

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 17/Nov/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	155.020	2489.653	1) Gujrat	7.462	69.327
2) Hydro	5.677	123.862	2) Madhya Pradesh	0.812	69.287
3) Gas	6.899	110.517	3) Chattisgarh	6.310	116.260
Total MSPGCL	167.596	2724.032	4) Maharashtra	211.491	3627.332
B) 1) APLM	55.035	922.043	5) Goa (Amona)	-2.310	-38.195
2) JSWEL	21.720	420.953	Total	223.765	3844.011
3) VIPL	0.000	0.000	a) Mumbai Schedule	44.548	735.877
4) RPL(AMT)	25.334	411.612	b) Mumbai Drawl	47.446	822.002
5) SWPGPL	9.174	155.808	c) MSEDCL Bilateral *	110.992	1686.513
6) Other IPP	19.068	168.950	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	44.548	735.508
C) 1) TPCL Thermal	3.910	68.854	Include PX	0.000	0.000
2) TPCL Hydro	1.624	61.110	Standby	0.000	0.370
3) TPCL Gas	3.820	67.342	H) ENERGY CATERED (MUs)		
4) AEML Thermal	4.638	122.077	1) MSEDCL	498.073	8096.659
D) STATE			2) Mumbai Discoms	61.438	1141.373
1) Thermal	293.899	4759.950	3) Other Discoms	11.887	210.051
(A1+C1+C4+(B1-B6))			TOTAL STATE	571.398	9448.083
2) Hydro	7.301	184.972			
(A2+C2)					
3) Gas	10.719	177.859			
(A3+B7+C3)					
4) Wind	16.082	155.984			
6) SOLAR	19.632	325.319			
TOTAL STATE	347.633	5604.084			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6699	6606	6825	5858
MSPGCL Hydro	180	310	313	281
MSPGCL Gas	286	276	283	296
MSPGCL Total Generation	7165	7192	7421	6435
Central Sector Receipt	9719	10529	10170	8899
WIND	913	243	250	705
CPP / IPP Thermal	5265	5178	6151	4936
CPP / IPP Gas	0	0	0	0
SOLAR	2651	1510	0	0
Exchange with Mumbai	-2135	-2137	-2129	-2013
MSEDCL DEMAND MET	23067	22007	21320	18470
Load Shedding	0	0	0	0
MSEDCL DEMAND	23067	22007	21320	18470
TPCL GENERATION	341	387	466	432
AEML GENERATION	146	160	162	308
MUMBAI DEMAND	2622	2684	2757	2753
OTHER DISCOM DEMAND	511	508	543	491
STATE DEMAND MET	26200	25199	24620	21715
STATE DEMAND	26200	25199	24620	21715
Frequency (Hz)	50.07	50.01	50.02	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.25 Hz at 14.04 Hrs	49.73 Hz at 07.47 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 17/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.93	67.93	178	128
Unit 8	13.75	152.68	608	473
Unit 9	13.64	191.80	610	428
Unit 10	12.86	213.88	600	460
Total	44.18	626.30		
Bhusawal				
Unit 3	3.05	39.40	140	115
Unit 4	7.04	146.42	325	285
Unit 5	7.04	102.72	325	285
Total	17.13	288.53		
Parli				
Unit 6	3.49	45.94	166	139
Unit 7	3.37	44.64	151	112
Unit 8	3.63	64.64	164	146
Total	10.50	155.22		
Chandrapur				
Unit 3	3.10	57.34	152	113
Unit 4	3.05	55.69	137	118
Unit 5	7.10	139.53	375	279
Unit 6	6.78	111.43	335	260
Unit 7	7.25	102.60	387	275
Unit 8	7.05	122.85	330	270
Unit 9	8.67	135.92	415	285
Total	43.01	725.36		
Paras				
Unit 3	3.93	73.85	208	146
Unit 4	3.84	77.43	215	148
Total	7.77	151.28		
Khaparkheda				
Unit 1	3.98	68.50	195	115
Unit 2	4.16	70.93	189	118
Unit 3	3.50	40.24	152	115
Unit 4	4.01	72.12	189	129
Unit 5	10.89	171.54	475	390
Total	26.53	423.32		
Nasik				
Unit 3	3.36	46.06	160	121
Unit 4	2.53	55.83	109	102
Unit 5	0.00	17.77	0	0
Total	5.90	119.65		
Uran				
All Units	6.90	110.52	296	272
Total	6.90	110.52		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.59	4.80	44	0
Total	0.59	4.80		
Koyna				
Stage 1-2	1.71	32.53	195	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	17.48	0	0
Stage 3	0.12	11.20	80	0
Total	1.83	61.21		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.37	4.11	61	0
BHIRA T.R.	0.18	3.64	40	0
SMLHY_PTN	3.29	51.85	142	129
GHATGHAR	0.00	3.05	0	0
Total	3.84	62.65		
Wind				
Total	16.08	155.98	0	0
Total	16.08	155.98		
CPP				
APML(Mus)	55.04	922.04	0	0
JSWEL(Mus)	21.72	420.95	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.33	411.61	0	0
SWPGPL-Mus	9.17	155.81	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.07	93.51	268	218
Other(Mus)	11.22	43.09	0	0
JPL	1.78	32.36	75	73
Total	130.33	2079.37		
SOLAR				
Total	19.63	325.32	0	0
Total	19.63	325.32		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.37	42.52	110	59
Trombay 7B	1.45	24.82	64	49
TATA Hydro	1.62	61.11	158	12
Trombay 8	3.91	68.85	175	140
Total	9.35	197.31		
AEML				
DTPS U-1&2	4.64	122.08	312	141
Total	4.64	122.08		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	155.02	2489.65	MSPGCL Total	167.60	2724.03
			MSPGCL Thml+Gas	161.92	2600.17	Koyna 1,2 & 4 Total	1.71	50.01
			MSPGCL Hydro	5.68	123.86	State Total	347.63	5604.08

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 17/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6328	175	292	6795	647	5528	0	0	8865	8920	-2106	19295	0	0	19295	2694	488	22478	49.96
2	6382	174	292	6848	762	5464	0	0	8724	8968	-1977	19607	0	0	19607	2519	458	22584	49.96
3	6389	169	293	6851	824	5228	0	0	8642	8836	-1823	19480	0	0	19480	2371	435	22287	49.98
4	6399	180	294	6873	892	5267	0	0	8509	8825	-1734	19702	0	0	19702	2257	420	22380	50.00
5	6447	179	294	6920	1006	5506	0	0	8721	8706	-1685	20008	0	0	20008	2215	445	22668	50.02
6	6469	175	294	6938	1086	5678	0	0	9113	9086	-1749	20577	0	0	20577	2237	462	23276	49.99
7	6428	235	296	6959	1240	5645	0	29	9585	9250	-1773	20886	0	0	20886	2239	464	23589	50.00
8	6528	344	295	7167	1201	5697	0	443	8808	8955	-1749	21231	0	0	21231	2239	483	23953	49.91
9	6694	329	291	7314	897	5793	0	1287	8351	8522	-1834	21480	0	0	21480	2346	500	24325	49.90
10	6677	213	287	7177	854	5795	0	2075	8877	9211	-1938	22670	0	0	22670	2492	504	25666	50.01
11	6699	180	286	7165	913	5265	0	2651	9247	9719	-2135	23067	0	0	23067	2622	511	26200	50.07
12	6413	185	281	6879	723	4942	0	2926	9523	9922	-2189	22707	0	0	22707	2682	496	25885	49.98
13	6019	180	279	6478	596	4781	0	2930	9769	9914	-2190	22006	0	0	22006	2689	503	25198	49.92
14	5739	182	273	6194	429	4586	0	2728	9898	10191	-2174	21457	0	0	21457	2643	497	24597	49.99
15	6173	207	272	6652	285	4847	0	2300	9935	10521	-2138	21965	0	0	21965	2665	501	25132	50.07
16	6606	310	276	7192	243	5178	0	1510	9978	10529	-2137	22007	0	0	22007	2684	508	25199	50.01
17	6906	334	277	7517	276	5841	0	660	9457	9727	-2004	21485	0	0	21485	2651	533	24668	49.98
18	7064	239	280	7583	246	6435	0	93	9347	9190	-1930	21073	0	0	21073	2643	544	24260	50.05
19	6825	313	283	7421	250	6151	0	0	10066	10170	-2129	21320	0	0	21320	2757	543	24620	50.02
20	6579	461	287	7327	293	5985	0	0	9267	9743	-2017	20796	0	0	20796	2786	536	24117	49.97
21	6559	259	292	7110	452	5726	0	0	8764	8599	-2006	19343	0	0	19343	2767	538	22648	49.98
22	6475	187	295	6957	569	5122	0	0	8763	8692	-1992	18826	0	0	18826	2745	521	22093	50.03
23	6364	186	294	6844	693	4938	0	0	8570	8670	-2024	18614	0	0	18614	2742	507	21863	49.99
24	5858	281	296	6435	705	4936	0	0	8466	8899	-2013	18470	0	0	18470	2753	491	21715	50.00
MUs	155.02	5.68	6.90	167.60	16.08	130.33	0.00	19.63	219.25	223.77	-47.45	498.07	0.00	0.00	498.07	61.44	11.89	571.40	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 17/Nov/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26200 MW	23067 MW	2786 MW
11 Hrs	11 Hrs	20 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 17/Nov/2024

Position as on 6.30 Hrs of 18/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Nasik Unit 5	210	12/11/2024	09:52		Continued.	Boiler Tube Leakage	18/11/2024
MSPGCL	Chandrapur Unit 8	500	18/11/2024	03:45	18/11/2024	07:26	PA Fan problem	
Total Capacity MSPGCL		955						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 1	250	14/11/2024	23:30	17/11/2024	19:32	Boiler Tube Leakage	18/11/2024
Total Capacity AEML		250						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	20/11/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	18/11/2024
IPP	JSW (J) U1	300	17/11/2024	10:07	17/11/2024	16:05	Furnace Flame lost	
Total Capacity IPP		720						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2745						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL.	
Total Capacity MSPGCL		216						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
Total Capacity IPP		135						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 17/Nov/2024

Position as on 6.30 Hrs of 18/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		351						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 18/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (707) OF TIRORA CKT - 2 @ KORADI 3	IntraState	18/11/2024	09:27			PO	Bay Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 1	IntraState	10/11/2024	05:28	17/11/2024	16:26	PO	HVDC POLE-1 annual outage work such as O-ring replacement,AC/DC yard maintenace, valve hall, valve cooling system,smoothing reactor,converter transformer,33kv GIS,Dry type transformer,filter areas,400KV C.B & isolator maintenace work,testing of CT,DVD,DCCT,C.B etc will be
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
PADGHE - PADGHE HVDC CKT- 1	IntraState	10/11/2024	08:32	17/11/2024	04:52	PO	1) Bay Maintenance work 2) Diagnostic Testing work 3) MTAMC Work.
LONIKAND - JEJURI CKT - 1	IntraState	17/11/2024	08:49	17/11/2024	18:05	PO	Cold Washing of Insulator strings
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 315 MVA ICT - 1 @ NEW KOYNA	IntraState	18/11/2024	07:19			PO	Diagnostic testing & Relay testing work , Routine maint. Work
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 18/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	05/11/2024	20:07	17/11/2024	23:15	HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
MULUND - GIS BHANDUP	IntraState	10/11/2024	11:19			T	MULUND - BHANDUP GIS Line tripped on distance protection.Simultaneously 220kv Borivali - Bhandup GIS line tripped hence 220Kv Bhandup GIS went into dark.
NIGADE- PETH LINE	IntraState	14/11/2024	08:19			PO	Replacement of Bend/Tilted tower at Loc No.74
MALHARPEETH - KARAD	IntraState	16/11/2024	19:03	17/11/2024	03:53	T	Line tripped on distance protection
BORIVALI - CTRLS CKT	IntraState	17/11/2024	06:09	17/11/2024	07:37	EO	To check earthing connection of B ph LA & resolve sparking issue
KALWA - PAWANE GIS	IntraState	17/11/2024	06:12	17/11/2024	07:30	EO	For safety purpose during work on 220kV CTRLS- Borivali line (to check earthing connection of B ph LA & resolve sparking issue) due to multi circuit configuration.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	17/11/2024	08:03	17/11/2024	00:08	HT	Load management.
PADGHE - NALASOPARA	IntraState	17/11/2024	09:50	17/11/2024	11:00	EO	For attending major air leakage issue of CB air compressor of 220kV Padgha-Nalasopara-Vasai Tap Line

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 18/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BOMBAY DYEING - SAHARA	IntraState	17/11/2024	10:30	17/11/2024	17:05	PO	Replacement of Top phase flashover insulator string at loc no 146, 151 and routine maintenence work.
EKLAHARA(OCR)-RAYMOND	IntraState	17/11/2024	11:51	17/11/2024	18:41	EO	Replacement of distance relay
DAHANU - VERSOVA	IntraState	17/11/2024	11:55	17/11/2024	14:04	T	ph to ph fault
NERLE- POPHALI	IntraState	17/11/2024	12:10	17/11/2024	18:55	T	Tripped on distance protection
TALANDAGE - FIVE STAR MIDC 2	IntraState	18/11/2024	09:27			PO	For Y & B ph STN disc insulator strings replacement at loc no. M/C -3 observed abnormal in PID testing.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33KV 50MVA PTR 1 @ MUMEWADI	IntraState	18/11/2024	09:14			PO	For Diagnostic testing of T/F (Tan delta of TF) and Maintenance work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
WAGHIVALI - CHEMBUR	IntraState	17/11/2024	09:13	17/11/2024	18:43	PO	Ohio make old insulator replacement Wagh Man Old Guard wire replacement in Mankhurd area. Wag Chem Guard wire replacement in BARC colony.
WAGHIVALI - MANKHURD	IntraState	17/11/2024	12:34	17/11/2024	14:24	PO	Ohio make old insulator replacement Wagh Man Old Guard wire replacement in Mankhurd area. Wag Chem Guard wire replacement in BARC colony
110 KV BUSBAR Outages/Trippings							
BUS ZONE - 2 @ AMBERNATH	IntraState	16/11/2024	23:15	17/11/2024	02:25	PO	R/m of Main bus GODs

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage