



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

17/Dec/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 17/Dec/2009 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	124.011	2018.721	1) Madhya Pradesh	63.863	1154.483
2) Hydro	8.727	148.086	2) Gujrat	24.307	300.180
3) Gas	15.284	245.027	3) Goa	-6.655	-105.321
Total MSGENCO	148.022	2411.834	4) TAPS 1&2 (Inj.)	3.636	93.344
B) OTHERS			5) Pench (Excess)	0.000	-1.668
1) RGPPL Gas	14.524	322.398	# Total Cent. Sector	85.151	1441.018
2) Wind Generation	2.056	38.311	F) Other Exchanges		
3) PENCH (MS)	0.000	1.668	1) With TPCL	-4.857	-70.596
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	25.571	422.994	1) MSEDCL Bilateral	6.714	97.989
2) TPCL Hydro	5.646	84.687	Include PX	1.075	60.577
TOTAL TPCL	31.217	507.681	2) MUMBAI Bilateral	5.638	84.592
3) REL Thermal	12.708	216.179	Include PX	0.434	4.600
D) STATE			3) MUMBAI Schedule	5.638	84.592
1) Thermal (A1+C1+C3)	162.290	2657.894	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	14.373	234.441	1) MSEDCL	244.896	4144.633
3) Gas (A3+B1)	29.808	567.425	2) TPCL	32.160	521.427
4) Wind (B2)	2.056	38.311	3) REL	16.621	273.004
TOTAL STATE	208.527	3498.071	TOTAL STATE	293.677	4939.064

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5148	5275	5125
MSGENCO Hydro	370	1273	97
MSGENCO Gas	642	638	626
MSGENCO Total Generation	6160	7186	5848
Central Sector Receipt	4233	3481	3330
RGPPL	606	605	605
WIND	102	90	69
Exchange with TPCL	-334	-368	-4
MSEDCL DEMAND MET	10767	10994	9848
Load Shedding	3457	3715	1713
MSEDCL DEMAND (INCL. LS)	14224	14709	11561
TPCL GENERATION	1615	1644	871
REL GENERATION	526	525	533
TPCL+REL DEMAND	2475	2537	1408
STATE DEMAND MET	13242	13531	11256
STATE DEMAND (INCL. LS)	16699	17246	12969
Frequency (Hz)	49.53	49.56	50.00
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4346 MW at 15.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			85.31 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.45 Hz at 04.04 Hrs	48.99 Hz at 19.38 Hrs	49.69	.03 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and Mumbai bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 17/Dec/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.81	22.35	88	66	70
Unit 2	1.60	28.51	74	45	70
Unit 3	1.61	26.06	84	54	60
Unit 4	0.06	8.26	40	0	0
Unit 5	3.80	58.41	174	146	160
Unit 6	0.00	40.15	0	0	0
Unit 7	3.96	66.50	186	148	160
	12.84	250.25			520
Bhusawal					
Unit 1	1.19	18.32	53	47	50
Unit 2	4.25	55.97	191	158	185
Unit 3	4.41	73.96	190	177	190
	9.85	148.26			425
Parli					
Unit 1	0.57	8.86	25	21	23
Unit 2	0.57	9.54	25	22	23
Unit 3	4.16	67.01	180	158	172
Unit 4	5.00	79.04	214	202	195
Unit 5	4.38	59.73	192	158	190
Unit 6	4.46	83.79	234	0	220
	19.14	307.96			823
Chandrapur					
Unit 1	3.56	61.13	152	141	150
Unit 2	3.64	63.38	163	128	160
Unit 3	3.56	61.70	172	125	140
Unit 4	3.72	66.68	174	138	180
Unit 5	10.30	138.75	457	371	450
Unit 6	9.86	142.95	446	345	450
Unit 7	9.41	169.07	436	340	450
	44.04	703.66			1980
Paras					
Unit 2	0.64	8.30	28	25	45
Unit 3	5.07	79.85	225	196	200
	5.72	88.14			245
Khaparkheda					
Unit 1	4.54	76.85	196	170	190
Unit 2	4.32	71.40	194	158	190
Unit 3	4.32	72.75	192	169	210
Unit 4	5.01	78.70	214	195	210
	18.20	299.70			800
Nasik					
Unit 1	2.29	37.84	102	76	95
Unit 2	2.24	37.03	101	88	90
Unit 3	4.86	71.34	212	190	205
Unit 4	4.83	74.54	210	192	205
Unit 5	0.00	0.00	0	0	0
	14.22	220.74			595
Uran					
All Units	15.28	245.03	663	622	610
	15.28	245.03			610
Koyna					
Stage 1-2	1.92	33.94	300	25	460
Stage 4	2.07	50.94	633	0	250
Kovna 12&4 Total	3.99	84.88			710

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	1.20	18.53	240	0	240
	5.19	103.42			950
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.37	6.44	60	0	60
BHTGR/VEER	1.31	14.23	55	54	42
BHIRA T.R.	0.27	4.56	42	0	42
RNGR+BHTSA	0.32	5.34	15	10	15
BHANDARDRA	0.00	0.05	0	0	0
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.06	0.85	10	0	10
GHATGHAR	1.21	13.21	120	0	0
	3.54	44.67			169
PENCH (MS)					
Pench (MS)	0.00	1.67	0	0	
	0.00	1.67			
Wind					
MalharPeth	0.06	2.22			
Vankuswadi	0.26	6.06			
ATIT	0.02	1.17			
Kale	0.06	1.75			
Satara	0.14	2.28			
Shirala	0.06	1.76			
K Mahankal	0.01	1.01			
Supa	0.04	0.87			
Vita	0.57	9.42			
Dondaicha	0.45	4.73			
Sakri	0.10	1.10			
Nandurbar	0.04	0.60			
Khadakale	0.23	2.95			
Khaparale	0.01	2.38			
	2.06	38.31			
Dabhol					
RGPP L II	14.52	322.40	606	605	580
RGPP L III	0.00	0.00	0	0	
	14.52	322.40			580
Tata					
Trombay 4	0.00	1.83	0	0	0
Trombay 5	12.00	191.34	500	500	500
Trombay 6	9.92	158.44	510	150	500
Trombay 7A	2.23	45.11	125	69	120
Trombay 7B	1.42	26.27	68	51	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.65	84.69	481	0	447
	31.22	507.68			1627
REL					
1&2	12.71	216.18	533	524	500
	12.71	216.18			500
Cent Sect					
Share		0.00			3222
		0.00			3222

MS PG CL	Thermal	124.01	2018.72		5388
	Thml+Gas	139.30	2263.75		5998
	Hydro	8.73	148.09		1119
	Total	148.02	2411.83		7117
State Total		208.53	3498.07		13046

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 17/Dec/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	5171	102	626	5899	605	50	2591	3480	-52	-8	10026	1881	11907	1640	13547	50.14
2	5169	102	627	5898	605	51	2591	3249	-52	-3	9800	1918	11718	1495	13213	50.05
3	5125	97	626	5848	605	69	2591	3330	-52	-4	9848	1713	11561	1408	12969	50.00
4	5127	102	624	5853	605	91	2591	3324	-52	-8	9865	2078	11943	1383	13326	50.16
5	5185	102	634	5921	605	113	2673	3189	-52	-9	9819	2182	12001	1382	13383	50.09
6	5193	97	639	5929	605	143	2790	3505	-52	-11	10171	2423	12594	1455	14049	49.77
7	5177	97	639	5913	605	141	3274	2894	-72	-30	9523	3338	12861	1593	14454	49.56
8	5176	109	631	5916	605	187	3268	3391	-72	-31	10068	3617	13685	1681	15366	49.64
9	5150	112	632	5894	606	187	3265	3061	-76	-31	9717	3751	13468	1858	15326	49.56
10	5167	199	632	5998	606	167	3588	3697	-328	-279	10189	3749	13938	2220	16158	49.65
11	5175	356	632	6163	606	136	3622	3839	-373	-330	10414	3384	13798	2414	16212	49.53
12	5148	370	642	6160	606	102	3611	4233	-373	-334	10767	3457	14224	2475	16699	49.53
13	5083	403	648	6134	605	46	3610	4085	-373	-367	10503	3435	13938	2496	16434	49.58
14	5154	243	622	6019	605	48	3609	4106	-373	-362	10416	3415	13831	2392	16223	49.65
15	5172	464	630	6266	605	48	3597	3880	-373	-363	10436	3640	14076	2446	16522	49.44
16	5236	652	632	6520	605	50	3582	3834	-373	-360	10649	3571	14220	2440	16660	49.43
17	5216	535	640	6391	605	46	3630	4002	-373	-366	10678	3545	14223	2435	16658	49.49
18	5181	910	642	6733	605	36	3625	3739	-373	-369	10744	3250	13994	2386	16380	49.47
19	5275	1273	638	7186	605	90	3164	3481	-373	-368	10994	3715	14709	2537	17246	49.56
20	5331	1161	640	7132	605	88	3179	3352	-373	-367	10810	3799	14609	2475	17084	49.40
21	5210	682	645	6537	605	46	3143	3565	-335	-296	10457	3521	13978	2313	16291	49.59
22	5038	324	647	6009	605	34	3150	3613	-335	-290	9971	3559	13530	2163	15693	49.72
23	5063	138	654	5855	605	41	3000	3184	-247	-187	9498	3122	12620	1911	14531	49.58
24	5085	97	663	5845	605	53	2823	3124	-134	-84	9543	2248	11791	1784	13575	49.99
MUs	124.01	8.73	15.28	148.02	14.52	2.06	76.57	85.16	-5.64	-4.86	244.91	74.31	319.22	48.78	368.00	49.69

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 17/Dec/2009

Position as on 6.30 Hrs of 18/Dec/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Tata Trombay 8	250	25/11/2009	00:35		Continued.	Performance Guarantee Test	18/12/2009
Nasik Unit 5	210	25/11/2009	01:50		Continued.	AOH	20/12/2009
Koyna Unit 3	75	06/12/2009	05.45		Continued.	Pressure Shaft Problem.	22/12/2009
Koyna Unit 4	75	06/12/2009	06.30		Continued.	Pressure Shaft Problem.	22/12/2009
Koyna Unit 10	80	06/12/2009	11.00		Continued.	Retrofitting of Excitation System.	06/01/2010
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	20/12/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	31/03/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	07/01/2010
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Tata Trombay 4	150	01/12/2009	19:16		Continued.	Low Demand.	
Cent_Sect Tarapur 1	80	09/12/2009	09:22		Continued.	Condenser Tube Leakage.	20/12/2009
Dabhol 3B	230	10/12/2009	23.34		Continued.	Combustion Chamber Inspection.	23/12/2009
Dabhol 3X	290	10/12/2009	23.35		Continued.	Combustion Chamber Inspection.	23/12/2009
Koradi Unit 6	210	12/12/2009	01.40		Continued.	Boiler T/L	18/12/2009
Koradi Unit 4	115	15/12/2009	05.56	17/12/2009	22:01	Boiler Tube Leakage	17/12/2009
Parli Unit 6	250	17/12/2009	20.36	18/12/2009	02.32	Furnace Pressure High.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2009

Position as on 6.30 Hrs of 18/Dec/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar II	09/12/2009	12:38	17/12/2009	22:33	H/T for O/V.
Akola - Wardha - II	16/12/2009	13:00		Continued.	H/T.
Dhule-Khandwa I	17/12/2009	19.16	18/12/2009	11:31	H/T for isolating Bus I at Dhule
Voltage Level : 400KV			Outage Type TRIPPED		
Akola-Aurangabad--II	17/12/2009	04.01		Continued.	Tripped On O/V.
DHULE-SAR'SAROVAR-I	17/12/2009	17.08		Continued.	Tower 3 and 4 Collapsed.
Dhule-Sar'Sarovar II	17/12/2009	22:33		Continued.	Tower 3 and 4 Collapsed.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
PADGHA-KHARGHAR	08/12/2009	10.52		Continued.	Line on TBC at Kharghar end for CB overhauling work.
Padgha - Nagothane - I	17/12/2009	11.22	17/12/2009	17.26	Crimping Work.
400/220 KV 105 MVA ICT at Dhule	17/12/2009	11.22	18/12/2009	13.48	SFRA Testing.
Main Bus-I at Jejuri	17/12/2009	11.45		Continued.	Testing & precommissioning work of ICT-II
Karad-Lonikhand	17/12/2009	12.26	17/12/2009	13.29	Commissioning of shunt reactor.
Bblswr-Padgha Ckt II	18/12/2009	06.30	18/12/2009	09.30	Testing Work.
400/220KV,315MVA ICT-II at Kharghar	18/12/2009	08.37	18/12/2009	20.21	Oil Filtration.
Kalwa-Padgha CKT II	18/12/2009	15.17	18/12/2009	17.40	Testing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
220/66KV T/F at SICOM	27/11/2009	09:45	17/12/2009	15.27	L V Bkr Replacement work.
220/100 125 MVA ICT - II @ Trombay	03/12/2009	09.01	18/12/2009	00.27	Repl. Of CR Pannel and CT's,Kept on Humming from H V side.
Main Bus - I at Talangade	14/12/2009	14.05		Continued.	To attend Red Hot
Karad-Pophali	17/12/2009	08.15	17/12/2009	17.55	Replacement of Insulator.
Chinchwad-Urse	17/12/2009	08.46	17/12/2009	18.26	Replacement of Insulator.
Phursungi - Theur	17/12/2009	09.10	17/12/2009	16.00	Repl. of Insulator
Lonikhand-Theur CKT.I	17/12/2009	09.12	17/12/2009	13.47	Q.M Work
220/100KV 50MVA T/F-III at Kandalgaon	17/12/2009	09.30	17/12/2009	18.40	Replacement of LVCT
Parbhani-Pusad	17/12/2009	10.23	17/12/2009	15.15	Q.M.work
Wardha - Yawatmal	17/12/2009	10.33	17/12/2009	16.55	Commissioning of new 220KV Y-Ph CC and Repl.of B-Ph cc.
Bus Section-III at Nasik GCR	17/12/2009	10.55		Continued.	Replacement of Breaker
Bhosari-C'enka	17/12/2009	11.30	17/12/2009	14.34	Q.M.Work.
Bus coupler at Taloja	17/12/2009	11.30	17/12/2009	14.58	Bay Maintenance
LONIKHAND-BHOSARI	17/12/2009	15.02	17/12/2009	17.53	Attending Hot Spot.
Kalwa-Padgha I	18/12/2009	08.08	18/12/2009	19.24	L.A.Replacement Work @ Kalwa end.
Boiser-PGCIL-I	18/12/2009	08.19	18/12/2009	13.01	C.T.Replacement @ PGCIL End.
220 KV Bus Coupler @ C'PUR	18/12/2009	09.20	18/12/2009	16.55	Instalation of Numerical Relay.
Khaparkheda-Ambazari	18/12/2009	09.25	18/12/2009	16.19	V.T.Selection Relay Problem.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2009

Position as on 6.30 Hrs of 18/Dec/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
ckt - I					
220 KV Main Bus -I at Ambazari	18/12/2009	09.44	18/12/2009	16.19	Jumper Crimping Work.
Bhugaon-Wardha	18/12/2009	10.24	18/12/2009	13.56	Commissioning of New Y Ph CC.
JINDAL-GHDGHAR	18/12/2009	10.50	18/12/2009	18.23	Insulator Replacement Work.
Bus Section Breaker @ Kolshet	18/12/2009	11.00	18/12/2009	13.25	Q.M. Work.
220 KV Main Bus - II at Aurangabad	18/12/2009	11.00	18/12/2009	15.10	Q.M.Work.
Boiser-PGCIL-I	18/12/2009	14.21	18/12/2009	20.12	Maintenance Work.
220 KV Main Bus-I at Padgha	18/12/2009	15.26	18/12/2009	18.03	Bus Extension Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Solapur - Ujani	20/11/2009	09.40		Continued.	Breaker replacement
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon-Roha-II	17/12/2009	09.20	17/12/2009	19.00	Repl.of Insulator.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
BBLSWR-ANAGAR CKT I	18/12/2009	11.00	18/12/2009	13.28	Red Hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	16/12/2009	16.53	17/12/2009	00.18	H/T For O/V.
Bhusawal- Aurangabad	17/12/2009	04.35	17/12/2009	23.04	H/T For O/V.taken on load.
400/220 KV 315 ICT-I DHULE	17/12/2009	18.36	17/12/2009	21.04	H/T for Shifting on Bus-II through TBC.
Main Bus-I at Dhule	17/12/2009	19.22		Continued.	H/T for isolating Bus-I at Dhule
Bus Coupler at Dhule	17/12/2009	19.22		Continued.	H/T for Isolating Bus-I at Dhule
Bhusawal- Aurangabad	18/12/2009	05.13		Continued.	H/T To Control A'bad ICT loading.
Dhule - Babhaleshwar - I	18/12/2009	19.38	18/12/2009	23.14	Due to Air Leakage in C B @ Dhule end.Taken on TBC.
400/220 KV 315 ICT-I DHULE	18/12/2009	22.26	18/12/2009	22.42	Taken on Own Breaker from TBC.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Aurangabad - Bhenda	12/12/2009	09.39		Continued.	H/T at A'Bad to control ICT loading
BBLSR-RANJANGAON	17/12/2009	09.56	17/12/2009	22.02	To control BBLSR ICT loading.
Alephata-Kathapur	17/12/2009	10.33	17/12/2009	18.00	To control BBLSR ICT loading.
Borivali-Boisar	17/12/2009	20.28	18/12/2009	01:44	H/T to control L/L of Boisar-Boisar PGCIL-I
Dhule-Chalisgaon	18/12/2009	22.13	18/12/2009	22.53	To Reduce Load on Dhule ICT.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Chalisgaon-Dhule	18/12/2009	22.00	18/12/2009	23.15	To Reduce Load on Dhule ICT.
Voltage Level : 400KV			Outage Type TRIPPED		
BBLSWR-DHULE CKT I	17/12/2009	17.08	18/12/2009	19.32	Tripped.
Kalwa-Padgha CKT II	17/12/2009	21.17	18/12/2009	01:11	PDR Operated.
Voltage Level : 220KV			Outage Type TRIPPED		
Lamboti-Bale-I	15/12/2009	13.57	17/12/2009	18.25	Dist.Prot taken on TBC.
Bus sectionlizer at Sonkar	17/12/2009	10.30	17/12/2009	10.50	Tripped.
Trombay - Tifil	17/12/2009	10.30	17/12/2009	10.50	D/P Y-Ph E/F.
Lamboti-Bale-II	17/12/2009	13:13	17/12/2009	14:29	Bus bar protn. operated at Bale.
Bale-Osmanbad	17/12/2009	13:13	17/12/2009	13:58	Busbar Prot. Operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 17/Dec/2009

Position as on 6.30 Hrs of 18/Dec/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bale-Murud	17/12/2009	13:13	17/12/2009	14:40	Busbar Prot. Operated.
220/132 KV 150 MVA ICT-I at Dhule	17/12/2009	17.08	17/12/2009	22.55	Tripped.
Boiser PGCIL-Boiser II	17/12/2009	19:52	18/12/2009	01:39	wave trap B phase jumper broken.
Kharghar-Uran-I	17/12/2009	23:30	17/12/2009	23.40	tripped ckt faulty.CB air preesure low.
Voltage Level : 132KV			Outage Type TRIPPED		
Bale - Nuldurg	17/12/2009	13:13	17/12/2009	16:32	Tripped along with Bus-bar.
Kalmeshwar-Saoner	18/12/2009	03.05	18/12/2009	03.53	Dist.protection
Kalmeshwar - Katol	18/12/2009	03.05	18/12/2009	03.48	Dist.protection.
Nanded - Ardhapur	18/12/2009	07.30	18/12/2009	08.08	Backup Over Prot.,E/F.
Giravli-Latur	18/12/2009	07.50	18/12/2009	08.13	Distanace Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 18/Dec/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	70
Unit 3	105	36
Unit 4	105	70
Unit 5	200	170
Unit 6	210	0
Unit 7	210	170
	1040	591
Bhusawal		
Unit 1	58	50
Unit 2	210	160
Unit 3	210	190
	478	400
Parli		
Unit 1	30	23
Unit 2	30	23
Unit 3	210	170
Unit 4	210	200
Unit 5	210	180
Unit 6	250	220
	940	816
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	170
Unit 5	500	450
Unit 6	500	450
Unit 7	500	450
	2340	2000
Paras		
Unit 2	55	40
Unit 3	250	200
	305	240
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	210
Unit 4	210	210
	840	800
Nasik		
Unit 1	120	100
Unit 2	120	100
Unit 3	210	190
Unit 4	210	205
Unit 5	210	0
	870	595
Uran		
All Units	852	610
	852	610
Koyna		
Stage 1-2	600	460
Stage 4	1000	250
Stage 3	320	240
	1920	950
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	42
BHIRA T.R.	80	42
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
PAITHAN	12	10
GHATGHAR	250	0
	611	169
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	960	580
RGPL III	740	
	1700	580
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3245
	3143	3245

	17616	13123
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