.45	3.89	19	18	18
VTRNA	0.00	0.39	0	0	0
TILLARI	0.00	6.79	0	0	60
BHTGR/VEER		2.39	6	6	7
BHIRA T.R.	0.23	3.61	76	0	80
RNGR+BHTSA	0.40	6.57	17	16	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.36	4.51	22	14	15
SMLHY PTN	0.86	10.78	45	33	11
GHATGHAR	0.59	9.74	125	0	0
Total	2.88	48.67			207
Wind					
MalharPeth	0.59	3.57			
Vankuswadi	1.24	6.13			
ATIT	0.18	0.92			
Kale	0.53	2.20			
Satara	0.38	6.05			
Shirala	0.53	2.29			
K Mahankal	1.88	5.01			
Supa	0.07	1.05			
Vita	1.48	8.32			
Dondaicha	0.08	2.45			
Sakri	0.00	0.57			
Nandurbar	0.09	0.67			
Khandke	0.18	2.45			
Khaparale	0.25	1.86			
Total	7.47	43.53			
CPP					
JSW JAIGAD	21.31	428.99	917	856	825
WARDHA	8.68	112.11	368	339	366
Other CPPs	7.04	77.14			
Total	37.03	618.24			1191
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.50	171.54	493	427	500
Trombay 6	7.66	122.22	474	155	500
Trombay 7A	2.56	46.70	125	68	120
Trombay 7B	1.49	26.35	67	50	60
Trombay 8	5.96	93.68	251	245	250
TATA Hydro	3.31	62.22	443	0	447
Total	32.48	522.71			1877
REL					
1&2	6.32	201.18	266	262	250
Total	6.32	201.18			250
Cent Sect					
Share					5637
Total					5637

MS PG CL	Thermal	106.16	1725.28			4211
	Thml+Gas	119.53	1967.41			4841
	Hydro	10.02	236.01			1377
	Total	129.55	2203.42			6218
State Total		213.10	3597.26			15173

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4266	122	648	5036	399	1513	5359	5604	-472	-614	11945	2393	12139	1893	16231	49.76
2	4274	127	647	5048	416	1475	5129	5120	-469	-445	11637	2396	12029	1705	15738	49.75
3	4237	128	650	5015	395	1522	5192	5146	-469	-424	11677	2216	12171	1692	15585	49.84
4	4212	127	651	4990	433	1529	5118	5081	-540	-332	11724	2269	12238	1619	15612	49.75
5	4246	137	650	5033	455	1554	5094	5093	-367	-329	11829	2318	12353	1630	15777	49.76
6	4418	374	650	5442	479	1563	5100	5144	-424	-328	12324	2643	13038	1665	16632	49.64
7	4562	172	653	5387	488	1549	5188	4956	-529	-432	11958	3799	13470	1781	17538	49.63
8	4692	134	654	5480	388	1528	5213	4737	-573	-530	11603	4212	13021	1860	17675	49.69
9	4678	135	655	5468	365	1558	5203	5100	-628	-542	11949	4336	13177	2034	18319	49.65
10	4665	338	316	5319	371	1546	5337	5300	-720	-628	11908	4581	13673	2461	18950	49.61
11	4603	691	312	5606	438	1560	5370	5415	-845	-676	12343	4437	14221	2692	19472	49.65
12	4484	792	429	5705	397	1550	5395	5398	-848	-626	12424	4518	14349	2666	19608	49.64
13	4506	600	545	5651	343	1561	5433	5667	-887	-717	12505	4696	14609	2696	19897	49.62
14	4473	655	538	5666	277	1574	5566	5794	-981	-906	12405	4333	14244	2628	19366	49.70
15	4481	1231	534	6246	207	1565	5566	5599	-963	-919	12698	3975	14339	2674	19347	49.63
16	4433	1244	471	6148	154	1574	5513	5588	-1013	-922	12542	4161	14387	2679	19382	49.57
17	4370	450	471	5291	133	1565	5429	5365	-948	-919	11435	4819	13537	2678	18932	49.54
18	4496	184	553	5233	142	1537	5311	5237	-836	-738	11411	4978	13130	2667	19056	49.62
19	4396	847	552	5795	171	1556	5479	5398	-930	-756	12187	5419	13661	2712	20318	49.63
20	4404	667	555	5626	181	1554	5575	5699	-913	-758	12329	5135	13448	2656	20120	49.59
21	4380	509	565	5454	157	1540	5506	5551	-838	-674	12055	4851	12910	2496	19402	49.69
22	4379	215	570	5164	166	1554	5511	5411	-838	-653	11668	4614	12310	2323	18605	49.68
23	4277	119	570	4966	203	1508	5439	5296	-824	-708	11275	4320	11865	2184	17779	49.74
24	4230	139	530	4899	215	1494	5337	5281	-799	-780	11109	3725	11547	2064	16898	49.70
MUs	106.16	10.14	13.37	129.67	7.37	37.03	128.36	127.98	-17.66	-15.36	286.94	95.14	315.87	54.16	436.24	49.67

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Nov/2011

Position as on 6.30 Hrs of 18/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koyna ST - IV 4	250	03/11/2011	04.42		Continued.	Attending Oil Leakage through Spherical Valve	23/11/2011
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage,converted to AOH.	30/11/2011
Dabhol 2A	230	05/11/2011	15.48		Continued.	Overhauling work	17/11/2011
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	23/11/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	No coal.	
CPP JSW (J) U4	300	14/11/2011	01.17		Continued.	Turbine governing oil line leakage.	
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	
Koradi Unit 5	200	15/11/2011	12.01		Continued.	ID Fan Problem	
REL 2	250	15/11/2011	23.46	18/11/2011	00.31	Valve Problem	
Chandrapur Unit 6	500	16/11/2011	23.58	17/11/2011	04.20	Trip Boiler PVMP.	
Uran Unit 7	108	17/11/2011	09.12	17/11/2011	09.39	Boiler Prot.Operated.	
Uran Unit 8	108	17/11/2011	09.12	17/11/2011	11.04	Boiler Prot.Operated.	
Uran Unit B0	120	17/11/2011	09.12	17/11/2011	12.46	Boiler Prot.Operated.	
Khaparkheda Unit 5	500	17/11/2011	17.57		Continued.	UAT Trip.	
Cent_Sect NTPC(V-2)	210	17/11/2011	19.02		Continued.	BLR T/L.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Nov/2011

Position as on 6.30 Hrs of 18/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Nasik-Navsari-I	17/11/2011	09.15	17/11/2011	18.47	Maint.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parly(PG) - Wardha (PG) - I	02/11/2011	11.33		Continued.	To control Koradi-Bhilai Load
Parli (PGCIL)-Bhadravati-II	07/11/2011	17.00		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	15/11/2011	21.15	17/11/2011	13.19	Over Voltage
Kolhapur - Mapusa - I	16/11/2011	23.04	17/11/2011	09.25	Over Voltage.
Dhule-Sar'Sarovar - I	16/11/2011	23.07		Continued.	Over Voltage.
Kolhapur - Mapusa - II	18/11/2011	02.07		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pench - Kanhan	15/11/2011	22.15		Continued.	Hand Tripped
Voltage Level : 220KV			Outage Type TRIPPED		
Padgha - Boisar (PGCIL)	17/11/2011	03.22	17/11/2011	04.18	Bus Bar Protection Operated Trip @ Padgha End.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Line Reactor of 400KV Parli-Lnknd-I	02/11/2011	10.52		Continued.	Oil Leakage and Filtration work
400/220KV,500 MVA ICT-III at Nagothane.	14/11/2011	11.20		Continued.	Attending the Punch related to Isolator Transformer
400/132KV 200 MVA ICT-I @ Bhusawal	16/11/2011	11.40		Continued.	Filtration of Oil upto 19.11.11.
400/220 KV 500 MVA ICT-I @ Jejuri	17/11/2011	09.22	17/11/2011	17.43	Testing Work.
Dhule - Babaleshwar - II	17/11/2011	10.50	17/11/2011	14.58	To attend Red Hot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 29/11/2011
Kalwa-Mulund II	12/11/2011	09.43		Continued.	Replacement of breaker isolator .Line taken on TBC.(up to 28/11/2011)
Main Bus-II at Koradi	16/11/2011	10.36		Continued.	Replacement of 29B Isolator of ICT 220KV Side.
220/100KV 200MVA ICT-IV at Kalwa	16/11/2011	12.25		Continued.	Rectification of Fault/Internal Inspection due to Increased Key Fault.Outage upto 22.11.11.
220/15.75KV 250 MVA GT III @ Parly-I	16/11/2011	12.25		Continued.	Replacement of main bus isolator.
Girivali - Parli - III	16/11/2011	12.25		Continued.	Replacement of Main-I & Main-II

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Nov/2011

Position as on 6.30 Hrs of 18/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Isolators Under LES.
Bus - II @ Lamboti	16/11/2011	13.08		Continued.	Hot Spot.
Warora-Wardha	17/11/2011	08.01	17/11/2011	17.23	For Stringing work of Tiroda-Wardha D/C line.
Warora-Hinganghat	17/11/2011	08.01	17/11/2011	17.23	For Stringing work of Tiroda-Wardha D/C line.
220/100Kv 100 MVA T/F IV at Chinchwad	17/11/2011	08.57	17/11/2011	18.12	Testing work.
Karad-Pedambe	17/11/2011	09.00	17/11/2011	18.57	Replacement of insulator strings.
220/132KV 200 MVA ICT-III @ Chinchwad	17/11/2011	09.17	17/11/2011	13.50	Testing work.
220/132KV200MVA ICT IV @ Phursungi	17/11/2011	09.38	17/11/2011	14.01	Q.M.Work
Khapakheda - Koulawada - II	17/11/2011	10.21	17/11/2011	16.25	Q.M.Work
220/132KV,200MVA ICT.III at Nanded	17/11/2011	10.43	17/11/2011	19.30	Retrofitting work.
Mudshingi-Talandage-II	17/11/2011	11.20	17/11/2011	13.58	Q.M.Work
Aurangabad-Chitegaon-II	17/11/2011	11.21	17/11/2011	15.41	Q.M.Work
220 KV Main Bus- I @ Butibori	17/11/2011	12.05	17/11/2011	16.07	For connecting isolator jumpers for newly constructed 220 KV bays.
Akola - Badnera - I	17/11/2011	12.45	17/11/2011	16.05	For replacement of 3 nos disc of 220KV Akola-Badnera I.
Lote - N.Koyna	17/11/2011	12.48		Continued.	Shifted to TBC for CB overhauling.
220/132KV 150MVA T/F VII at Chinchwad	17/11/2011	13.54	17/11/2011	19.49	CTR fire fighting work.
220/132 KV 200 MVA ICT-III @ Phursungi	17/11/2011	14.07	17/11/2011	17.55	Jumpering work.
Chinchwad - Telco	17/11/2011	14.14	17/11/2011	17.19	Jumper work.
Lamboti-Bale-I	17/11/2011	17.06	17/11/2011	18.31	Isolator alignment work.
Aurangabad - Bhenda	17/11/2011	20.01	17/11/2011	20.41	A/R scheme testing work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 315 MVA ICT III at Bhusawal	18/11/2011	03.29		Continued.	Red Hot in two nut bolt of LV side bushing clamp.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	15/11/2011	03.10	17/11/2011	14.03	Over Voltage
Bhusawal- Aurangabad	16/11/2011	22.57	17/11/2011	06.20	Over Voltage.
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buccolz alarm problem.
Kolhapur-Karad -I	17/11/2011	21.50		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV 315 MVA ICT-II @ Padgha	17/11/2011	03.22	17/11/2011	04.08	Bus Bar Protection Operated L V Side Trip.
Voltage Level : 220KV			Outage Type TRIPPED		
Padghe - Nashik - II	17/11/2011	03.22	17/11/2011	15.23	Y Ph. C T Burst Bus Bar Prot.Operated.
Padgha-Jambhul-I	17/11/2011	03.22	17/11/2011	04.29	Bus Bar Protection Operated Trip @ Padgha End.
220/100KV 200 MVA ICT-II @ Padgha	17/11/2011	03.22	17/11/2011	04.44	Bus Bar Protection Operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Nov/2011

Position as on 6.30 Hrs of 18/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100 KV 200 MVA ICT - IV @ Padgha.	17/11/2011	03.22	17/11/2011	04.46	Bus Bar Protection Operated.
Padgha-Temghar I	17/11/2011	03.22	17/11/2011	04.26	Bus Bar Protection Operated Trip @ Padgha End.
Padgha-Wada	17/11/2011	03.22	17/11/2011	04.25	Bus Bar Protection Operated Trip @ Padgha End.
220/22 KV 50 MVA T/F @ Padgha	17/11/2011	03.22	17/11/2011	04.48	Bus Fault.
220/132KV 100MVA ICT-I at Bambhori	17/11/2011	12.07	17/11/2011	12.30	LV side LBB prot.Operated.
Deepnagar - Bambhori	17/11/2011	12.07	17/11/2011	12.30	LV side LBB prot.Operated.
220/132KV 100MVA ICT-II at Bambhori	17/11/2011	12.07	17/11/2011	12.31	LV side LBB prot.Operated.
Main Bus at Bambhori	17/11/2011	12.07	17/11/2011	12.34	LV side LBB prot.Operated.
220/132 Kv 100 MVA ICT I at Dharangaon	17/11/2011	12.07	17/11/2011	12.30	LV side LBB prot.Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Dharangaon-OLD MIDC	17/11/2011	12.07	17/11/2011	12.34	LV side LBB prot.Operated.
Bhambori - Dharangaon	17/11/2011	12.07	17/11/2011	12.34	LV side LBB prot.Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	160
Unit 7	210	190
	620	350
Bhusawal		
Unit 2	210	130
Unit 3	210	130
Unit 4	500	
	920	260
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	100
Unit 6	250	165
Unit 7	250	150
	1130	575
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	180
Unit 4	210	205
Unit 5	500	440
Unit 6	500	125
Unit 7	500	400
	2340	1510
Paras		
Unit 3	250	130
Unit 4	250	130
	500	260
Khaparkheda		
Unit 1	210	185
Unit 2	210	180
Unit 3	210	190
Unit 4	210	190
Unit 5	500	0
	1340	745
Nasik		
Unit 3	210	162
Unit 4	210	172
Unit 5	210	153
	630	487
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	14
SMLHY PTN	12	11
GHATGHAR	250	0
	611	206
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	363
Other CPPs	0	
	1005	1188
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5327
	3455	5327

	17900	15075
--	--------------	--------------